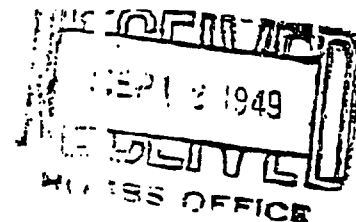


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 15, 1949

Jal., New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

R. Olsen Oil Company McKinney Well No. 1 in the
C NE NE Company or Operator Lease
Cooper-Jal of Sec. 36 T. 24S R. 36E N. M. P. M.,
Cooper-Jal Field, Lea County.

The dates of this work were as follows: July 23, 1949 to August 6, 1949

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on July 22, 1949
and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The above well with a total depth of 3478, was shot with 100
quarts of Nitro-glycerine from 3360 to 3450.

No increase in Oil or Gas.

Witnessed by Johnnie French R. Olsen Company Production Supt.
Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above
is true and correct.

12 day of Sept. 1949
Clyde G. French
Notary Public

Name Johnnie French
Position Production Supt.
Representing R. Olsen Oil Company
Company or Operator

My commission expires 9-26-49

Address Box 2, Jal., New Mexico

Remarks:

BEFORE EXAMINER OF TAXATION

APPROVED

OIL CONSERVATION COMMISSION Date SEP 2 1949

EXHIBIT NO. 2

CASE NO. 12667

Johnnie French
Name
Production Supt.
Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

JUL 22 1949

Submit this notice in duplicate to the Oil Conservation Commission or its proper agent before the work specified is begun. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico
PlaceJuly 22, 1949
DateOIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

R. Olsen Oil Co. McKinney Well No. 1 in CN&N
Company or Operator Lease
of Sec. 36, T. 24S, R. 36E, N. M. P. M., Cooper-Jal Field.
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

The R. Olsen Oil Co. intends to shoot this well with 100 qts. of Nitro-glycerine from 3450-3360 ft. in an attempt to increase the wells productivity. The well at present is making in the neighborhood of 11 Bbls. oil per day.

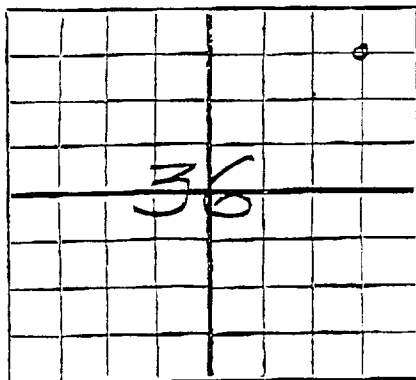
This work will be done within the next few days or when the company receives approval from the commission.

Approved JUL 22 1949, 19
except as follows:

OIL CONSERVATION COMMISSION,
By Roy Yorks
Title Secretary

R. Olsen Oil Co.
Company or Operator
By J. R. Raddick
Position Consulting Geologist
Send Communications regarding well to
Name _____
Address _____

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



AREA 36 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPlicate. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

R. OLSEN OIL COMPANY
Company or Operator
MCKINNEY #1 Well No. #1 in C. NE NE of Sec. 36, T. 24S
Lease
R. 36E, N. M. P. M., Langlie Mattix Field, Lea County
Well is 660 feet south of the North line and 660 feet west of the East line of NE/4 Sec. 36-24S-36E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced 3-4-49 1949 Drilling was completed 3-31-49 19
Name of drilling contractor Hackelman & French Drilling Corp. Address Box 288, Jal, New Mexico
Elevation above sea level at top of casing 3269 feet
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2855 to 2970 No. 4, from 3390 to 3480
No. 2, from 3150 to 3200 No. 5, from to
No. 3, from 3330 to 3350 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	40#	8		298	Howco				Surface
xxx									
7	20#	8		3148	Howco				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/4	10 3/4	298	200	Howco		
8 3/4	7	3148	500	Howco	10.5	

PLUGS AND ADAPTERS

Heaving plug—Material.....Length.....Depth Set.....
 Adapters — Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20% acid	2000 Gal.	3-25-49	3148-3210	3210

Results of shooting or chemical treatment.....Absolutely no good.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....0.....feet to.....5490.....feet, and from.....feet to.....feet
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet

PRODUCTION

Put to producing.....April 1, 1949....., 19.....
 The production of the first 24 hours was.....62.....barrels of fluid of which.....100.....% was oil;%
 emulsion;% water; and.....% sediment. Gravity, Be. 37°
 If gas well, cu. ft. per 24 hours.....Gallons gasoline per 1,000 cu. ft. of gas.....
 Rock pressure, lbs. per sq. in.....900/ps shut in.....

EMPLOYEES

Clyde Hackelman.....Driller.....Floyd Hackelman.....Driller
 Lon White.....Driller.....Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this.....5th.....

day of.....April....., 19.....49

L. J. Carter

Notary Public

My Commission expires.....8-10-52.....

Oklahoma City, Oklahoma

Name.....*J. H. [Signature]*.....Date.....

Position.....Geologist.....

Representing.....R. Olsen Oil Company.....
 Company or Operator

Address.....

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1500		samples were not caught
1900	1970	70	red shale and anhy.
1970	2150	180	anhy. and gypsum
2150	2210	60	salt
2210	2370	160	anhy. gyp and salt
2370	2520	150	salt
2520	2800	280	anhy. and red shale
2800	2855	55	anhydritic dolomite with show of oil
2855	2950	95	sand, fractured quartz grains (top yata: 2855)
			very good show of gas. Would make well.
2950	3150	200	anhydrite and dolomite.
3150	3200	50	dolomite fine cryst. to lithographic show of oil
			(W.D.S.T. 3144-3210. Tool open one and one-quarter
			hours, strong blow of air throughout test, re-
			covered 120 feet gas-cut and, flow pressure 80%.
			build up pressure 130%. Hyd. pressure 1350%.
3200	3300	100	Dolomite shows no show
3300	3400	100	TD, Dolomite shows fair to good show of oil.