

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Sallsbury
Cabiant Secretary

Lari Wrotenbery
Director
Oil Conservation Division

August 8, 2001

Jeff Phillips TMBR/Sharp Drilling, Inc. PO Drawer 10970 Midland, TX 79702

RE: 1) Application to drill TMBR/Sharp Drilling, Inc., Blue Fin 25 # 1, located in E-25,T16S.R35E 1913 PNL and 924 FWI, API number 30-025-35653

2) Voiding API Number 30-025-35653

Dear Mr. Jeff Phillips

We can not approve Form C-101 Application for permit to drill the above well do to the overlapping of the dedicated acreage in the NW/4 of Sec 25, T16s, R35E. The proposed completion interval for this application was a Wildcat; Mississippian (Gas) pool, with the N/2 of Sec 25, T16S, R35E comprising 320 acres dedicated to this well. On July 19, 2001 the Oil Conservation Division office in Hobbs approved an application to drill a well from David H Arrington Oil & Gas, Inc., Triple-Hackle Dragon 25 # 1, located in E-25.T16S,R35E 1815 FNL and 750 FWL and dedicated to this well was the W/2 of Sec 25, T16S, R35E comprising 320 acres for the proposed completion as a Wildcat; Mississippian (Gas) pool. Therefor API number 30-025-35653 is here by voided.

Since TMBR/Sharp Drilling believes that they are the only operator with the rights to drill this well, it is suggested that they take this mater up with David Arrington Oil & Gas Inc.

Yours very truly,

OIL CONSERVATION DIVISION

Chris Williams
District I, Supervisor

PFK

Mexica 88240 nord state nm. us

August 6, 2001

Phone: (915) 699-5050

District PO Box 1780, Hobbs. NM 88241-1980 District II 811 South First, Artesle, NM 88210 District III 1000 Rio Brazos Ré., Azzec, NM 87410				OIL CON		Pacheco				Form C-101 Revised October 18, 1994 Instructions on back Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies		
District IV 2040 Seeth Pechel	co. Santa Fe	i. NM 87505								AMEN	IDED REPORT	
APPLIC!	APPLICATION FOR PERMIT TO DRILL, RE						PEN,	PLUGB/	ACK,			
			TM	BR/Sharp P. O. Des	ne and Address. p Drilling, Inc awer 10970 TX 79702	Inc.				* OGRED Number 036554		
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Conditions of Approval:

Attached 🗆

Permit Expires 1 Year From Approval Date Unless Drilling Underway

State of New Mexico _f I Form C-ids E-Abs. 104 20041-1000 Starrey, Manuscop and Material Resources & d February 10, 1804 Submit to Appropriate District Office DISTRICT II OIL CONSERVATION DIVISION State Loans - 4 Copins P.S. Brewer 28. Artusta, NM 88811-0719 Pue Lesou - 3 Copies P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1900 He Braus Rd. Artes, NM 67410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT P.O. 202 2010, BANTA FE, R.M. 87500-0000 U AMENDED REPORT LPI Famber Pool Code Poul Name 0-025-35653 Townsend; Mississippian, N. 86390 Property Code Property Name Vall Number **BLUEFIN 25** 1 Combine TMER/SHARP DRILLING, INC. 3959' 036554 Surface Location Section. Let Ida Fost from the Horth/South Has UL or lot No. Township Front from the Bast/Foot Mas **Baker** 25 16-5 35-E 1913 NORTH Ε 924 **VEST** LEA Bottom Hole Location if Different From Surface UK or lot No. Section Toronakin Lot ldn Fost from the Harth/South line Feet from the East/Took Mas Joint or Infill Bedicated Acres Consolidation Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE HEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby swelfly the the information 1915 Lonnie Arnold Printed Name SPC NME NAD 1927 Production Manager 924 --N=690423.16 Title E=781505.33 6/7/01 Dete SURVEYOR CERTIFICATION I haveby eartify that the well isostion stoum on this plat was platted from field notes of setual surveys made by me or under my supervises, and that the same is true and corrupt to the best of my total.

电压电流

JULY 26, 2001

Mar Walnut

PROFESSIO

AWB

7/27/01