



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87508  
(505) 827-7131

**MEMORANDUM**

**TO: All Producers, Purchasers and Transporters of Gas For All Prorated Gas Pools  
in New Mexico**

**FROM: Lori Wrotenbery, Division Director *LW*  
Oil Conservation Division**

**SUBJECT: Commission Hearing on February 25, 2000, Concerning Prorated Gas  
Allowables for the April, 2000 Through September, 2000 Period**

**DATE: February 4, 2000**

---

Since 1991, allowables for the prorated gas pools in New Mexico have been established for six month allocation periods beginning in April and October of each year. Allowables have been determined using prior year allocation period production volumes with adjustments where appropriate based on evidence and recommendations from operators, purchasers, and transporters.

For the past several allocation periods, non-marginal allocation factors and well allowables have remained almost constant in most pools. Declining pool production and increased demand for New Mexico gas have resulted in a large reduction in the number of non-marginal wells and the assignment of marginal allowables to most wells in prorated pools.

At its August 12, 1999 proration hearing, the allowable factors used in the previous allocation period were recommended by the Division for the next proration period. There were no requests to modify those recommended allowables. The recommended allowables were adopted by order of the Commission.

The Commission will follow this procedure for the current and future allocation periods and until such time as it is determined that changes are needed. The enclosed allocation factors, being the previous 6 month allowable factors, will be used for allowable purposes for the period April, 2000 through September, 2000 unless there is evidence received at the February 25, 2000 Commission hearing indicating that these factors should be modified.

OIL CONSERVATION DIVISION

CASE NUMBER 12778 (Response)

                     EXHIBIT 5

**Oil Conservation Division  
Proposed Allowable Allocation Factors  
New Mexico Prorated Pools  
April, 2000 through September, 2000**

**Southeast New Mexico**

Pool	Monthly Allocation Factor (F.)
Atoka Penn	24,000
Blinebry Oil and Gas	70,200
Buffalo Valley Penn	33,000
Eumont Yates 7 Rivers Queen	38,000
Indian Basin Upper Penn	200,000
Jalmat Tansill Yates 7 Rivers	18,300
Justis Glorieta	18,300
Tubb Oil and Gas	18,425

**Northwest New Mexico**

Pool	Monthly Allocation Factor (F1)	Monthly Acreage x Deliverability Factor (F2)
Basin Dakota	11,163	14.04
Blanco Mesaverde	5,771	26.14
Blanco P. C. South	440	28.18
Tapacito Pictured Cliffs	467	19.79