

**PRELIMINARY DOCKET: COMMISSION HEARING – FRIDAY – JULY 19, 2002**

9:00 A.M. – Porter Hall  
1220 So. St. Francis  
Santa Fe, New Mexico

The Land Commissioner's designee for this hearing will be Jami Bailey.

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The minutes of the June 21, 2002, Commission hearing will be adopted.

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This Commission may conduct a closed executive session during which it will deliberate in connection with an administrative adjudicatory proceeding pending before the Commission or consult with Commission counsel under the attorney-client privilege concerning threatened or pending litigation in which the Commission is or may become a participant.

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**CASE 12867:** Continued from May 24, 2002, Commission Hearing.

**Application of the Oil Conservation Division to amend and adopt rules pertaining to surface commingling.** Applicant seeks the repeal of current Rules 303.B (19 NMAC 15.5.303.B) including the "Manual for the Installation and Operation of Commingling Facilities," 309.B (19 NMAC 15.5.309.B) and 309.C (19 NMAC 15.5.309.C), the amendment of Division Rule 303 (19 NMAC 15.5.303) and the adoption of new Rule 315 and new Form C-107-B pertaining to surface commingling. A copy of the proposed new rules and Form C-107-B may be accessed on the internet on the Division homepage at: [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd). A public hearing on the proposed new rules will be held in Porter Hall, 1220 S. Saint Francis Drive, Santa Fe, New Mexico, at 9:00 A.M. on July 19, 2002. Written comments will be accepted until July 19, 2002 by the Oil Conservation Division, 1220 S. Saint Francis Dr., Santa Fe, New Mexico 87505, attn: Commission Secretary

**CASE 12897:** Application of the New Mexico Oil Conservation Division through the Environmental Bureau Chief, for the Adoption of Amendments to Division Rule 118 (Hydrogen Sulfide Gas). The Division proposes to repeal existing Rule 118 (Hydrogen Sulfide Gas) and to adopt new Rule 52 (Hydrogen Sulfide Gas) in lieu thereof. The proposed rule prescribes precautionary and warning measures, and requires contingency plans to provide for management of releases of hydrogen sulfide gas. The proposed rule will apply statewide.

**CASE 12622:** De Novo

**Application of Nearburg Exploration Company, L.L.C. for two non-standard gas spacing and proration units, Lea County, New Mexico.** Applicant seeks an exception to the spacing provisions of Division Rule 104.C (2) to create two non-standard 160-acre gas spacing and proration units within the East Grama Ridge-Morrow Gas Pool comprising: (i) the NE/4 of Section 34, Township 21 South, Range 34 East, to be dedicated to the Nearburg Producing Company's existing Grama Ridge East "34" State Well No. 1 (API No. 30-025-34948), located at a standard gas well location 1548 feet from the North line and 990 feet from the East line (Unit H) of Section 34; and (ii) the SE/4 of Section 34 to be dedicated to the EOG Resources, Inc. operated Llano "34" State Well No. 1 (API No. 30-025-26318), located at a standard gas well location 1650 feet from the South line and 660 feet from the East line (Unit I) of Section 34. These two wells are located approximately 17 miles west of Eunice, New Mexico. Upon application of Nearburg Exploration Company, L.L.C., this case will be heard De Novo pursuant to the provisions of Rule 1220.

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<u>API NO.</u>	<u>WELL NAME AND NO.</u>	<u>UNIT/SEC./TWSP/RNG</u>	<u>FNS</u>	<u>FEW</u>
30-015-24991	Red Twelve State #4	O-05-17S-29E	990S	2310E
30-015-25055	Red Twelve State #6	K-05-17S-29E	2310S	1650E
30-015-02889	State #2	C-04-17S-19E	990N	1980W
30-015-24732	Theos State #1	G-05-17S-29E	1650N	1650E

Upon application of Marks and Garner Production Ltd. Co., this case will be heard De Novo pursuant to the provisions of Rule 1220.