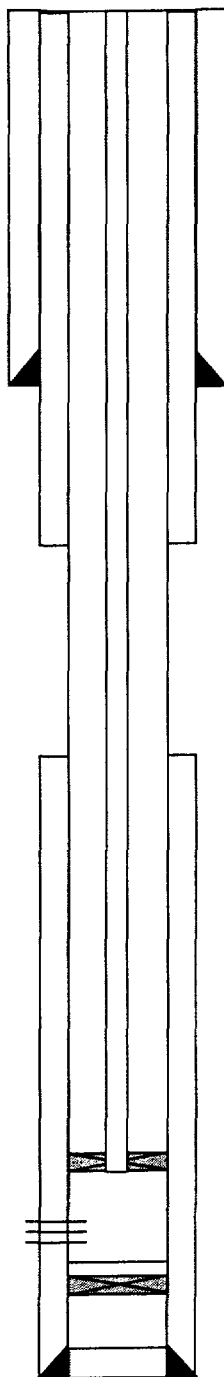


Well: Grizzell #11
 Field: Penrose Skelly Grayburg
 Location: 1300' FSL, 1139' FEL
 8-22S-37E
 API#: 30-025-24972
 Elev: 3407'
 KB: 3416'



Proposed Injection Wellbore



Surface Casing:

8 5/8" @ 1182'
 600 sx, cement circ.

CICR @ 1105' with 20' cement

4 way shot @ 1200' Circulate
 200sx class C

6/89

Injection packer @ 3524'

CIBP @ 3750' with 35' cement

3624'-3680' 4 jspf

3663'-3667' 2jspf

3698'-3708' 2jspf to be sqz'd

10/75 3780'-3782' 4jspf under plug

3789'-3791' 4jspf under plug

3800'-3802' 4jspf under plug

PBTD @ 3900'

TD @ 3915'

Completed 9/26/75

Production Casing:

5 1/2" 15.5# J55 @3900'
 475 sx cmnt TOC est @ 2090'

BEFORE AN EXAMINER OF THE OIL
 CONSERVATION DIVISION

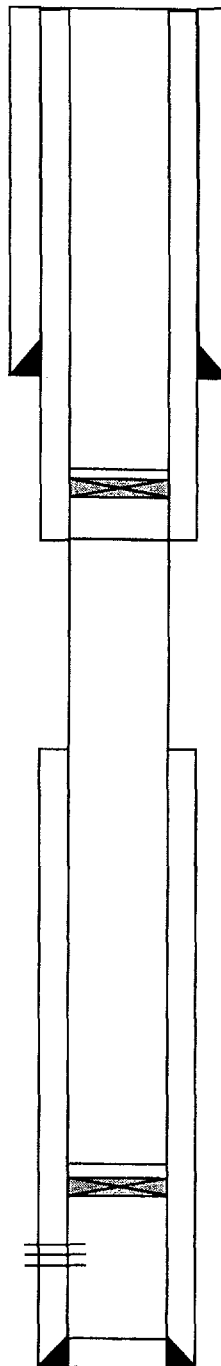
EXHIBIT NO. 7

CASE NO. : 12785

Submitted by: Apache Corporation

Hearing Date: January 10, 2002

Well: Grizzell #11
 Field: Penrose Skelly Grayburg
 Location: 1300' FSL, 1139' FEL
 8-22S-37E
 API#: 30-025-24972
 Elev: 3407'
 KB: 3416'



Surface Casing:

8 5/8" @ 1182'
 600 sx, cement circ.

CICR @ 1105' with 20' cement

4 way shot @ 1200' Circulate
 200sx class C

6/89

CIBP @ 3600' with 35' cement

6/89

Production Casing:

5 1/2" 15.5# J55 @3900'
 475 sx cmnt TOC est @ 2090'

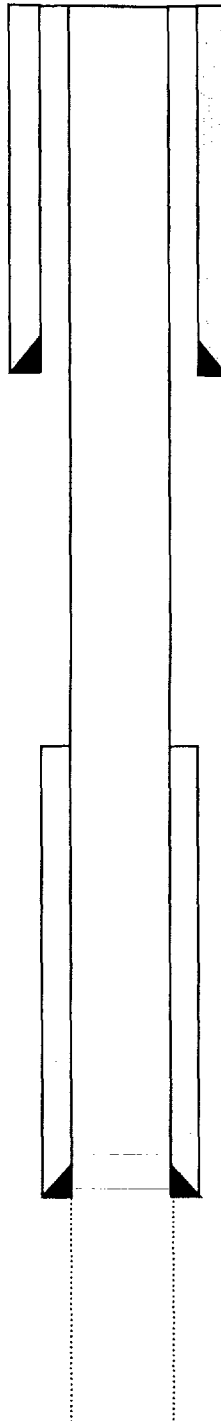
10/75
 3663'-3667' 2jspf
 3698'-3708' 2jspf
 3780'-3782' 4jspf
 3789'-3791' 4jspf
 3800'-3802' 4jspf

PBTD @ 3900'

TD @ 3915'

Completed 9/26/75

Well: Grizzell #1
Field: Penrose Skelly Grayburg
Location: 1980' FSL, 1980' FEL
8-22S-37E
API#: 30-025-10111
Elev: 3412'
KB: 3418'



Surface Casing:

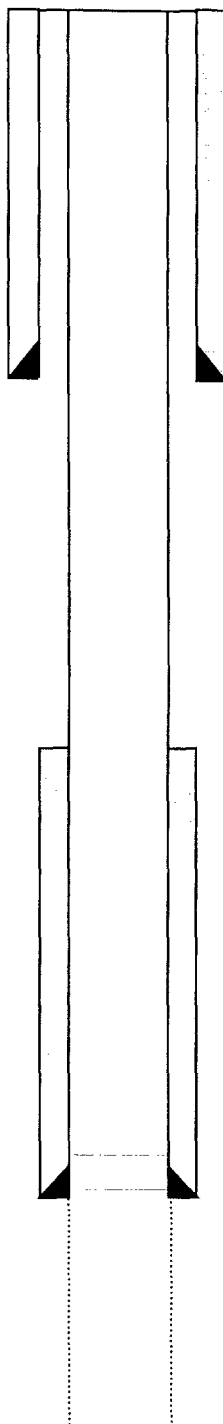
8 ⁵/₈" 29.8# @ 1128'
500 sx, cement circ.
11" hole

Production Casing:

5 1/2" 17# @ 3568'
125 sx cmnt TOC est @ 2768'
7 3/4" hole

TD @ 3718'
Completed 1/1/38

Well: Grizzell #2
Field: Penrose Skelly Grayburg
Location: 1980' FSL, 660' FEL
8-22S-37E
API#: 30-025-10107
Elev: 3407'
KB: 3413'



Surface Casing:

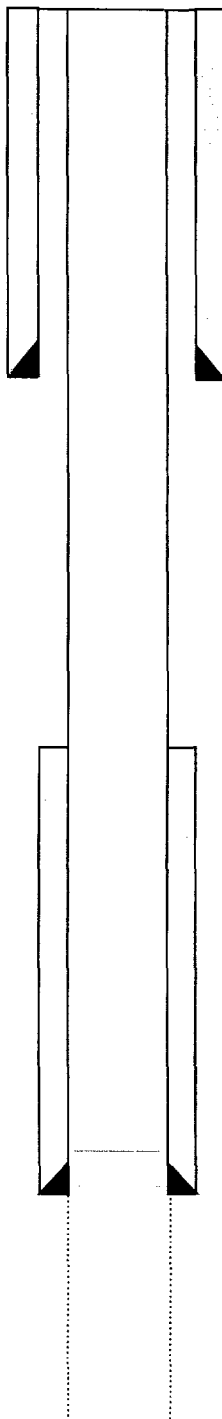
10 3/4" 40# @ 1149'
500 sx, cement circ.

Production Casing:

5 1/2" 17# @ 3563'
125 sx cmnt TOC est @ 2763'
7 3/4" hole

TD @ 3712'
Completed 3/3/38

Well: Grizzell #3
Field: Penrose Skelly Grayburg
Location: 660' FSL, 660' FEL
8-22S-37E
API#: 30-025-10109
Elev: 3409'
KB:



Surface Casing:

8 5/8" 28# @ 1158'
500 sx, cement circ.
11" hole

Grizzell #3 – Stuck tubing details

6/1/94 – Rods were hot oiled and pulled. Scanlogged tubing and laid down 55 bad joints. Tested in hole and found pinhole leak 2nd to last joint. Well placed back on production.

Rods: 143 3/4 grade D
Tubing: 117 2-3/8 J55
Pump: 20-125-RHBC 12-6-4 @ 3624'
Mud Anchor: 2-3/8 30' w/ 4' perf sub
Gas Anchor: 1" x 8'

10/95 – Well down. Shut in. 1 bopd, 10 bwpd, 15 mcf/d.

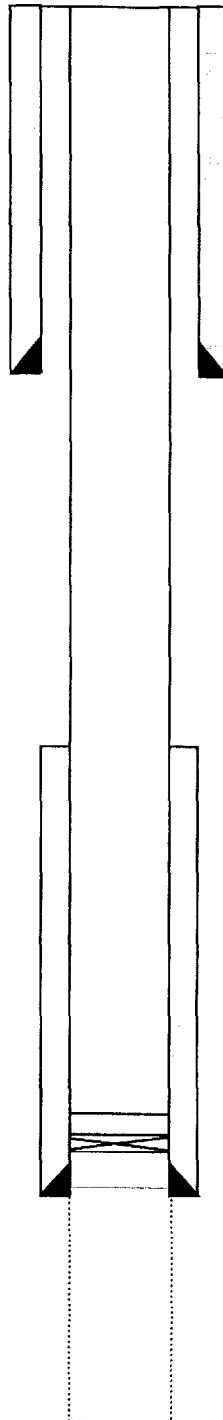
2/3/98 – Apache took over. Attempted to pull rods and tubing to make pump change, return well to production. Pump stuck in hole. Attempted to strip. Tubing would not move. Tried hot water. Move off well.

Production Casing:

5 1/2" 14# @ 3559'
125 sx cmnt TOC @ 2759'
7 3/4" hole

TD @ 3709'
Completed 11/09/38

Well: Grizzell #4
Field: Penrose Skelly Grayburg
Location: 660' FSL, 1980' FEL
8-22S-37E
API#: 30-025-10112
Elev: 3412'
KB: 3413'



Surface Casing:

8 ⁵/₈" 28# @ 1160'
500 sx, cement circ.
12" hole

TA'd well: 7/11/89
CIBP @ 3500'
35' cmnt

Production Casing:

5 1/2" 14# @ 3562'
125 sx cmnt TOC @ 2762'
7 3/4" hole

TD @ 3712'
Completed 12/12/38