

DOCKET: COMMISSION HEARING – FRIDAY – APRIL 27, 2001

9:00 A.M. - OCD Hearing Room
1120 So. St. Francis
Santa Fe, New Mexico

The Land Commissioner's designee for this hearing will be Jami Bailey.

The minutes of the March 30, 2001, Commission hearing will be adopted.
The Oil Conservation Commission may vote to close the open meeting to deliberate any De Novo cases heard at this hearing.

CASE 12459: De Novo – Continued from March 30, 2001, Commission Hearing.

Application of the Oil Conservation Division for an order requiring I. T. Properties to properly plug one well, Eddy County, New Mexico. Applicant seeks an order requiring I. T. Properties to appear and show cause why one (1) well located in Section 23, Township 19 South, Range 28 East, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug these wells, the Division seeks an order (i) requiring operator to properly plug these wells; (ii) authorizing the Division to plug these wells; (iii) ordering a forfeiture of the plugging bond, and (iv) assessing fines for failure to comply with the order. *In The Absence of Objection, This Case Will be Taken Under Advisement.* Upon application of I. T. Properties, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 12568: De Novo – Continued from March 30, 2001, Commission Hearing.

Application of Pogo Producing Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 23, Township 22 South, Range 32 East, to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated East Red Tank-Cisco Canyon Gas Pool, Undesignated East Red Tank-Atoka Gas Pool, Undesignated East Red Tank-Morrow Gas Pool, and Undesignated Bootleg Ridge-Morrow Gas Pool. The unit is to be dedicated to the Red Tank "23" Fed. Com. Well No. 4, to be drilled at an orthodox location in the SE/4 NE/4 of Section 23. **IN THE ALTERNATIVE**, applicant requests that the E/2 of Section 23 be dedicated to a well located 1660 feet from the North line and 1980 feet from the East line (Unit G) of the section, for all pools or formations developed on 320-acre spacing within that vertical extent, including those described above. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant or EOG Resources, Inc. as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles southeast of the intersection of State Highway 176 and U.S. Highway 62/180. Upon application of Pogo Producing Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 12645: Application of Lea Land, Inc. for a permit to operate a commercial surface waste management facility, Section 32, Township 20 South, Range 32 East, Lea County, New Mexico.