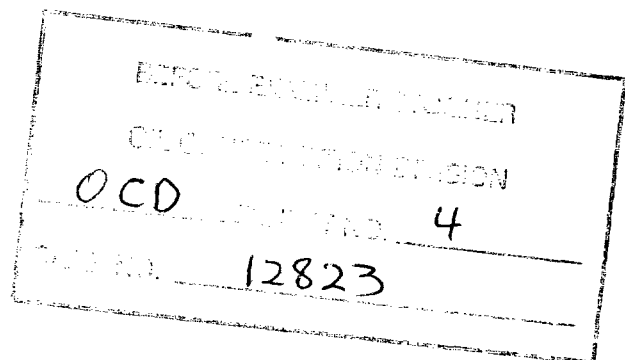


M&G Oil, Inc
Santa Fe # 1
API # 30-025-04980
UL C, Sec 30, T9S, R37E
Plugging Procedure

13 3/8" casing set at 403 feet, Cement Circulated
9 5/8" casing set at 4351 feet, Cemented with 2900 sacks, Temp survey TOC 1320 feet
5 1/2" casing set at 12188 feet, Cemented with 1000 sack, Temp survey TOC 9050
Perfs 12173-12183 feet

All fluids will be circulated to steel pit or plastic lined dirt pit

1. Move in rig up plugging unit
2. Nipple up BOP
3. Fish production equipment
4. Run gauge ring and junk basket to 12125 feet
5. Run and set CIBP at 12125 feet
6. Cap CIBP with 35 feet of cement by dump bailer
7. Run tubing and tag cement plug at 12090 feet
8. Displace well with 9.5 ppg gelled brine
9. Pull tubing to 9335 feet
10. Spot 25 sack cement plug
11. Pull tubing
12. Weld on pull nipple and stretch casing
13. Cut and pull casing from free point
14. Run tubing to 50 feet inside casing stub
15. Spot 35 sack cement plug
16. Pull tubing and WOC
17. Run tubing and tag cement plug, Maximum depth 50 feet above casing stub
18. Pull tubing to 7755 feet
19. Spot 35 sack cement plug
20. Pull tubing 5628 feet
21. Spot 35 sack cement plug
22. Pull tubing to 4401 feet
23. Spot 40 sack cement plug
24. Pull tubing and WOC
25. Run tubing and tag cement plug, Maximum depth 44301 feet
26. Pull tubing to 2270 feet
27. Spot 35 sack cement plug
28. Pull tubing
29. Weld pull nipple on 9 5/8" casing and stretch
30. Cut and pull casing from 403 feet if free
31. Run tubing open ended to 453 feet
32. Spot 40 sack cement plug
33. Pull tubing and WOC
34. Run tubing and tag cement plug, Maximum depth 353 feet
35. Pull tubing to 60 feet
36. Circulate cement to surface
37. Pull tubing
38. Cut off well head and install PA marker
39. Rig down move out plugging rig
40. Cut off service unit anchors and clean location



Copies To Appropriate District
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 3002504980
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 006015
7. Lease Name or Unit Agreement Name: SANTA FE
8. Well No. 1
9. Pool name or Wildcat DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
W.M.G. OIL INC.

3. Address of Operator
P.O. BOX 162 TATUM, NM, 88267

4. Well Location
Unit Letter **C** : **660** feet from the **NORTH** line and **1943** feet from the **WEST** line.
Section **30** Township **9S** Range **37E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Currently talking to companies to try to sell the well.
If well isn't sold, we intend to restore the well to production.
VERBAL APPROVAL 7-25-94
90 DAY TIME LIMIT TO SELL OR
BRING INTO COMPLIANCE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sonny Groesbeck TITLE OWNER-DIRECTOR DATE 9.20.00

Type or print name SONNY GROESBECK Telephone No. 3699462

(This space for State use)
APPROVED BY Gary Wink TITLE ORIGINAL SIGNED BY DATE JUL 25 2000
Conditions of approval, if any GARY WINK
FIELD REP. II