

3 9 2 9 1

Marks & Garner  
012 D 33-16S-29E  
Red Twelve Levers F  
30-015-25152

EDDY  
COUNTY



OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit 3 Copies  
to Appropriate  
District Office  
DISTRICT I  
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II  
P.O. Box 100, Artesia, NM 88210

DISTRICT III  
P.O. Box 100, Lordsburg, NM 87840

WELL AM NO. 30 015 25152
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMLC058594A
7. Lease Name or Unit Agreement Name RED12 LEVERS 12
8. Well No. 12
9. Pool name or Wildcat GB JACKSON QN SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM G-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator MARKS AND GARNER PROD. CO LTD
Address of Operator P O BOX 70 LOVINGTON NM 88260
Well Location Unit Letter L 660 Feet From The N Line and 660 Feet From The W Line Section 33 Township 16S Range 35E 29 NW/4 EDDY County
10. Elevation (Show whether DF, RKB, RT, CR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

L. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PERFORATE WELL:  
2 HOLE PER FOOT @ 2416' to 2420'  
ACIDIZE W/ 500 15% NFE  
TEST WELL- INSTALL FLOWLINE & PRODUCE



I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE James H. Buddy Garner TITLE Partner DATE 10-9-00  
PRINT NAME James H. Buddy Garner TELEPHONE NO. 396-5326

is space for State Use

RECEIVED BY Record Only TITLE  DATE 10/18/2000

NOTATION OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC058594A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red 12 Levers 12

9. API Well No.

30-015-25152

10. Field and Pool, or Exploratory Area

GB-Jackson-Qn-SA

11. County or Parish, State

Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marks and Garner Production LTD Co.

3. Address and Telephone No.

POB 70 Lovington, NM 88260 505 396 5326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Dx 16S-29E-33 NWSE NMP

660 N+W

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PERFORATE WELL:  
2 holes per foot @ 2416' to 2420' .  
Acidize W/ 500 gallon 15% NFE  
Test well-install flowline & produce



14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Member-Partner

Date

9-12-00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

N. M. Oil Cons. Division  
811 S. 1ST ST.

ARTESIA, NM 88210-2834

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC058594 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

RED 12 LEVERSFED. #12

9. API Well No.

30-015-25152

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON

11. County or Parish, State

EDDY NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARKS AND GARNER PRODUCTION, LTD.CO.

3. Address and Telephone No.

POB 70 LOVINGTON, N.M. 88260 505 396 5326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33, T16S, R29E  
660 FNL & 660 FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

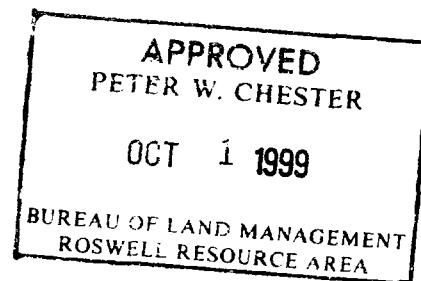
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL IS TEMPORARILY ABANDONED AND PASSED ANNUAL CASING TEST. WE PLAN TO PERFORATE AND PRODUCE WELL IN THE FUTURE.



APPROVED FOR 12 MONTH PERIOD  
ENDING AUG 4 2000



4. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title MEMBER-PARTNER

Date 8-9-99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Submit 3 Copies To Appropriate District Office  
District I  
525 N. French Dr., Hobbs, NM 88240  
District II  
11 South First, Artesia, NM 87210  
District III  
300 Rio Brazos Rd., Aztec, NM 87410  
District IV  
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

57

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-015-25152</b>
5. Indicate Type of Lease <b>FED <del>STATE</del> <input checked="" type="checkbox"/> FEE <input type="checkbox"/></b>
6. State Oil & Gas Lease No. <b>NMLC058594A</b>
7. Lease Name or Unit Agreement Name: <b>Red 12 Levers Federal</b>
8. Well No. <b>12</b>
9. Pool name or Wildcat <b>Greyburg, Jackson, SA, On</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3603 GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
Oil Well ☐ Gas Well ☒ Other

Name of Operator  
**Marks and Garner Production Ltd., Co.**

Address of Operator  
**POB 70 Lovington NM 88260**

Well Location  
Unit Letter **L** : **660** feet from the **North** line and **660** feet from the **West** line  
Section **33** **16S** Township **29E** Range **NMPM** County **Eddy**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

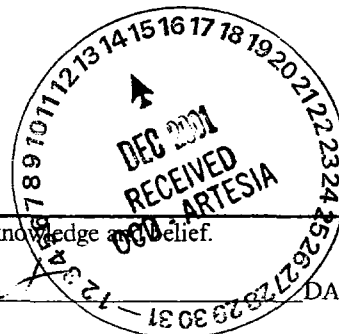
Rig up and run in hole with 2" tubing and 5½" Baker Lockset packer on bottom of 2" tubing. Set packer @ 2400'. Rig up to acidize. Pump 700 gallons of 15% NEFE with 50 ball sealers followed by 18 barrels of KCL flush. Shut well in for 2 hrs. Open well and test swab.

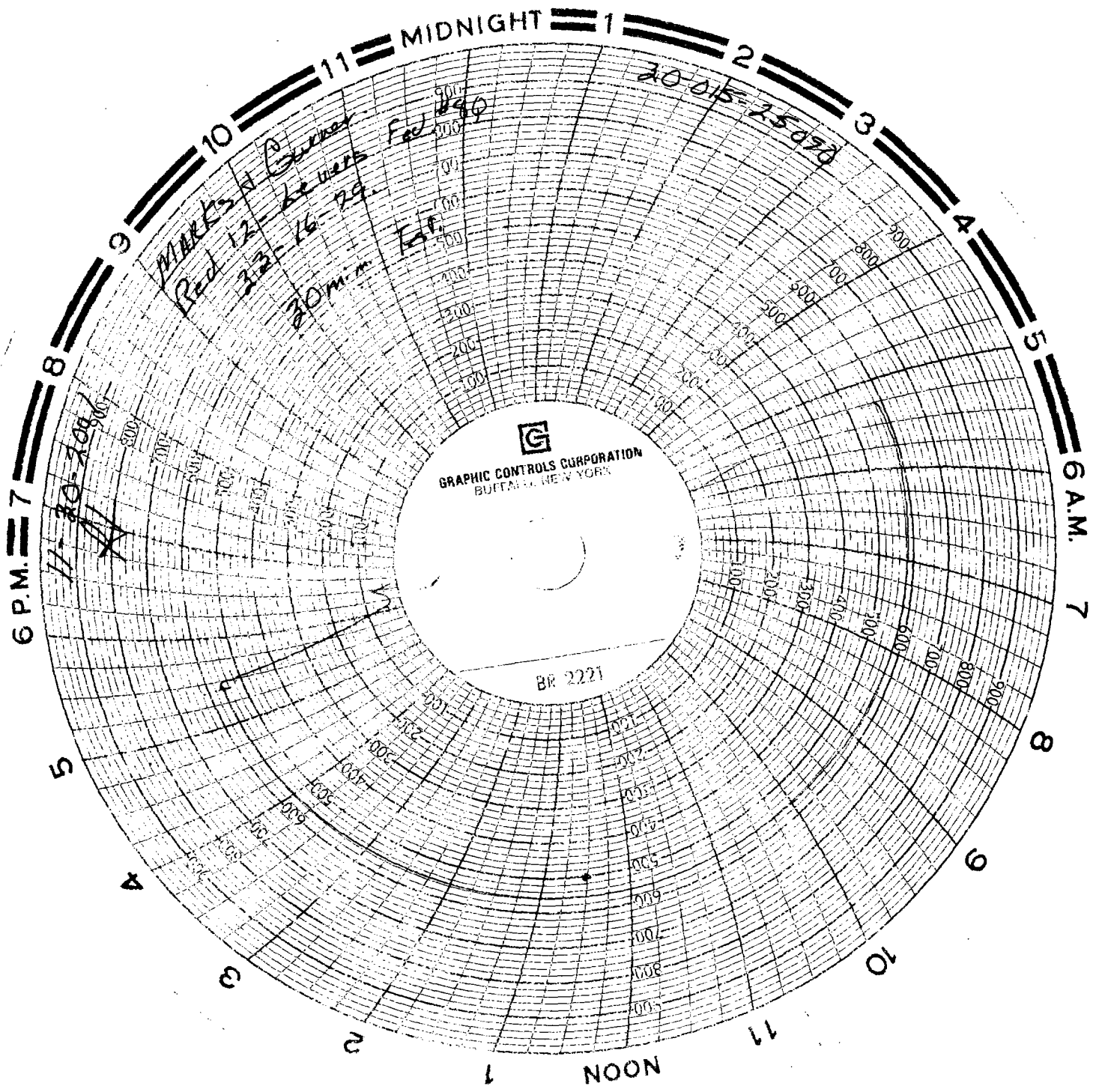
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE *Agent* DATE *12-14-01*

Type or print name \_\_\_\_\_ Telephone No. 505 396 5326  
(This space for State use)

APPROVED BY *[Signature]* TITLE *Field Rep ID* DATE *12-02*  
Conditions of approval, if any \_\_\_\_\_





MARKS & CURRY  
Red 12-16-79  
32-16-79  
20 min

Fed 12-16-79  
Fed 12-16-79  
Fed 12-16-79

20-015-25070



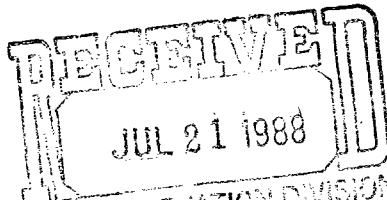
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

BR 2221



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	
PRODUCTION OFFICE	



OIL CONSERVATION DIVISION  
SANTA FE, N.M. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 15 '88

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Arapaho Oil and Gas, Inc. ✓

Address

P.O. Box 682, Tatum, NM 88267

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas
	<input type="checkbox"/> Dry Gas
	<input type="checkbox"/> Condensate

Other (Please explain)

Change of Operator SI

Change of ownership give name  
and address of previous owner

Frostman Oil Corporation

I. DESCRIPTION OF WELL AND LEASE

Lessee Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Levers Federal	12	GRAYBURG JACKSON SR-Q	State, Federal or Fee	058594-A
Location	SAN ANTONIO, SAN ANDRES			

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West

Line of Section 33 Township 16S Range 29E , NMPM, EDDY County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)						
<table border="1"> <tr> <td>Unit</td> <td>Sec.</td> <td>Twp.</td> <td>Rge.</td> </tr> </table>	Unit	Sec.	Twp.	Rge.	<table border="1"> <tr> <td>Is gas actually connected?</td> <td>When</td> </tr> </table>	Is gas actually connected?	When
Unit	Sec.	Twp.	Rge.				
Is gas actually connected?	When						

this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Arapaho Oil and Gas, Inc.

Glenn (Signature) President

July 14, 1988 (Date)

OIL CONSERVATION DIVISION

JUL 19 1988

APPROVED \_\_\_\_\_, 1988

BY Mike Williams

SUPERVISOR, DISTRICT 8

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
OPERATOR	GAS
PERMITS OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY  
FEB 12 1986

O. C. D.  
ARTESIA, OFFICE

Operator FROSTMAN OIL CORPORATION	
Address P. O. DRAWER W, ARTESIA, NEW MEXICO 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recombination <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Gashead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate CHANGE OF OPERATOR

If change of ownership give name and address of previous owner: Diamondback Petroleum, Inc., P. O. Box 2938, Ruidoso, NM 88345

II. DESCRIPTION OF WELL AND LEASE

Lease Name Levers Federal	Well No. 12	Pool Name, including Formation GRAYBURG SAN ANDRES	Kind of Lease State, Federal or Fee Fed LC	Lease No. 058594-A
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line of Section 33 Township 16S Range 29E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Gashead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

FROSTMAN OIL CORPORATION

Clarence Forister (Signature)  
President  
(Title)

January 6, 1986

(Date)

OIL CONSERVATION DIVISION

FEB 14 1986

APPROVED BY: [Signature]  
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1001-0135

Expire: August 31, 1985

SF

5. LEASE DESIGNATION AND SERIAL NO.

LC 058594 A

6. IF INDIAN, TRIBE OR TRIBE NAME

7. UNIT ACREAGE NAME

8. FARM OR RANCH NAME

Levers Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Weld  
Cave Pool G-5A

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA

33-T16S R29E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

**FEB 11 1985 DRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

F. O. C. D.

1. ARTESIAN ☒ OTHER

2. NAME OF OPERATOR

Diamondback Pet. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2938 Ruidoso, N.M. 88345

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660 FNL and 660 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3603 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) spud well

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-9-85 Spud 12 1/4" hole @ 8:15 AM TD 254' run 254' 8 5/8" 24# csng cmt w/ 225 sxs class C 2% CaCl<sub>2</sub> Pd @ 2:52 AM.  
1-10-85 Cir 45 sxs to pit. woc 18 hrs. Pressure test to 600# held 30 min drill out w/ 7 7/8" bit.  
1-16-85 Td 3575 run Dresser CNL/FDC DLL/RXO.  
1-17-85 Run 3556' 5 1/2" 15.5# cmt w/ 1350 sxs Dowell 4 5% Nall tailed in w/ 250 sxs Dowell 4 2% CaCl<sub>2</sub> cir 120 sxs to pit pd @ 11:22 pm woc 18 hrs. Pressure test csng to 1000# held 30 min.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geologist

DATE

1-31-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 8 1985

\*See Instructions on Reverse Side

RECEIVED BY

JAN 7 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  
ARIZONA OFFICEUNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
Altesia, NM 88210

SUBMIT IN TRIPLICATE\*

(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1425.

30-015-25152

5. LEASE DESIGNATION AND SERIAL NO.

LC 058594 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Levers Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Cave - Lobs - San Andres

11. SEC. T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 33-T16S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Diamondback Petroleum Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 2938, Ruidoso NM 88345

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660 FNL &amp; 660 FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

6 miles northwest of Loco Hills NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660

16. NO. OF ACRES IN LEASE

120

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2310

19. PROPOSED DEPTH

3500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3603 Gr.

22. APPROX. DATE WORK WILL START\*

ASAP

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8	24	250	300 sxs circulated
7 7/8	5 1/2	17	3500	1000 sxs circulated

Mud Program: 0-250 Fresh water and spud mud  
250-3500 Brine water and salt gelBOP: At 270 install and test to 3000# the Regan  
Blowout-preventer see exhibit "D"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Consulting Geologist

DATE 12/28/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-1-79

All distances must be from the outer boundaries of the Section.

Owner Diamondback Petroleum, Inc.		Lease Levers Federal		Well No. 12
Section D	33	Township 16South	Range 29 East	County Eddy
Postage Location of Well: 660 feet from the North line and 660 feet from the West line				
Level Elev. 3603	Producing Formation San Andres		Pool Cave	Dedicated Acreage: 40 Acres

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

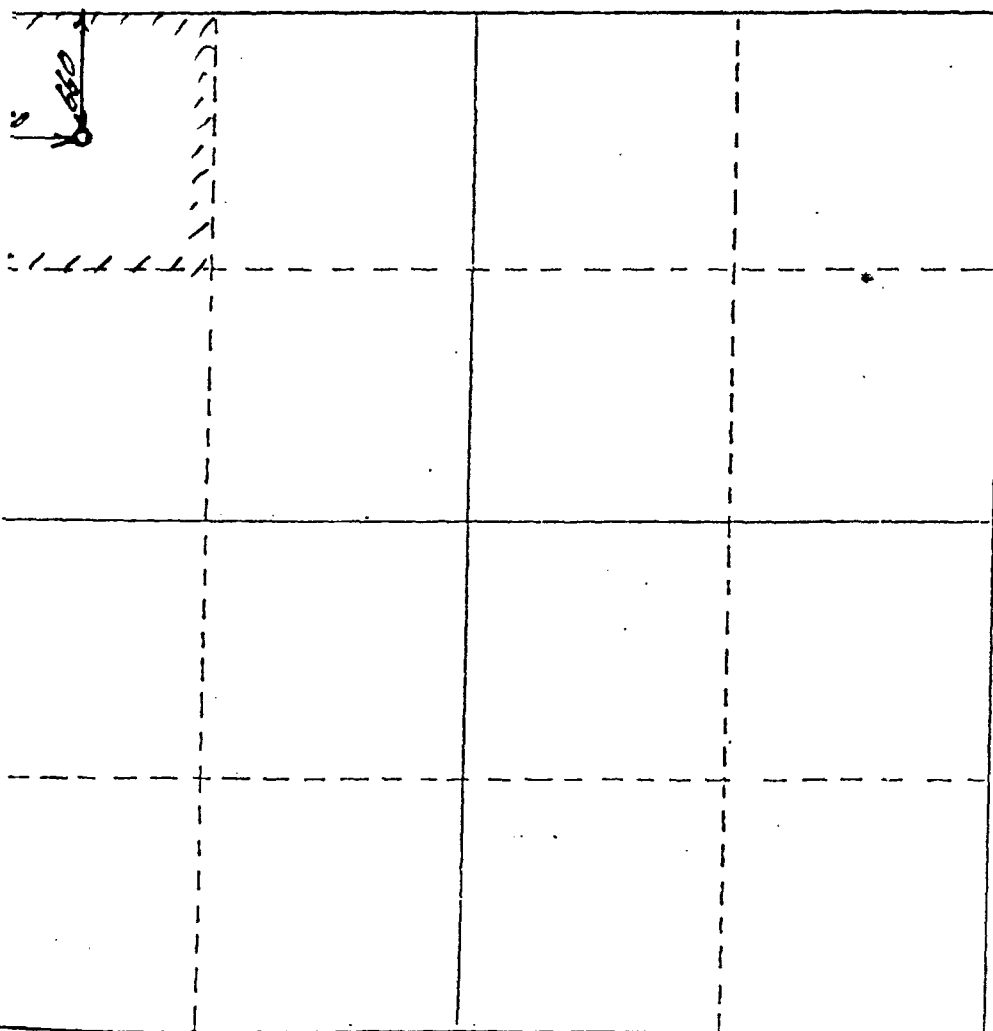
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Randall L. Harris

Position

Geologist

Company

Diamondback Petroleum

Date

12/28/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

December 27, 1984

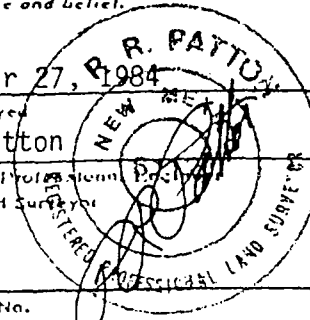
Date Surveyed

P.R. Patton

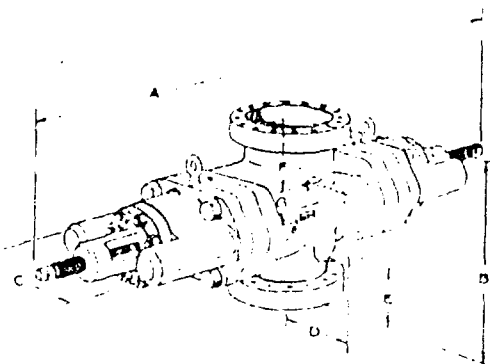
Registered Professional Geologist  
and/or Land Surveyor

8112

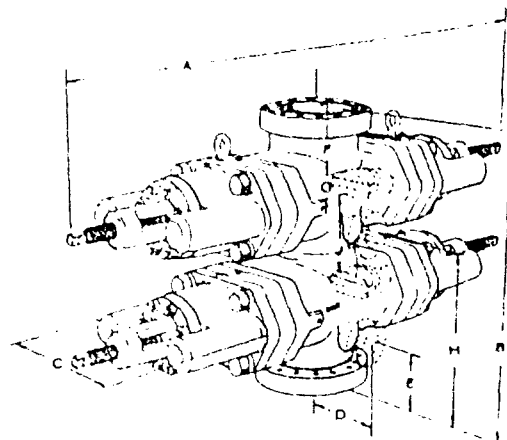
Certificate No.



## U BLOWOUT PREVENTER ENGINEERING DATA



Single Open Face Flanged U Blowout Preventer



Double Open Face Flanged U Blowout Preventer

Side Outlets to 4" size (7-1/16" on 24 3/4" preventers) can be provided beneath each set of rams, on either or both sides of U preventers. Side outlet flanges are open face and have the same pressure rating as the vertical run flanges. Valve removal preparations can be provided. To obtain a quotation, the number and size of outlets should be specified.

**Flanges** conform to API Standard 6A. Type 6BX flanges are standard for 10,000 psi, 15,000 psi, and 20,000 psi working pressures and for 5000 psi working pressures for 13 5/8" and larger bore preventers.

Although most preventers have open face flanges or Cameron clamp hubs, preventers with stubbed flanges can be furnished.

**Sizes and Dimensions** are in inches. The over all length "A" given in the tables does not include the optional wedgelocks. No spacers between rams are included in the table of dimensions of double ram models. Preventers with spacers to clear tool joints can be obtained on special order. For information on preventers with spacers, or sizes not listed, consult your Cameron representative.

**Hydraulic Control Connections** to operate rams and bonnets are 1" NPT. There are two connections for each set of rams. Hydraulic ram lock connections are 1/2" NPT.

**Engineering Data Designations. See Charts on Following Page**

- A-1 Over all length, bonnets closed, locking screws locked
- A-2 Over all length, ram change, bonnets opened, locking screws unlocked
- B-1 Over-all height flanged
- B-2 As above, with Cameron clamp hubs
- C Over-all width without side outlets (max. width)
- D Centerline of preventer to outlet flange or hub face. Distance is variable.
- E-1 Centerline of side outlet (outlet below lower rams in double model) to bottom flange face
- E-2 As above, to bottom hub face
- F-1 Top of upper ram to top flange face
- F-2 As above, to top hub face
- G Ram height
- H-1 Centerline of side outlet between rams to bottom flange face
- H-2 As above, to bottom hub face
- J Top of lower ram to bottom of upper ram

11" 3000 - Double

OIL CONSERVATION DIVISION  
RECEIVED

NM OIL CORP. COLLECTION  
Drawer 10  
Artesia, NM 88001  
RECEIVED

54

Form 3160-S  
(June 1990)

93 NOV 22

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 27 3 47 PM '93

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 058594-A

6. If Indian, Allottee or Tribe Name

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT 19 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arapaho Oil & Gas, INC

3. Address and Telephone No.

P.O. Box 1517 Roswell, N.M. 88202 (505)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 33, T-16S, R-29E  
660 FNL + 660 FWL

8. Well Name and No.

Red 12 Levers Fed. #12

9. API Well No.

30-015-25152

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TEST Casing + Apply for T&A

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Loaded hole w/ 8 Bbls fresh water + pressured to 500# + held 30 mins.

This well has never been completed and Arapaho request T&A STATUS for additional evaluation of well bore

APPROVED FOR 12 MONTH PERIOD

ENDING 10/18/94

10/98

14. I hereby certify that the foregoing is true and correct

Signed

J. J. W. Lobo

Title

CONSULTANT

Date

9/17/93

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

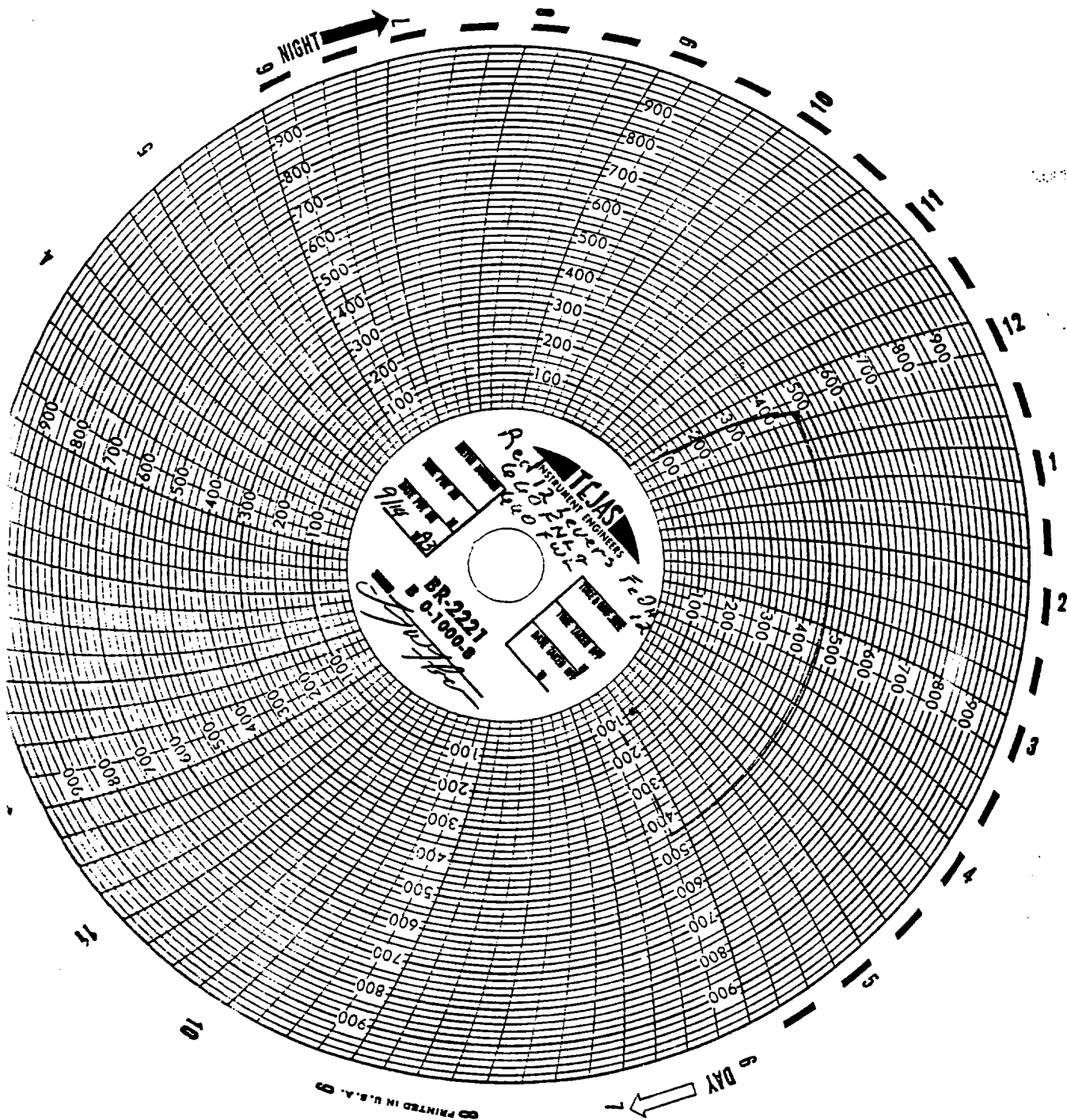
Date

10/18/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



**WRS COMPLETION REPORT**TEMPORARY COMPLETIONS SEC 33 TWP 16S RGE 29E  
PI# 30-T-0001 07/14/86 30-015-25152-0000 PAGENMEX EDDY \* 660FNL 660FWL SEC NW NW  
STATE COUNTY FOOTAGE SPOT

FROSTMAN OIL D D

OPERATOR WELL CLASS INIT

12 LEVERS FEDERAL

WELL NO. LEASE NAME

3615KB 3603GR CAVE

OPER ELEV FIELD POOL AREA

API 30-015-25152-00

LEASE TYPE NO PERMIT OR WELL I.D. NO.

01/09/1985 06/19/1986 ROTARY TA

SPUD DATE COMP. DATE TYPE TOOL STATUS

3500 SN ANDRS MARC DRLG 792 RIG SUB 11

PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 3575 FM/TD SN ANDR

DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

**LOCATION DESCRIPTION**

7 MI NW LOCO HILLS, NM

**WELL IDENTIFICATION/CHANGES**

OPR CHGD FROM DIAMONDBACK PET

**CASING/LINER DATA**

CSG 8 5/8 @ 254 W/ 225 SACKS

CSG 5 1/2 @ 3565 W/ 380 SACKS

**LOGS AND SURVEYS /INTERVAL,TYPE/**

LOGS CNL FDC DL

**DRILLING PROGRESS DETAILS**

FROSTMAN OIL

BOX 161

ARTESIA, NM

505-746-3344

01/07 LOC/1985/

01/15 DRLG 3120

01/22 3575 TD, PREP MORT

01/29 3575 TD, WOCT

04/10 3575 TD, WOO

08/15 3575 TD, SI

03/27 3575 TD, SI

TD REACHED 01/16/85

CONTINUED IC# 300157000485



TEMPORARY COMPLETIONS SEC 33 TWP 16S RGE 29E  
PI# 30-T-0001 07/14/86 30-015-25152-0000 PAGE 2

FROSTMAN OIL  
12

LEVERS FEDERAL

D D

DRILLING PROGRESS DETAILS

07/08

3575 TD  
COMP 6/19/86, TEMP ABND  
NO CORES OR DSTS RPTD