

Exhibit Tab No. 4

Volumetrics of Four Township Area

Four Township Study Area

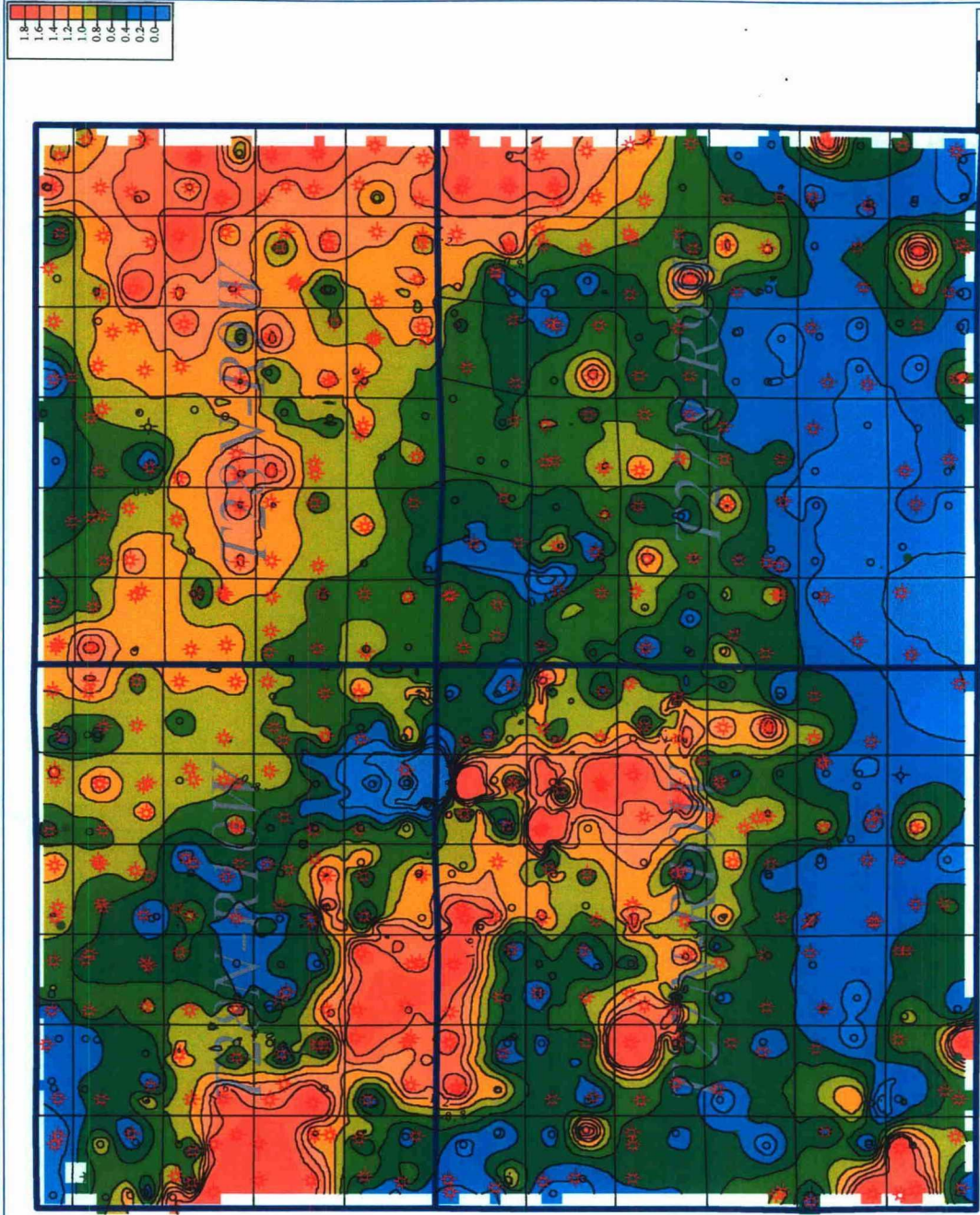
- Area: T27N – T28N & R9W – R10W
- Number of PC wells: 559
- Objectives
 - Estimate OGIP per 160 acres
 - Calculate remaining resource
 - Calculate “average” or “typical” recovery factor for current 160-acre PC wells
- Analysis Method
 - Volumetrics
 - Decline curve analysis

Four Township Study Area

- Area Selection Criteria
 - Encompasses portions of 5 PC pools
 - Includes on- & off-trend wells
 - Area contains many wells with high cumulative production, i.e. high level of depletion
 - Large percentage of re-stimulated wells
 - Digitized log data on 163 wells
 - Production data on 559 wells
 - Pressure data on 250 wells

Four Township Area Cumulative Production Map

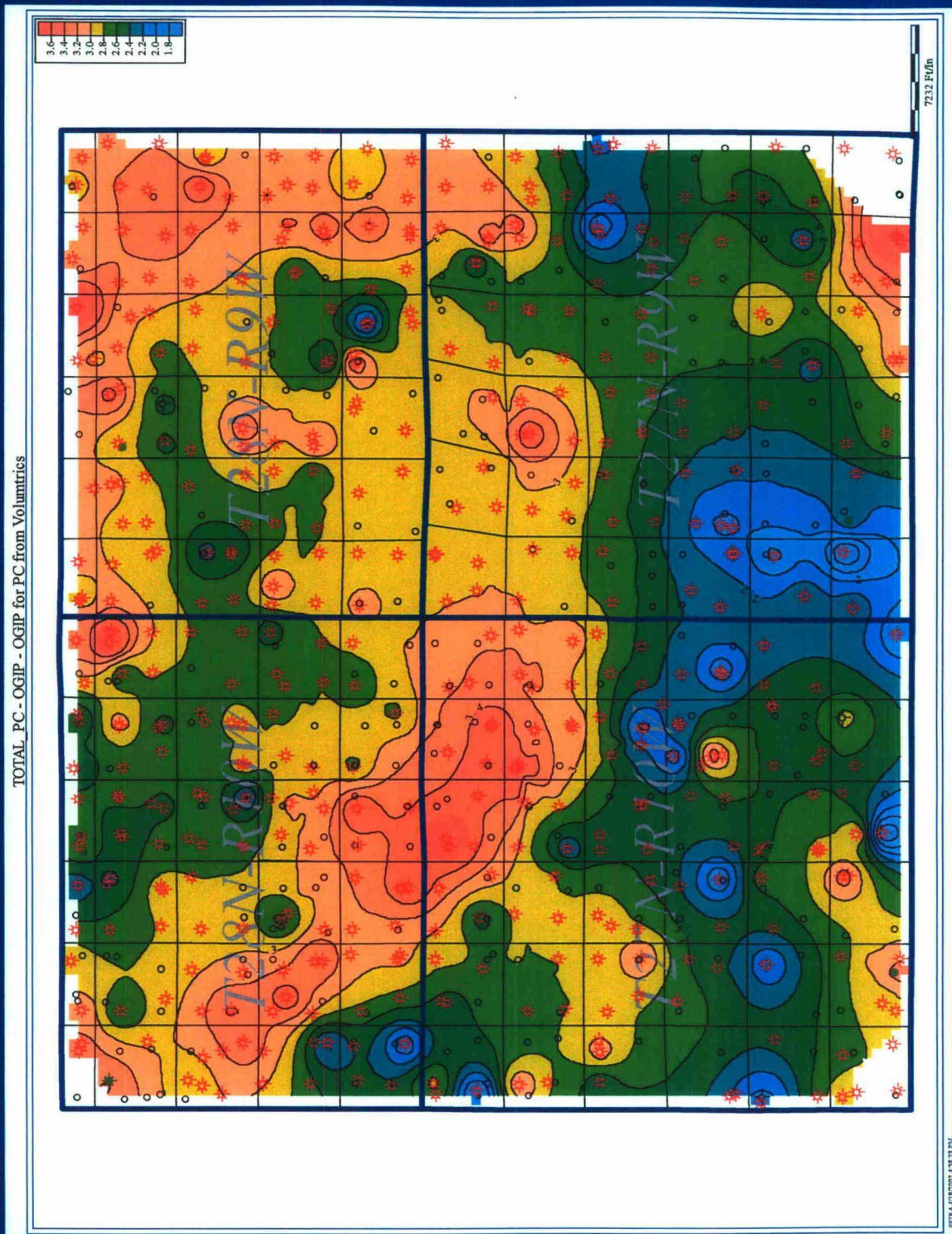
WELL - CUMGAS_BCF - Cumulative Gas Production in BCF



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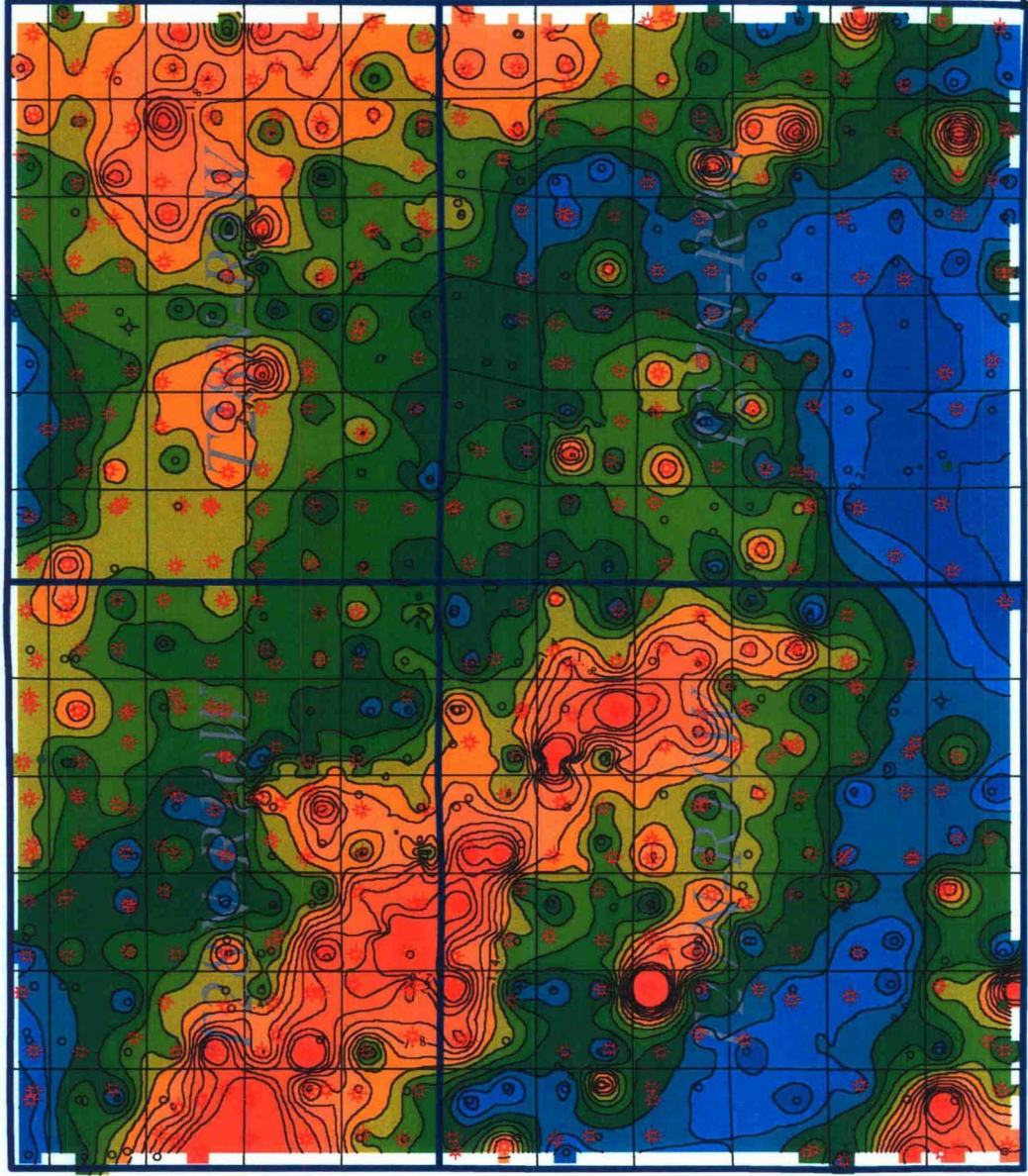
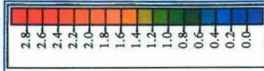
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Four Township Area Estimated OGLP Map



Four Township Area Estimated EUR Map

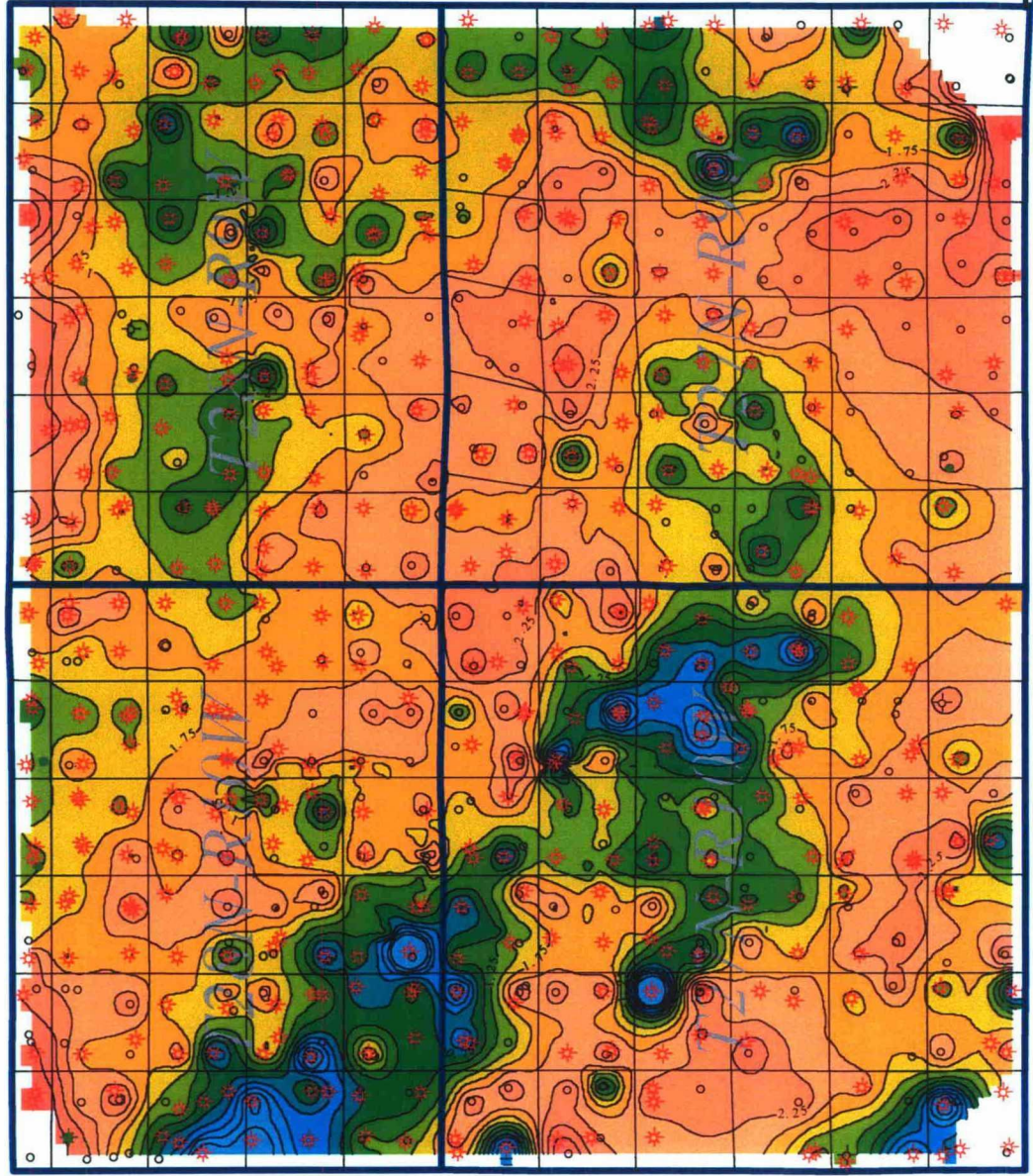
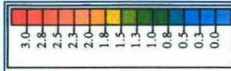
WELL - EUR - EUR from Decline Curve Analysis



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Four Township Area Remaining Resource Map

Remaining PC Gas



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Four Township Study Area

Summary of Results

OGIP (volumetrics)

1,294 BCF

EUR (decline curve)

505 BCF

Cumulative Production (1-1-2002)

370 BCF

Remaining resource

789 BCF

Recovery factor (160-acre wells)

39%