

Brooks

McElvain Oil & Gas Properties, Inc., Sole General Partner

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Certified Mail, Return Receipt Requested

August 29, 2001

✓ State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis
Santa Fe, New Mexico 87505

CASE NO. 12689
Order No. R-11625

RECEIVED
OCT 02 2001
11:11:58

TO: Affected Owners in N/2 of Section 32, Township 26 North, Range 2 West, N.M.P.M.
(See attached list)

RE: Estimated Well Cost
Cougar Com 32-1 well
N/2 Section 32, T26N-R2W
Rio Arriba County, New Mexico

Ladies and Gentlemen:

Pursuant to New Mexico Oil Conservation Division Order No. R-11625 for compulsory pooling, please find enclosed McElvain Oil & Gas Properties, Inc.'s Authority for Expenditures, which details the estimated cost to drill and complete the Cougar Com #32-1 well, located in the N/2 of Section 32, T26N, R2W, N.M.P.M., Rio Arriba County, New Mexico, along with a copy of NMOCD Order No. R-11625.

Please refer to Paragraph (7), et seq on Page 4 of said Order R-11625, pertaining to the rights of a working interest owner to pay its share of estimated well costs within 30 days hereof, in lieu of paying its share of reasonable well costs and risk charges out of production.

Very truly yours,
McELVAIN OIL & GAS PROPERTIES, INC.

Denise R Greer

Denise R. Greer
Consulting Landman

Attachment (Owner List)
Enclosures (AFE & Order)

Working Interest Owners
Affected by NMOCD Order No. R-11625
Cougar Com #32-1 well
N/2 Section 32, T26N-R2W

SAMSON RESOURCES COMPANY

2 West 2nd Street
Tulsa, OK 74103

RAMONA SWEET REVOCABLE TRUST

6 East 5th Street, Suite 200
Tulsa, OK 74103

CHRISTOPHER PHILLIPS

1611 South Utica, Suite 159
Tulsa, OK 74104

HOOPER, KIMBALL & WILLIAMS, INC.

5550 S. Lewis, Suite 301
Tulsa, OK 74105

McELVAIN OIL & GAS PROPERTIES, INC.

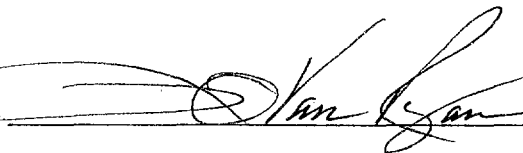
AUTHORITY for EXPENDITURE

April 17, 2001

Cougar Com 32 #1 Mv/Dk NE/4 32-26N-2W	DRY HOLE	COMPLETED WELL
Drilling Intangibles		
Staking, Permitting, Title Work & Survey	16,000	16,000
Location, Road, Damages	27,500	27,500
Footage 8400' @ \$25.00/ft	210,000	210,000
Daywork 4.5 days @ \$7300/day	32,850	32,850
Mud Logging	15,000	15,000
Water Hauling	15,000	15,000
Rental Equipment	2,000	2,000
Well Logging	22,000	22,000
Drilling Mud	55,000	55,000
Cement & Services..Surface, Intermediate	8,500	8,500
Cement & Services..Plugging	20,000	
Trucking & Labor	2,500	2,500
Overhead & Supervision	15,000	15,000
Misc Costs	12,000	12,000
Contingency		
Total Drilling	453,350	433,350
Completion Intangibles		
Cement & Services..Production Casing		55,000
Completion Unit 24 days @ \$2,800/day		67,200
Logging & Perforating		26,000
Stimulation		185,000
Tool & Tank Rental		18,000
Supervision 25 days @ \$650/day		16,250
Water		30,000
Trucking		6,500
Roustabouts/Labor 7 days @ \$2000/day		14,000
Specialized Tools		
5% Contingency		20,900
Total Completion	0	438,850
Total Intangibles	453,350	872,200
Tangibles		
Casing..Surface 600' 9 5/8" @ \$13.40/ft.	8,040	8,040
Casing..Production 8400' 5 1/2" @ \$7.00/ft.		58,800
Tubing..8500' 2 3/8" @ \$2.30/ft		19,550
Float Equipment	1,500	8,500
Wellhead	1,500	8,500
Artificial Lift..Plunger		4,500
Tanks & Pits		18,500
Separator		17,500
Line Pipe & Fittings		8,000
Total Tangibles	11,040	151,890
Total Well Cost	\$464,390	\$1,024,090

APPROVALS:

McElvain Oil & Gas Properties, Inc.



Date:

4/17/01

**MC ELVAIN OIL AND GAS PROPERTIES, INC. - AUTHORITY FOR EXPENDITURE
SUMMARY FOR EXPENDITURES
EXPLORATION & DEVELOPMENT**

A/E NUMBER:	
DATE:	5/8/2001
WELL NAME:	Cougar com 32 #1
LOCATION:	T26N-R2W SEC. 32: NE/4
COUNTY:	RIO ARRIBA COUNTY
STATE:	NEW MEXICO
PROPOSED DEPTH:	8400'
PURPOSE OF A/E:	Drill Mesaverde/Dakota test well

Intangible Drilling Costs:	\$433,350	
Tangible Drilling Costs	\$11,040	
SUB TOTAL TO CASING POINT		\$444,390
Plugging and abandonment cost	\$20,000.00	
TOTAL DRY HOLE COSTS	\$464,390.00	
Intangible Completion Costs:	\$438,850	
Tangible Completion Costs:	\$140,850	
TOTAL COMPLETION COSTS:		\$579,700
TOTAL COMPLETED WELL COSTS:		\$1,024,090
Facilities		
Land, Geological, Geophysical, Prospect		
TOTAL THIS A/E:		\$1,024,090

APPROVALS			
COMPANY:	T. H. McElvian Oil & Gas Ltd.	WORKING INTEREST:	32.500000%
BY:	By: McElvian Oil & Gas Properties Inc., General Partner <i>[Signature]</i>	DATE:	5/8/01
COMPANY:	Cougar Capital LLC	WORKING INTEREST:	6.500000%
BY:		DATE:	
COMPANY:	Joe Elledge	WORKING INTEREST:	1.000000%
BY:		DATE:	
COMPANY:	Pena Blanca Corporation	WORKING INTEREST:	2.500000%
BY:	<i>[Signature]</i>	DATE:	5/8/01
COMPANY:	Big Snowy Exploration	WORKING INTEREST:	2.500000%
BY:	<i>[Signature]</i>	DATE:	5/8/01
COMPANY:	James Raymaond	WORKING INTEREST:	5.000000%
BY:		DATE:	
COMPANY:	Hooper, Kimball & Williams	WORKING INTEREST:	12.500000%
BY:		DATE:	
COMPANY:	Dugan Production Corporation	WORKING INTEREST:	12.500000%
BY:		DATE:	
COMPANY:	Petco, Inc.	WORKING INTEREST:	5.853274%
BY:		DATE:	
COMPANY:	Ibex Patnership	WORKING INTEREST:	5.853274%
BY:		DATE:	
COMPANY:	Carolyn Oatman	WORKING INTEREST:	0.328062%
BY:		DATE:	
COMPANY:	W. Clark Trust	WORKING INTEREST:	0.305175%
BY:		DATE:	
COMPANY:	Testamentary Trust	WORKING INTEREST:	0.160215%
BY:	u/w/o Warren Clark	DATE:	
COMPANY:	Mountain States Natural Gas Co.	WORKING INTEREST:	6.250000%
BY:		DATE:	
COMPANY:	Samson Resources Company	WORKING INTEREST:	2.906250%
BY:		DATE:	
COMPANY:	Ramona Sweet Revocable Trust	WORKING INTEREST:	1.562500%
BY:		DATE:	
COMPANY:	Christopher L. Phillips	WORKING INTEREST:	1.562500%
BY:		DATE:	
COMPANY:	Duer Wagner, III	WORKING INTEREST:	0.218750%
BY:		DATE:	
			1.00000000