Beach Exploration, Inc Activity to Bring 12 Wells into Compliance RE: Case #12811

	Exxon Federal #2 O-18-165-29E 30-015-25375 Sep-96 O Pederal			Re-activated well Dec 1, 2001 well is producing approx 1 BOPD	Filed F3160-5 activation notice, sent copy to OCD		Activated
	Ryan Federal #2 H-19-165-29E 30-015-24131 Jul-92 O Federal	·					Will drill out BP and equip for production in WHLPSU April - June 2002
	Brainard Federal #1 O-20-16S-29E 30-015-02761 Mar-91 G Federal		Well Pluggers changed plugging window mid to late April				Waiting on Well Pluggers to plug well
	Red Lake Unit #17 Red Lake Unit #18 Red Lake Unit #24 P-25-16S-28E A-35-16S-28E G-36-16S-28E 30-015-23000 30-015-23658 Unit #97 Apr-94 Apr-94		OCD conducted bradenhead test, well passed. Will set up for MIT/TA	Re-tested csg to 300# 15 min. Well ok. Will set up MiT with OCD for TA	Discussed TAPPA filings w/OCD MIT conducted, well passed witnessed by OCD		Waiting on MIT charts to file for TA status
	7 Red Lake Unit #18 A-35-16S-28E 30-015-23000 Jan-97 O State Filed C-103 intent to P&A. Faxed info to P&A. Faxed info to Well Pluggers to set up on schedule		Well Pluggers changed plugging window mid to late April	= .	_		Waiting on Well Pluggers to plug well
			•	Re-tested csg to 500# 30 min. Well ok. Will set up MIT with BLM for TA	MiT conducted, well passed, witnessed by BLM		Waiting on MIT charts to file for TA status
RE: Case #12811	3 Red Lake Unit #14 M-25-16S-28E 30-016-23293 Jan-00 I State		Well Pluggers changed plugging window mid to late April	== h=	,		Waiting on Well Pluggers to plug well
	5 Red Lake Unit #13 L-30-16S-29E 30-015-25412 Jul-95 O Federal Casing valve repaired			Re-tested csg to 500# 30 min. Welf ok. Will set up MIT with BLM for TA	e MiT conducted, well passed, witnessed by BLM		Waiting on MIT charts to file for TA status
	Ped Lake Unit #25 J-36-16S-28E 30-015-2861 Jun-98 I State		OCD conducted bradenhead test, well passed		Filed C-103 notice Filed C-103 notice of activation of activation		Activated
	6 Red Lake Unit #22 F-36-165-28E 30-015-01286 Apr-97 State	Pulled tbg found pkr mandrel leaking, repaired put back on injection	OCD conducted bradenhead test, well passed				Activated
	2 Red Lake Unit #5 A-25-16S-28E 30-015-24130 Feb-96 I Federal Reactived injection		OCD conducted bradenhead test, well passed		Filed C-103 notice Filed F3160-5 of activation activation notice, sent copy to OCD	OIL COMSER	R 17
	Name Red Lake Unit #2 Location O-24-16S-28E AP# 30-015-2681 Date St Jul-95 Type well 1 Lease State Reactived injection		OCD conducted bradenhead test, well passed		Filed C-103 notic	Beach	A Activated
	Well Name Location API# Date SI Type well Lease 3/8/02	3/11/02	3/12/02	3/13/02	3/15/02		Current Status

DIVISION

Beach Exploration, Inc Activity to Bring 12 Wells into Compliance RE: Case #12811

rral #2 29E 3375 3	6	ood onvert or to	0										
Exxon Federal #2 O-18-16S-29E 30-015-25375 Sep-96 O Federal	Notice of OCD Hearing	Going into flood (WHLPSU convert to injector Apr to June 2002)	Send Plan to OCD										
Ryan Federal #2 H-19-16S-29E 30-015-24131 Jul-92 O Federal	Notice of OCD Hearing	Going into flood (WHLPSU as producer Apr to June 2002)	Send Plan to OCD							∢			
Brainard Federal #1 O-20-16S-29E 30-015-02761 Mar-91 G Federal	Notice of OCD Hearing	Formulate Compliance Plan (P&A)	Send Plan to OCD		Filed F3160-5 w/BLM intent to TA/P&A. RU pulled tubing, made bit & scraper run			Notified BLM will be setting CIBP	Capitan WL set CIBP @1770' w/35' cmt	Re-filed F3160-5 w/BLM intent to P&A	Met w/Well Pluggers, set up plugging, earliest mid to late March		
Red Lake Unit #24 G-36-16S-28E 30-015-23658 Apr-94 I State	Notice of OCD Hearing	Formulate Compliance Plan (set CIBP @1730' & TA)	Send Plan to OCD	Set CIBP @ 1730' w/35' cmt	Filed C-103 intent to TA		OCD said notify when ready for MIT					Loaded to test, slight blow from 4-1/2" csg ?? Leak	
Red Lake Unit #17 Red Lake Unit #18 P-25-165-28E A-35-165-28E 30-015-28000 Jul-95 O P-95-165-165-165-165-165-165-165-165-165-16	Notice of OCD Hearing	Formulate Compliance Plan (run tbg, packer, test & TA)	Send Plan to OCD		Filed C-103 intent to TA		OCD said notify when ready for MIT	Pulled rods, pump & tubing OOH, made bit & scraper run, ran tbg & set packer at 1551'				Loaded to test, leak in 4-1/2" csg	10
	Notice of OCD Hearing	Formulate Compliance Plan (set CIBP @1765' & TA)	Send Plan to OCD	Attempt to set CIBP couldn"t get below 800'	Filed F3160-5 w/BLM intent to TA. RU, got bit & scraper to 1014'	CO 1014' to 1500' need swivel	Finish CO to 1790'	Notified BLM will be setting CIBP	Capitan WL set CIBP @ 1765' w/35' cmt			Loaded to test, tbg slips worn	Repairing slips and packing to retest
Red Lake Unit #13 Red Lake Unit #14 L-04-165-29E M-25-165-28E 30-015-23293 Jul-95 Jan-00 O I Federal State	Notice of OCD Hearing	Formulate Compliance Plan (P&A)	Send Plan to OCD		Filed C-103 intent to TA/P&A		Re-file C-103 as intent to P&A, go ahead & set CIBP and notify before pluggers arrive	Pulled tbg & packer OOH	Capitan WL set CIBP @ 1530' w/35' cmt		Met w/Well Pluggers, set up plugging, earliest mid to late March	50	
	Notice of OCD Hearing	Formulate Compliance Plan (CIBP set in 96 test & TA)	Send Plan to OCD		Filed F3160-5 w/BLM intent to TA.							Loaded to test, valve on 4-1/2" csg leaking	Reactived injection Repairing leaking casing valve to relest
Red Lake Unit #25 J-36-16S-28E 30-015-23861 Jun-98 I State	Notice of OCD Hearing	Formulate Compliance Plan (Activate)	Send Plan to OCD										Reactived injection
Red Lake Unit #5 Red Lake Unit #22 A-25-165-28E E-36-165-28E 30-015-24130 30-015-01286 Feb-96 Apr-97 I I Federal State	Notice of OCD Hearing	Formulate Compliance Plan (Activate)	Send Plan to OCD										Reactivated injection, developed tbg or packer leak
	Notice of OCD Hearing	Formulate Compliance Plan (Activate)	Send Plan to OCD										Repairing surface Repairing surface Reactivated equip to activate equip to activate injection, injection developed tt
Well Name Red Lake Unit #2 Location 0-04-165-2BE API# 0-015-25681 Date SI Jul-95 Type well I Lease State	Notice of OCD Hearing	Formulate Compliance Plan (Activate)	Send Plan to OCD										Repairing surface equip to activate injection
Well Name Location API# Date SI Type well	1/31/02	2/4 - 8/02	2/11/02	2/14/02	2/15/02	2/16/02	2/18/02	2/19/02	2/22/02	2/23/02	2/25/02	2/27/02	2/28/02

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side							NMNM03361 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
			- Other man						01 0	
I. Type	: of Well Dil Well 🔲 Gas Well 🛴	7 Other						8. Wel	l Name	and No
	e of Operator	1 Outer						3		Federal #1
	ch Exploration, Inc.						· · · · · · · · · · · · · · · · · · ·	9. API		
3a. Adda		o M:41_] 3	b. Phone No. (iii 915/683-622		code)		015-02	
	N. Marienfeld Ste. 20 tion of Well (Footage, Sec.			<u></u>	713/003-022	.0		10. Field and Pool, or Exploratory Area High Lonesome Oueen		
198	0' FEL & 660' FSL, S. SE/4							11. County or Parish, State Eddy Co., NM		
	12. CHECK AP	PROPRI	ATE BOX(ES) TO	AI C	IDICATE NA	TURE C	F NOTICE, R	EPORT,	OR O	THER DATA
TYPE OF SUBMISSION TYPE OF ACTION										
		☐ Ac	ridize		Deepen		Production (Star	t/Resume)		Water Shut-Off
X Not	ice of Intent	al	ter Casing	ā	Fracture Treat	ā	Reclamation	•	ā	Well Integrity
☐ Sub	sequent Report		sing Repair	$\bar{\Box}$	New Construction	=	Recomplete			Other
	al Abandonment Notice	_	-	S	Plug and Aband	on 🔲	Temporarily Ab	andon		
			onvert to Injection	<u> </u>	Plug Back	<u>u</u>	Water Disposal			nd approximate duration thereof.
follow testing determ Brai 1 PC 2 R1 3 RU 4 R1 Subs 5 RU 6 Lo 7 Pu 8 PC 9 R1 10 T 11 C	ing completion of the invo	perfs, PO L set CIE 35' cmt of rations are to CIBP 25 sx cmt perforate up 45 sx of sw surfac g in 5 1/2	ations. If the operation comment Notices shall be spection.) redure OOH BP, set at 1770', PC on CIBP, POOH enticipated in March t plug (cover 610' e 5 1/2" csg st 415 cmt plug (cover 29 ee 2" csg and 8 5/8" x	1 result	only after all a denies and the second of th	Base Salt g shoe pl	plug) ug)	in a new inte	crval. a	orts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has
	by certify that the foregoing (Printed/Typed)	is true and	d correct							
Lizbetl			_		Title	Produ	ction			
Signat	ure Lulet	1	Rodle		Date	Februa	ary 23, 2002			
	010		THIS SPACE FO	OR F	EDERAL OF	STATE	OFFICE USE			
Approved t	ov					Title			Date	
Conditions certify that	of approval, if any, are a the applicant holds legal ld entitle the applicant to co	or equitab	de title to those rights	does in th	not warrant or ne subject lease	Office				

	ल JI60-5 १इएडर 1 999)		FORM APPROVED OMB No. 1604-0133 Repres November 30, 2000 5. Leave Serial No.								
	SUND Do not use i	RY NOTICES AND REP	NOF	TS ON WELL	.\$:her ===		N.M	INM	03361		
	ebendoned v	wall. Use Form 3160-3 (Al	PD)	for such prop	veela.		6. // in	dan, A	Mottes or Tribe Name		
	SUBMIT IN T	RIPLICATE - Other Inst	ruc	tions on rev	rae sic	le	7. If Us	it or C	NAprement, Name and/or No.		
ī.	Type of Well						1				
2.	Oil Well Gas Well Name of Operator	C) Other					5. Well name and No. Brainard Federal #1				
	Beach Exploration, Inc.		- , .				9. API Well No.				
ж.	Address 800 N. Marienfeld Stc. 20	00. Midland, TX 79701		3b. Phone No. (in 915/683-622		i Gade)	30-015-02761 10. Field and Pool, or Suploratory Area				
4.	Location of Well (Footage, Sec	c., T., R., M., or Survey Description	ore)				High Lonesome Oucen				
	1980 FEL & 660' FSL, SEC 20, T16S, R29E, Unit O, SE/4 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,						11. County or Parish, State Eddy Co., NM				
	12. CHECK AJ	PPROPRIATE BOX(ES) T	O II	DICATE NA	TURE	F NOTICE, RE	PORT, C	R O	THER DATA		
	TYPE OF SUBMISSION				TYPEO	PACTION		شادنس.			
80	Notice of Intent	Acidize Alter Casing	ā	Deepen Fracture Treat	0	Production (Start/ Reclamation	Resume)	ä	Water Shot-Off Well Integrity		
	Subsequent Report	Charge Mans	B	New Construction Plug and Abando		Recomplete Tionsparently Aber	nden		Other		
	Final Abadonment Notice	Convert to Injection	a	Plug Back	ā						
	Brainard Federal #1 Plug 1 POOH w/rubing 2 RIH w/bit & scraper to 3 RU Wireline, RIH w/W 4 RIH w/bailer and dump 5 Load hole and conduct Subsequent Plugging Op 6 RU Well Pluggers 7 Load hole w/9ppg mud 8 Perforate 5 1/2" esg at 9 Pump 35sx crnt surface 10 Tag surf esg shoe plug 12 Pump 13sx surface pl	ging Procedure perfs, POOH WL set CIBP, set at 1770, P p 35' cmt on CIBP MIT w/OCD and file for T perations enticipated in Man	'OO! 'A'd ch 20 ' insi	Stenus () 2002 2000 place (de and outside surface 1/2" annulus fix	doni g @ 5 1/2° c	t need Top of se) V w50' V			statistic be filed within 30 days Form 3130-4 shall be filed once complemed, and the operator has 800 - 810', alo not need to tacy		
	L hereby certainy that the foregoint Name (Printed/Typed) L128ETH Signature	ng is the and correct	la	Title	Produ	ction	15,	20	פחס		
	- Duyl	THIS SPACE F	Y OR	<u> </u>	STATE	-	/ /	- W			
-							7				
Con:	ly that the applicant holds legs it would entitle the applicant to	Hached Approval of this posts at or equisible title to those right consists operations thereon. The 43 U.S.C. Section 1212, make lens statement or concentrations at	4 (40 t	A STOLE ISSE	Office	TR. ENG		y depa	2/15/2002		

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

	BUREAU OF LAND MANA	GEME	NT		<u> -</u>	5. Lease Serial No.			
SUNDE	RY NOTICES AND REPO	RTS	N WELLS	:		NM-260	72		
Do not use ti	his form for proposals to ell. Use Form 3160-3 (APL	drill o	r to re-ente	er an		6. If India	ın, A	lottee or Tribe Name	
SUR M IT IN TR	RIPLICATE - Other instru	ıction	s on rever	se sid	e	7. If Unit	or C	VAgreement, Name and/or No.	
SODMIT IN TH	III LIONIL - Ollioi Ilioni			00 0.0				The second secon	
1. Type of Well A Oil Well Gas Well	Other				-	8. Well N	ame	and No	
2. Name of Operator					t t	Exxon Fe			
Beach Exploration, Inc.					ļ-,	9. API W	ell N).	
3a. Address		3b. P	hone No. (incl	ude area	code) 3	30-015-2	5375	;	
800 N. Marienfeld Ste. 20	0. Midland, TX 79701	915	-683-6226			10. Field a	nd Po	ol, or Exploratory Area	
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description)				High L	one	some Queen	
330' FSL 1650' FEL SEC-	-UNIT 18-O TWF	P 16	S RNG 2	9E	1	11. County	or Pa	rish, State	
						Eddy			
12. CHECK AP	PROPRIATE BOX(ES) TO	INDIC	CATE NAT	URE O	F NOTICE, REP	ORT, OI	2 07	HER DATA	
TYPE OF SUBMISSION					FACTION	<u> </u>			
	Acidize	Dee			Production (Start/Re	sume)		Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing		ture Treat	ň	Reclamation	,	ă	Well Integrity	
_	Casing Repair	=	Construction	n	Recomplete		Ø	Other	
Subsequent Report	Change Plans	=	and Abandon	7	Temporarily Aband	0.0	4		
Final Abandonment Notice	Convert to Injection		Back	ň	Water Disposal	OII		Change well name in new unit	
Re-active well as of 12-1-20 WHLPSU # 15	001, this well is a part of the	· WEST	THIGH LON	NESON	ME UNIT, the wo	ell name	is ch	anged to:	
14. I hereby certify that the foregoing	g is true and correct			P					
Name (Printed/Typed) Lizbeth Lodle			Title	Engine	eering Analyst				
Signature Kullle	h Kortle		Date	March	15, 2002			· · · · · · · · · · · · · · · · · · ·	
<i>y</i> 0	THIS SPACE FO	R FED	ERAL OR S	TATE	OFFICE USE				
Approved by			-	litle		Da	te.		
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to co	or equitable title to those rights	does not in the su	warrant or	Office		Da	ic .		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies To Appropriate District Office	State of New M	= -	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	ural Resources	Revised March 25, 1999 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-25681
District III	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC.			Name: Red Lake Unit
PROPOSALS.)			Red Lake Offit
1. Type of Well: Oil Well ☐ Gas Well X (Other Injection		
2. Name of Operator			8. Well No. 2
Beach Exploration, Inc. 3. Address of Operator			8. Pool name or Wildcat
800 N Marienfeld, Ste. 200, Midland	d, TX 79701		Red Lake, East
4. Well Location			
Unit Letter_O:	1980feet from the East	line and66	0feet from theSouthline
Section 24	Township 16S	Range 28E	NMPM County Eddy
	10. Elevation (Show whether Di	R, RKB, RT, GR, etc.)
11. Check A	ppropriate Box to Indicate N	ature of Notice, I	Report or Other Data
NOTICE OF INT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST ANI CEMENT JOB	D 🗍
OTHER:	•	OTHER: X Retur	n well to injection □
 Describe proposed or completed starting any proposed work). SEI recompilation. 	operations. (Clearly state all perti E RULE 1103. For Multiple Com	nent details, and give pletions: Attach wel	e pertinent dates, including estimated date of lbore diagram of proposed completion or
2/12/02 OCD cond	wated brodenhand test, wall massed		
3/12/02 - OCD cond	ucted bradenhead test, well passed	l	
Return well to active injection effective	ve March 8, 2002		
hereby certify that the information ab	pove is true and complete to the be	st of my knowledge	and belief.
LOVATIONE PILL &			DATE NO. 1 STORES
IGNATURE LABORATION OF CO	TITLE Engineering	ng Analyst	DATE March 15,2002
'ype or print name Lizbeth Lodle			Telephone No.915-683-6226
This space for State use)			

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

	BUREAU OF LAND MANAC							
SUND	RY NOTICES AND REPOR	RTS ON WELLS		1	24155			
Do not use to abandoned w	his form for proposals to d rell. Use Form 3160-3 (APD)	frill or to re-enter for such proposa	an !s. 	6. If Ind	lian, Allottee or 1	Cribe Name		
SUBMIT IN TR	RIPLICATE - Other instru	ctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	·····				·			
Oil Well Gas Well	X Other				Name and No.			
2. Name of Operator					ake Unit 5			
Beach Exploration, Inc.		2h Dhana Na Call		9. API Well No. 30-015-24130				
3a. Address	800 N. Marienfeld Ste. 200, Midland, TX 79701 3b. Phone No. (include area code) 915-683-6226							
4. Location of Well (Footage, Sec	·			1	and Pool, or Exp	Horatory Area		
860' FNL & 660' FEL,		TWP 16S	RNG 28E		Lake, East ty or Parish, State			
000 TIVE & 000 TEE,		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IGVO LOL	į .	•			
				Eddy				
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, C	R OTHER E	ATA		
TYPE OF SUBMISSION		TY	PE OF ACTION					
	Acidize	Д Деереп	Production (Star	t/Resume)	☐ Water St	hut-Off		
☐ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	************	Well Into			
5	Casing Repair	New Construction	Recomplete		∑ Other	7 6. 11. 1		
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Ab	andon	Re-activ	/ate		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal					
following completion of the inv testing has been completed. Fi determined that the site is ready	he work will be performed or provide olved operations. If the operation report of the operation report of the for final inspection.) bradenhead test, well passed.	esults in a multiple compiled only after all requi	oletion or recompletion rements, including recla	in a new inte	rval. a Form 316	60-4 shall be filed once		
4. I hereby certify that the foregoin	g is true and correct			<u></u>				
Name (Printed/Typed)	Λ		ingineering Analyst	t				
Lizbeth Lodle	-//	Title			·			
Signature ulet	L. Kadle		March 15, 2002	·				
10	THIS SPACE FOI	R FEDERAL OR ST	ATE OFFICE USE			*		

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date

n 4./8.¢							
Form 3160-5 (August 1999)	UNITED STATE			FORM APPROVED			
	BUREAU OF LAND MANA			Expires Movember 30, 2000)		
SUND	RY NOTICES AND REPO	ATS ON WELLS		5. Lasse Scrist No. NM9987			
abendened y	his form for proposals to yell. Use Form 3160-3 (API	onn or to re-ente o) for such propos	ran ale.	5. If ladian, Allottes or Tribe Nam	¢		
AL CORP. CALLS							
	RIPLICATE - Other instru	ictions on revers	ie side	7. If Unit or CAVAgreement, Name	and/or No.		
1. Type of Well Dil Well D Gas Well	7 Other						
2. Name of Operator	- Carri			8. Well Name and No. Red Lake Unit 13			
Beach Exploration, Inc.		[9. API Well No.	-		
800 N. Marienfeld Str. 20	00, Midland, TX 79701	30. Phase No. (inclus) 915/683-6226	de area code)	30-015-025412 10. Field and Pool, or Employatory As			
4. Location of Well (Footinge, Sec	والمراجع والم والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراج			High Lonesome Queen	rea.		
O, S <u>i</u>	330 EWE See		11. County or Parish, State Eddy Co., NM				
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, RI	PORT, OR OTHER DATA	***********		
Type of Submission		TE OF ACTION					
Notice of Islant		Д Розрон	Production (Start)	Resume) Water Shut-Off	-		
	Alter Casing Casing Repair	Practage Treat New Construction	Reclamation Recomplete	Well Integrity			
C Subsequent Report		Plug and Abaddon	Temporably Aba	U Other			
Final Abandonment Notice	Convert to Injection	2 Plug Back	Water Disposal		-		
testing bas been completed. Fit determined that the sile is ready to	IN VERBURNISH LABORES NAMED IN	filed anly after all requi	ruments, including redan	os supresponte about on 1964 with 13 new interval, a Perm 31664 shall be Malium, have both completed, and the o	: filed once persion has		
	11T w/OCD & file TA'd Stan		. Assudi	. Vista to pe	A 2100 AA		
If success	ul TA requirements for	uest sh keeping	ould in well bo	Noticito PÉ clude appropre available	riate.		
14. I hereby certify that the foregoing Name (Primed/Typed)	is true and correct						
LIZBETH	LODE	Title F	reduction				
Signature Line Little	Lodle.		sbruary 15, 2001				
	THIS SPACE FOI	r federal or st	ATE OFFICE USE	A second contract of the second contract of t			
Approved by Alexandria any, are a comply that the applicant holds legal which would entitle the applicant to c	of squittible talle to mose rights if anduct operations thereon.	oes not warrant or in the subject lease Of	ie PETR. ENGI				
Title 18 U.S.C. Section 1001 and Titl States any false, fictifious or fraudule	e 43 U.S.C. Section 1212, make it in statements or representations as to	s crime for any person k any matter within its ju	nowingly and willfully to Hildiction.	make to any department or agency of the	he United		

SEE ATTACHED CONDITIONS OF APPROVAL.

Submit 3 Copies To Appropriate District		f New Me			Form C-103
Office District I	Energy, Mineral	s and Natu	iral Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240				WELL API NO	D.
District II	OIL CONSER	VATION	DIVISION	30-015-23293	
1301 W. Grand Ave., Artesia, NM 88210 District III		th St. Frai		5. Indicate Ty	
1000 Rio Brazos Rd., Aztec, NM 87410		Fe, NM 8'		STATE	
District IV	Sailta	re, min o	7303	6. State Oil &	de Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					}
		EPEN OR PL	UG BACK TO A	7. Lease Name Red Lake Unit	e or Unit Agreement Name:
	Other			}	
2. Name of Operator				8. Well No.	14
Beach Exploration, Inc.					1
3. Address of Operator				9. Pool name of	or Wildcat
800 North Marienfeld, Ste. 200, Midland, TX 79701				Red Lake, East	Queen Grayburg
4. Well Location					
Unit Letter M:	660 feet from the	e South	line and	990 feet fi	rom the West line
					incom the westmme
Section 25	Township		Range 28E	NMPM	County Eddy
	10. Elevation (Show	whether Di	R, RKB, RT, GR, et	c.)	
11 Chack A	Appropriate Box to I	ndicata N	atura of Notice	Panast as Oth	or Doto
		nuicate iv	1	_	
NOTICE OF IN		M		SEQUENT R	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N X	REMEDIAL WOR	к Ц	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗀	ABANDONMENT
	COMPLETION	_	CEMENT JOB		
OTHER:			OTHER:Plug & A	bandon	
12. Describe proposed or complete	1 operations (Clearly s				including actimated data of
starting any proposed work). SE recompilation. Plugging Proce	EE RULE 1103. For Mu	ultiple Com	pletions: Attach we	ellbore diagram o	f proposed completion or
1 DOOL witching	and packer				
1 POOH w/tubing	-	-4 DUL	/1-14 0	(DOO!!)	
	H w/gauge ring (if wo		w/bit & scraper to	perts, POOH)	
	IBP, set at 1535', PO				
	d dump 35' cmt on Cl				
Subsequent Plugging	•	d in March	2002		
5 RU Well Plugge					
6 Load hole w/10					
plug 575'-925'; 1	•				
7 Perforate 4 1/2"	-	0001.0			
	surface shoe plug (co	over 290'-3	90' inside and ou	tside 4 1/2" csg)	1
9 Tag surf csg sho					
10 Cutoff wellhead				<i>r</i>	
	ace plug in 4 1/2" csg				
12 Install 4" dry no	le marker w/4' above	grouna w/r	equired into stend	ciled on pipe	
	0				
I hereby certify that the inforunation	1. //				
SIGNATURE / Let			est of my knowledge ngineering Analyst		bruary18, 2002
	/***		-8		ordary 10, 2002
Type or print name Lizbeth Lodle			7		Telephone No.
(This space for State use)					
APPPROVED BY		TITLE			DATE
Conditions of approval, if any:					DIXIL

FROM : BEACH EXPLOSATION, INC. 120 PHONE NO. : 915 683 1838	
PHONE NO. : 915 683 1838	Feb. 15 2002 04:53PM P1
Submit 3 Copies To Appropriate District	Form C-103
Consecutive Constant	Rovised March 25, 1999
1625 M. Prouch Dr., 116894 NIMESTAGO	WELL API NO.
District 1301 W Grand Ava. Alexia, NM 882/APT CO OIL CONSERVATION DIVISION Direct III	30-015-23293
1301 W. Grand Ava., Alack, NM 8821907	5. Indicate Type of Lease
	STATE FEE
	6. State Oil & Gas Lease No.
1220 8. Rt. Francis Dr., Santa AM LE OE 61	1
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT LIEB THES FORM FOR PROPOSALS TY DESILL OR TO DEEPEN OR PLUT BACK TO A	Red Lake Unit
Different reservoir. Use "Application for Fermit" (form & 101) for such Proposals.)	
1. Type of Well:	
Oil Well X Gas Well Dther	
2. Name of Operator	8. Well No. 14
Beach Exploration, Inc.	<u> </u>
3. Address of Operator	9. Pool name or Wildest
800 North Marienfeld, Stc. 200, Midland, TX 79701	Rod Lake, East Queen Grayburg
4. Well Location	
Unit Letter M : 660 feet from the South line and S	
Unit Letter M : 660 feet from the South line and S	990 feet from the West line
Section 25 Township 16S Range 28E	NMPM County Raidy
10 Elevation (Show whether DR. RKB, RT. GR. ele	NMPM County Eddy
11. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Dava
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD	K ALTERING CASING
	. D VEICHWO CHARGE
TEMPORARILY ARANDON X CHANGE PLANS 🗀 COMMENCE DRII	LLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE CASING TEST AN	ABANDONMENT
PULL OR ALTER CASING I MULTIPLE I CASING TEST AN COMPLETION CEMENT JOS	ND 🗀
OTHER: OTHER:X Re-Cla	ssify to TA Status
Describe proposed or completed operations. (Clearly state all pertinent details, and give	o portinent dates, including estimated date of
starting any proposed work). SEE RULE 1103, For Multiple Completions: Attach well recompilation.	illipore diagram of proposed completion or
U #14 Plugging Procedure	The second secon
1 POOH w/tubing and packer Noti	ly OCD 24 hrs. prior to any work done
2 911 Wireling Bild with a ten did work on \$112 at the	and a series to stry work douse
2 RU Witeline, Riff w/gauge ring (if won't go Riff w/bit & scraper to ;	perfs, POOH)
3 RIH w/WL set CIBP, set at 1535", POOH 4 RIH w/bailer and dump 36" ont on CIBP Test : chart to 50	30m.W
Substantian Division of City 7657 1 200	0/1 27 1
Subsequent Plugging Operations anticipated in March 2002	Quitile 112
5 RU Well Pluggers Jose 6 Load hole w/Sppg mud 4-2:5 s v plug 575' 925' 7	- No in the interest of the in
9 5049 808 William 2 Americal Alice Argeric 626	/45
7 Bordonsky & delta on a control of the piece in 75	
7 Perforate 4 1/2" CSp at 390"	$\varrho) n^{r}$
7 Ferforate 4 1/2" Csg at 390" 8 Pump 37ax cmt surface shoe plus (cover 290" 390" inside and pute	perfs. POOH) Refile as mix Refile as mix () in 11 the mixed as
7 Feriorate 4 1/2" csg at 390" 3 Pump 37ax cmt surface shoe plug (cover 290'-390' inside and outs 9 Teg surf csg shoe plug	@ } i ℓ ′ ° side 4 1/2" ¢sg)
7 Ferforate 4 1/2" csg at 390" 3 Pump 37ax cmt surface shoe plug (cover 290'-390' inside and outs 9 Teg surf csg shoe plug 10 Cutoff wallhead 3' below surface	#id# 4 1/2" ¢sg)
7 Ferforate 4 1/2" csg at 390" 3 Pump 37sx cmt surface shoe plug (cover 290"-390" inside and outs 9 Teg surf csg shoe plug 10 Cutoff weithead 3" below surface 11 Pump 14sx surface plug in 4 1/2" csg and 6 5/8" x 4 1/2" appulse fr	rom suddo data
7 Ferforate 4 1/2" csg at 390" 3 Pump 37ax cmt surface shoe plug (cover 290"-390" inside and outs 9 Teg surf csg shoe plug 10 Cutoff waithead 3" below surface 11 Pump 14sx surface plug in 4 1/2" csg and 6 5/8" x 4 1/2" annulus fr 12 install 4" dry hole marker w/4" above ground w/required info stencili	rom suddo data
7 Ferforate 4 1/2" csg at 390" 3 Pump 37ax cmt surface shoe plug (cover 290"-390" inside and outs 9 Teg surf csg shoe plug 10 Cutoff wellhead 3" below surface 11 Pump 14sx surface plug in 4 1/2" csg and 6 5/8" x 4 1/2" appulse fr	rom suddo data
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7 Perforate 4 1/2" csg at 390' 3 Pump 37ax cmt surface shoe plug (cover 290'-390' inside and outs 9 Teg surf csg shoe plug 10 Cutoff walthead 3' below surface 11 Pump 14sx surface plug in 4 1/2" csg and 6 5/8" x 4 1/2" annulus fr 12 install 4" dry hole marker w/4' above ground w/required info stencilisticated the information above is true and complete to the best of my knowledge a	rom surf to \$2 lo 0 'ed on pipe
7 Perforate 4 1/2" csg at 390' 3 Pump 37ax cmt surface shoe plug (cover 290'-390' inside and outs 9 Teg surf csg shoe plug 10 Cutoff wellhead 3' below surface 11 Pump 14sx surface plug in 4 1/2" csg and 6 5/8" x 4 1/2" annulus fr 12 install 4" dry hole marker w/4' above ground w/required info stencilic ceby certify that the information above is true and complete to the best of my knowledge a SNATURE	rom surf to \$2 lo 0 'ed on pipe
7 Perforate 4 1/2" csg at 390" 3 Pump 37ax cmt surface shoe plug (cover 290"-390" inside and outs 9 Teg surface shoe plug 10 Cutoff weithead 3" below surface 11 Pump 14sx surface plug in 4 1/2" csg and 6 5/8" x 4 1/2" annulus fr 12 Install 4" dry hole marker w/4" above ground w/required info stencible cutby cutify that the information above is true and complete to the best of my knowledge a SNATURE TITLE Engineering Analyst 25 or point name Lizbeth Lodie	rom surf to \$2 \(\beta \) o ' ed on pipe and belief. DATE February 15, 2002
7 Perforate 4 1/2" csg at 390' 3 Pump 37ax cmt surface shoe plug (cover 290'-390' inside and outs 9 Teg surf csg shoe plug 10 Cutoff wellhead 3' below surface 11 Pump 14sx surface plug in 4 1/2" csg and 6 5/8" x 4 1/2" annulus fr 12 install 4" dry hole marker w/4' above ground w/required info stencilic ceby certify that the information above is true and complete to the best of my knowledge a SNATURE	rom surf to \$2 lo 0 'ed on pipe
7 Perforate 4 1/2" csg at 390" 3 Pump 37ax cmt surface shoe plug (cover 290"-390" inside and outs 9 Teg surf csg shoe plug 10 Cutoff weithead 3" below surface 11 Pump 14sx surface plug in 4 1/2" csg and 6 5/8" x 4 1/2" annulus fr 12 install 4" dry hole marker w/4" above ground w/required info stencilic ceby cutify that the information above is true and complete to the best of my knowledge a SNATURE TITLE Engineering Analyst on page 6 or paint name Listeth Lodie	rom surf to \$2 to 0 'ed on pipe and belief. DATE February 15, 2002 Telephone No.
7 Perforate 4 1/2" csg at 390" 3 Pump 37ax cmt surface shoe plug (cover 290"-390" inside and outs 9 Teg surface shoe plug 10 Cutoff weithead 3" below surface 11 Pump 14sx surface plug in 4 1/2" csg and 6 5/8" x 4 1/2" annulus fr 12 Install 4" dry hole marker w/4" above ground w/required info stencible cutby cutify that the information above is true and complete to the best of my knowledge a SNATURE TITLE Engineering Analyst 25 or point name Lizbeth Lodie	rom surf to \$2 \(\beta \) o ' ed on pipe and belief. DATE February 15, 2002

70 () OTION INC. 100 (m)

Do not use	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MANGE DRY NOTICES AND REPO this form for proposals to well. Use Form 1160-3 (AP	INTERIOR ADEMENT ORTS ON WELLS Oddff or to re-ante	r an	S. Lease S. NM051			
ŞUBMIT IN 1	RIPLICATE - Other Instr	uctions on revers	e side	7. If Unit o	e CA/Agreemens, Name and/or No.		
4. Location of Well (Factore S	200, Midland, TX 79701 ec. T., R., M., or Survey Description		de area code)	Red Lake 9. API Wel 10. Field and Red Lake	Well Name and No. and Lake Unit 17 API Well No. 30-015-23570 Field and Pool, or Exploratory Area ed Lake, East		
330' FSL & 990' FEL,	SEC 25 TWP 16S	RNG 28E		11. County of Eddy	r Porish, State		
14 ALIBAIA	TO MANUAL TANKS OF THE PROPERTY OF THE PROPERT						
TYPE OF SUBMISSION	PPROPRIATE BOX(ES) TO			EPORT, OR	OTHER DATA		
LINE OF SURMISSION	The sections	D Deepen	YPE OF ACTION				
Notice of Intent	Acidize Alser Casing	Product Treat	Production (Start Reclamation		West Shal-Off Well lessgring		
Subsequent Report	Casing Repair	New Construction	Recomplete	Č	Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug sed Abandos Plug Beck	✓ Temporarily Ab: ☐ Water Disposal	endon			
RLU #17 TA Procedure 1 POOH w/tubing 2 RU Wireline, RIH w/g: 3 RIH w/bit & scraper to 4 RIH w/WL set CIBP, s 5 RIH w/oailer and distrip	auge ring (wouldn't go below perfs, POOH et at 1775', POOH	Ried only after all requi	prevent of recompletion (n a new interva maties, have be	i, a Form 3160-4 shall be filed asize the completed, and the operator has		
If MIT is If succession The little land the force of		l, file est show alping	sundry de included in	notice ide a	ppropriate		
Name (Pristed/Types)	<u> </u>	Tiele	Engineering Analyst				
Lizbeth Lodle	T Date		February 15, 2002				
Signatury) yeller	THIS SPACE SE	OR FEDERAL OR ST			्र _{वि} कासायकः		
	A . A	SA PEDENAL VIA S	AIGOTTICE OSE				
Approved by LLLLA Conditions of approval, If any, are cently that the applicant halds la which would entitle the applicant K	a stacker. Approval of this notice gal or equitable title to those rights econous operations thereon.		III PETR, EN	SR Dave	2/15/2002		
Title 18 U.S.C. Section 1001 and States any false, fictitious or frauda	Title 43 U.S.C. Section (212, make) Hent statements or representations as	a a crime for any person à 10 any realler within its ju	knowlegly and willfully a misdiction.	o make to any 6	epartment or agency of the United		

SEE ATTACHED CONDITIONS OF APPROVAL.

Office Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	iral Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-015-23000
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM 8'	/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			L-1603
87505	CES AND REPORTS ON WELLS	1	7 Logge Name on Hait Assessment No.
(DO NOT USE THIS FORM FOR PROPOSALS.) 1. Type of Well:	ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	7. Lease Name or Unit Agreement Name: Red Lake Unit
	ther		
2. Name of Operator	ther		8. Well No. 18
Beach Exploration, Inc.			8. Well No. 18
3. Address of Operator			9. Pool name or Wildcat
800 North Marienfeld, Ste. 200, Mid	lland TX 79701		Red Lake, East Queen Grayburg
4. Well Location	mand, 174 19101		Red Lake, Last Queen Grayourg
4. Well Education			
Unit LetterA:_6	660feet from the North	line and66	feet from the Eastline
Section 35		Range 28E	NMPM County Eddy
	10. Elevation (Show whether Dl		
11. Check Ap	opropriate Box to Indicate N	ature of Notice, I	Report or Other Data
NOTICE OF INT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS X	COMMENCE DRIL	
	A 11 11 11 11 11 11 11 11 11 11 11 11 11	010110 7507 111	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	D []
	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	
starting any proposed work). SEE recompilation. 1 RU Well Pluggers 2 POOH w/tubing and packer 3 RIH to 1637', load hole w/10ppg 4 Pump 25sx plug (cover 1259' - ' 5 Tag Bottom plug at 1510' or less 6 RIH, perforate 4 1/2" csg at 615	ERULE 1103. For Multiple Comp mud 1637') (Bottom plug) s. POOH ', POOH ', POOH g (cover 178'-294') (Csg shoe & Tag B' e Company (Csg and 8 5/8" x 4 1/2" annulus f	ug) Salt plug)	e pertinent dates, including estimated date of lbore diagram of proposed completion or
hereby certify that the information ab	ove is true and complete to the bes	st of my knowledge	and belief.
SIGNATURE Lyliel	Kadle TITLE En	gineering _Analyst_	DATE March 8, 2002
Type or print name Lizbeth Lodle			
			Telephone No.915-683-6226 ext 12
This space for State use)			
LANDA OLUEN DA	PRINCE TO		
APPPROVED BY Conditions of approval, if any:	TITLE		DATE

Submit 1 Copies To Appropriate District	State of New	Mayian		*******************************
Office	Energy, Minerals and P			Form C-103 Revised March 25, 1999
Divided 1625 M. French Dr., Hobby, NM 88240 Divided II			WELL API NO 30-015-23000).
1301 W. Grand Ave., Artusia, NM 88210	OIL CONSERVATI		5. Indicate Typ	e of Lessa
District III 1000 Rio Branca Rd., Aztes, NM 87410	1220 South St. I		STATE	TEE 🗖
District IV 1220 S. St. Pressois Dr., Sento Fe, NM	Santa Fe, NN	1 87305	6. State Oil & L-1603	Gus Lease No.
SUNDRY NOTIC	ES AND REPORTS ON WE	ELS.	7. Lesse Name	or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ILS TO DRILL OR TO DERED TO THEM FOR PERMIT (POSITE 10)	IN HOR SUCH	Red Lake Unit	ST COMMENT RELEASE
I. Type of Well: Oil Well X Gas Well O	here S	EEB 2002 F		
2. Name of Operator			8. Well No.	8
Beach Exploration, Inc.		ADTECLA D		
3. Address of Operator	150	ANTESIA	9. Pool name or	
800 North Marlenfield, Sto. 200, Mid 4. Well Location	BARG, 132 /97/01	<u></u>	Red Lake, East	Queen Grayburg
	128E	\$1 - 120E862)		
Unit LetterA6	60feet from the North_	line and60	60foct fro	n the Eastline
Section 35	Township 16S	Range 28E	NMPM	County Eddy
	10. Elevation (Show whether	r DR. RKB, RT, GR, arc	7	
11. Check Ap	propriate Box to Indicate	Nature of Notice, 1	Report or Other	Data
NOTICE OF INT			SEQUENT RE	
TEMPORARILY ABANDON X	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN		ABANDONMENT
OTHER:		OTHER:X Re-Cla	esify to TA Status	
 Describe proposed or completed of starting any proposed work). SEE recompilation. RLU #18 TA Propadure 1 POOH wireds, pu 2 RiH w/bit & scrap 3 PU 4 1/2* AD1 Te 	RULE 1103. For Multiple Composition of tubing end tubing er to perfs. POOH insign packer and tubing, R	omplotions: Attach wel iH, set packer at 1514	llbore diagram of p	proposed completion or
4 Load backside and conduct MIT w/OCD and file for TA'd Status				
Test ! Chart 500# - 30min				
I hereby certify that the information ab	ove is true and complete to the	best of my knowledge	and belief.	
SIGNATURE	TITLE	Engineering Analyst	DATE Febr	mary15, 2002
Type or print name Lizbeth Lodie	•	AA	, <u>-</u>	Telephone No.
(This space for State use)	0	A -/// 1)	a D	FEB 18 2007
APPPROVED BY Conditions of approval, if the	, iii	LUXO 134	U E	DATE

- -

Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-01286	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease STATE FEE F	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			3.30 0.30 0.30 2.00 1.0.	
SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement	
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICA"			Name: Red Lake Unit	
PROPOSALS.)	,		Red Lake Unit	
1. Type of Well:Oil Well ☐ Gas Well X O	Other Injection			
2. Name of Operator	Julio Injection		8. Well No. 22	
Beach Exploration, Inc.		·····		
 Address of Operator 800 N Marienfeld, Ste. 200, Midland 	+ TV 70701		8. Pool name or Wildcat Red Lake, East	
4. Well Location	1, 17, 19,101		Red Lake, East	
Unit Letter_E:	990feet from the West	line and198	80feet from theNorthline	
Section 36	Township 16S	Range 28E	NMPM County Eddy	
	10. Elevation (Show whether D.	R, RKB, RT, GR, etc		
11 Chaol: A	GL	latura of Nation	Depart on Other Date	
NOTICE OF INT	ppropriate Box to Indicate N	4	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	· · · · · · · · · · · · · · · · · · ·	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:			rn well to injection	
	operations. (Clearly state all pert	L	re pertinent dates, including estimated date of	
starting any proposed work). SEI recompilation.	ERULE 1103. For Multiple Com	pletions: Attach we	Ilbore diagram of proposed completion or	
3/12/02 - OCD conducted bradenhead	test well nassed			
	-			
Return well to active injection effective	ve February 28, 2002			
hereby certify that the information al	Nove is true and complete to the be	est of my knowledge	and belief.	
$V \cdot 0 + 1 + 1$	11	•		
IGNATURE JULY AC	THILE Engineeri	ng Analyst	DATE March 15,2002	
ype or print name Lizbeth Lodle			Telephone No.915-683-6226	
This space for State use)				
PPPROVED BY	TITLE		DATE	
onditions of approval, if any:				

Submit 3 Copies To Appropriate District Office	State of N				Form C-103
District I	Energy, Minerals a	and Nati	ıral Resources	WELL API NO	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVA	ATION	IDIMETON	30-015-23658	•
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South	-		5. Indicate Type	e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,			STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Bama 1 c,	, 11171 0	7505	6. State Oil &	Gas Lease No.
87505	CEC AND DEDORTS ON	WELL		2 1 >1	
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON TALS TO DRILL OR TO DEEPE			7. Lease Name:	e or Unit Agreement
DIFFERENT RESERVOIR. USE "APPLIC				Red Lake Unit	
PROPOSALS.) 1. Type of Well:					
Oil Well Gas Well	Other	·			
2. Name of Operator				8. Well No.24	
Beach Exploration, Inc. 3. Address of Operator				9. Pool name or	· Wildest
800 North Marienfeld, Ste. 200				Red Lake, East	Whicat
4. Well Location					
Unit Letter_G: 198	6 feet from the North		ling and 1092	foot from	the Fort time
Olifi Letter_G198	oleet from the North		1116 and1963	leet from	uie_East_iine
Section 36	Township 16		Range 29E	NMPM	County Eddy
	10. Elevation (Show wh	iether Di	R, RKB, RT, GR, etc	:.)	
11 Check A	ppropriate Box to Indi	icate N	ature of Notice	Report or Other	r Data
NOTICE OF IN		10000 1		SEQUENT RE	
	PLUG AND ABANDON	X	REMEDIAL WORK		ALTERING CASING
TEASDODADH V ADANDON	CHANCE DI ANG	~	COMMENCE DO	LING ODNO	DI LIO AND
TEMPORARILY ABANDON	CHANGE PLANS	Х	COMMENCE DRII	LLING OPNS.[_]	PLUG AND ABANDONMENT
PULL OR ALTER CASING			CASING TEST AN	al al	, in Boldine 141
	COMPLETION		CEMENT JOB		
OTHER:			OTHER:		
12. Describe proposed or completed	operations. (Clearly state	all perti	nent details, and giv	e pertinent dates,	including estimated date of
starting any proposed work). SE	ERULE 1103. For Multip	ple Com	pletions: Attach we	llbore diagram of p	proposed completion or
recompilation. 1 RU Well Pluggers					
2 RIH to CIBP, load hole w/10	ppg mud, POOH				
3 RIH, perforate 4 1/2" csg at	750', POOH				
4 RIH to 750', pump 55sx plug		tes & B	Salt plug)		
5 Tag Yates/B Salt plug at 63					
6 RIH, perforate 4 1/2" csg at 7 RIH to 368', pump 45sx cmt		Cca ch	on P. T. Colt plus)		
8 Tag csg shoe/T Salt plug at		Csg siid	be & 1 Sait plug)		
9 Cutoff wellhead 3' below sur					
10 Pump 16sx surface plug in	4 1/2" csg and 8 5/8" x 4	1/2" an	nulus from surf to	60'	
11 Install 4" dry hole marker w/	4' above ground w/requi	ired info	stenciled on pipe		
I hereby certify that the information a	hove is the and complete t	to the he	st of my knowledge	and belief	
//	1/ .				
SIGNATURE Kuleth	Rodle TI	TLE_En	gineering _Analyst_		DATE_March 8, 2002
	_				- ,
Type or print name Lizbeth Lodle				Tele	ephone No. 915-683-6226
(This space for State use)					
APPPROVED BY	דוד	ΓLE			DATE
Conditions of approval, if any:	***	· · · -			pr 4 2 E Ad
11 /					

FROM : BEACH EXPLORATION, INC. PHONE NO. :	815 683 1038 Feb. 15 2002 04:56FM P3			
Submit 9 Copies To Appropriate District Other District 18 19 20 21 Sucrey, Minerals and Nat 1625 N French Dr., Hobby 184 89240 District II	POPPI [1]3)3			
1971 W Chang Aug Affair She soften OFFICONSER VATION	N DIVISION 30-015-23658 5. Indicate Type of Lease			
Dietery Fr CENTO 6 Santa Fe. NM 8	7505 STATE FEB 6. State Oil & Gas Leage No.			
STINDRY NOTICES AND REPORTS ON WEILT				
(DO NOT USE THE PERM FOR PROPORALS TO DELLE OR TO DEEPEN OR PL DIFFERENT RESERVOIX SEE "APPLICATION FOR PERMIT" (FORM C-101) M PROPOSALS)	7. Lease Name or Unit Agreement Name: Rod Lake Unit			
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator				
Resch Exploration, Inc.	9. Well No.24			
Address of Operator North Museufield, Ste. 200	9. Pool name or Wildon Red Lake, Bast			
4. Well Location				
Unit Letter G : 1986 feet from the North	line and 1983 feet from the East_line			
Section 36 Township 16S 10. Elevation (Show whether D)	Range 20E NMPM County Eddy			
11. Check Appropriate Box to Indicate Na NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK			
TEMPORARILY ABANDON X CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			
OTMER:	OTHER: Re-Classify to TA Status			
 Describe proposed or completed operations. (Clearly state all pertir starting any proposed work). SEE RULE 1103. For Multiple Comp recompilation. 	ent details, and give pertinent dates, including estimated date of letions: Attach wellbore diagram of proposed completion or			
RLU #24 TA Procedure 1 POOH w/tubing 2 RU Wireline, RiH w/gauge ring, POOH 3 RIH w/ML set CIBP, set at 1730', POOH 4 RIH w/baller and dump 35' cmt on CIBP 5 Load hole and conduct MIT w/OCD and file for TA'd Status \$ 00# - 30m in Wichard				
	Notify OCD 24 hrs. prior to any work done			
I hereby certify that the information above is true and complete to the bee	of the translation and haling			
SIGNATURE TITLE Eng	•			
Type or print name Lizbeth Lodie	7-lephone No. 915-683-6226			
(This space for State use)	1 20 BED 1 9 2002			
APPPROVED BY	DATE ED 18 2002			

Submit 3 Copies To Appropriate District	State of New Mo	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natu	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO 30-015-23861	•	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Typ	e of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	☐ FEE ☐	
District IV	Santa Fe, NM 8	/505	6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSA	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement		
DIFFERENT RESERVOIR. USE "APPLICA			Name: Red Lake Unit		
PROPOSALS.)			Red Lake Unit		
1. Type of Well: Oil Well Gas Well X C	Wher Injection				
2. Name of Operator	Mier injection		8. Well No.	25	
Beach Exploration, Inc.	·		o. Weirio. 23		
3. Address of Operator			8. Pool name or Wildcat		
800 N Marienfeld, Ste. 200, Midland	l, TX 79701		Red Lake, East		
4. Well Location					
Unit Letter_J:_	_2310feet from the North	line and23	310feet from t	heEastline	
Section 36	Township 16S	Range 28E	NMPM	County Eddy	
	10. Elevation (Show whether Di				
	opropriate Box to Indicate N	i .	-		
NOTICE OF INT			SEQUENT RE	- · · ·	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	D 🗆		
OTHER:		OTHER: X Retur	rn well to injection		
12. Describe proposed or completed	operations. (Clearly state all perti	nent details, and give	e pertinent dates,	including estimated date of	
starting any proposed work). SEE	E RULE 1103. For Multiple Comp	pletions: Attach wel	lbore diagram of	proposed completion or	
recompilation. 3/12/02 - OCD conducted bradenhead	test well nassed				
57 12/02 - OCD conducted ordinated	tost, wen passed.				
Return well to active injection effective	ve February 28, 2002				
hereby certify that the information aboye) is true and complete to the best of my knowledge and belief.					
IGNATURE Kyluth X	TITLE Engineering	ng Analyst	DATE M		
IGNATURE Julius	WITTLE Engineering	ng Analyst	DATE Ma	arch 15,2002	
ype or print name Lizbeth Lodle			Tel	ephone No.915-683-6226	
Γhis space for State use)					
PPPROVED BY	TITLE			DATE	
onditions of approval, if any:					