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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
McKinney	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

<input type="checkbox"/> GAS WELL <input type="checkbox"/>	<input checked="" type="checkbox"/> OTHER: X - Salt Water Disposal
Name of Operator	
as Pacific Oil Company, Inc.	
Address of Operator	
O. Box 4067, Midland, Texas 79701	
Location of Well	
LETTER A	660 FEET FROM THE North LINE AND 660 FEET FROM East
LINE, SECTION 36	TOWNSHIP 24-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3269' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> EARLY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/> OTHER: Repair Casing Leak

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

POH w/Tubing & Packer

Set RBP @ 2931' Packer @ 596' Hole in 7" casing @ 601'.

Broke circ. to surface w/40 BW. Pumped 300 Sx. Class "C" w/2% CACL (15.2# Slurry) Circ. cement to surface closed braden head valve, pumped 150 sxs. into formation at 500 psi. WOC.

Ran 6 1/4" bit and drilled cement from 520' to 660' circ. hole clean. Tested casing to 500 psi. Held POH w/RBD.

WIH w/Packer & tubing, packer set at 3066' Returned to SWD.

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

EXHIBIT NO. 7

12667

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. McClinton	TITLE Area Superintendent	DATE 2-25-76
Jerry S. Spector	TITLE SUPERVISOR DISTRICT I	DATE