

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
1625 N. French, Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-24770</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>K-6261</b>

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>WATER SOURCE</u>	7. Lease Name or Unit Agreement Name <b>Avalon (Delaware) Unit</b>
b. Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	

2. Name of Operator <b>Exxon Mobil Corporation</b>	8. Well No. <b>364</b>
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3. Address of Operator <b>P.O. Box 4358 Houston TX 77210-4358</b>	9. Pool name or Wildcat <b>Avalon; Delaware 3715</b>
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4. Well Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>South</b> Line and <b>330</b> Feet From The <b>East</b> Line Section <b>25</b> Township <b>20S</b> Range <b>27E</b> NMPM <b>Eddy</b> County
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10. Date Spudded <b>1/22/01</b>	11. Date T.D. Reached <b>1/23/01</b>	12. Date Compl. (Ready to Prod.) <b>7/11/01</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>KB-3316</b>	14. Elev. Casinghead
15. Total Depth <b>4975'</b>	16. Plug Back T.D. <b>4883'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tool <b>0-4975'</b>	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Avalon Delaware 4485-4626</b>	20. Was Directional Survey Made <b>NO</b>
21. Type Electric and Other Logs Run <b>NA</b>	22. Was Well Cored <b>NO</b>

23. CASING RECORD (Report all strings in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	500'	17-1/2"	625 sx CLC	
8-5/8"	24#	2450'	12-1/4"	1800 sx CLC	
5-1/2"	15.5#	4975'	7-7/8"	800 sx CLC	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"		4326'

26. Perforation record (interval, size, and number) <b>4485' - 4626' Perf 2 SPF</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>4485-4626</b>	AMOUNT AND KIND MATERIAL USED <b>Frac w/65,000 gals HES &amp; 102,000 lbs 20/40 sd.</b>
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments

Exhibit No. 5  
ExxonMobil Corp.  
NMOCD Case No. 12733  
Hearing Date: October 4, 2001

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of

Signature Carol Cross Printed Name Carol Cross Title Regulatory Specialist Date 09/20/2001  
(713) 431-1211

