

OPERATOR COPY

Form 3180-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well
 ☒ Gas Well
 ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Road #150 Dallas, TX 75231

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

415' FNL & 1201' FWL
Sec. 21, T22S, R23E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 033647A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

21068

8. Well Name and No.

Marathon Gas Com #2

9. API Well No.

30-015-31404

10. Field and Pool, or Exploratory Area

Indian Basin Fld; Up Penn

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other _____

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Check Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request to extend the expiration date of permit for one (1) year

Original permit granted to Marathon Oil Company. Request that the operator be amended to Matador Operating Company.

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 112786 Exhibit No. - 12
Submitted By:
Matador Operating Company
Hearing Date: January 10, 2002

RECEIVED
2001 OCT 12 PM 1 07
BUREAU OF LAND MGMT.
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Analyst

Date 10/09/01

(This space for Federal or State office use)

Approved by

/s/ NOE GONZALEZ

Title

APM-RES

Date NOV 05 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3150-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1992

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
NM 0336474

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

21068

8. Well Name and No.

Merston Gas Com #2

9. API Well No.

30-015-41404

10. Field and Pool, or Exploratory Area

Indian Basin Fld; Up Penn

11. County or Parish, State

Eddy, NM

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☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Matador Operating Company proposes to modify the 9-5/8" surface casing depth to 1500'. No change will be made in the casing type (9-5/8" 36# K-55 STC from 0'-1500'). The cement volumes will be increased to the following:

Lead #1: 100 sx Class "C" + 1% Thix-Set A + 0.25% Thix-Set B (14 ppg. 1.52 ft³/sk)

Lead #2: 500 sx Class "C" Lite + 5 pps Gilsonite + 1/4 pps Flocele (12.4 ppg, 2.04 ft³/sk)

Tail: 250 sx Class "C" + 2% CaCl₂ (14.8 ppg. 1.34 ft³/sk)

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Drilling Engineer

Date

11/30/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: