

WELL DATA SHEET

OPERATOR Arco Permian
WELL NO. 1
LOC 1980 FNL & 2310 FWL
LEASE Corbin State
SECTION 24-18S-33E
UNIT LETTER f

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 195 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 427

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 15.5 lbs/ft CEMENTED WITH 1150
TOC Surface DETERMINED BY Circulation
HOLE SIZE 7 7/8 SETTING DEPTH 5496

TOTAL DEPTH 5505'

PRODUCING INTERVAL

FORMATION Delaware POOL OR FIELD EK (Delaware)
SPUD DATE 4/25/2000 COMPLETION DATE 5/16/2000

PERFORATED 5359 FEET TO 5433 FEET

STIMULATION Acid- 3k gallons 15%. Frac- 25.6k Gallons V/K 125 w/ 21.6k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR Devon Oil Corp.
WELL NO. 1
LOC 2080 FNL & 600 FEL
LEASE New Mexico Federal
SECTION 24-18S-33E
UNIT LETTER H

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 54.5 lbs/ft CEMENTED WITH 425 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/2 SETTING DEPTH 404

INTERMEDIATE CASING

SIZE 8 5/8 32 lbs/ft CEMENTED WITH 2400
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 5280

LONG STRING

SIZE 5 1/2 17 & 20 lbs/ft CEMENTED WITH 2150
TOC 5300 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 13349

TOTAL DEPTH 13740

PRODUCING INTERVAL

FORMATION Delaware POOL OR FIELD EK (Delaware)
SPUD DATE 12/8/1986 COMPLETION DATE 8/6/1990

PERFORATED 5429 FEET TO 5486 FEET

STIMULATION Acid- 5k gal 7.5% NeFe, Frac- 77k gal & 74.8k gal sand

OTHER PERFORATED ZONES

Morrow 12955-12970

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 19
LEASE EK Queen Unit
LOC 1980 FSL & 1650 FEL
SECTION 24-18S-33E
UNIT LETTER j

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 200 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12.25 SETTING DEPTH 292

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 15.5 lbs/ft CEMENTED WITH 600
TOC 1700 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4625

TOTAL DEPTH 4650'

PRODUCING INTERVAL

FORMATION Queen POOL OR FIELD EK Yates-Seven Rivers-Queen
SPUD DATE 1/19/1957 COMPLETION DATE 2/6/1957

PERFORATED 4386 FEET TO 4400 FEET

STIMULATION Acid- 500 gal, Frac- 10k gal & 10k lbs. sand

OTHER PERFORATED ZONES

Penrose- 4625-50 (OH) CIBP at 4590' w/ 30' cement on top of plug

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Texas Gulf Prod.
WELL NO. 4
LOC 2310 FSL & 990 FWL
LEASE State "G"
SECTION 24-18S-33E
UNIT LETTER L

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 700 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 1660

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 15.5 lbs/ft CEMENTED WITH 400
TOC 2600 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4581

TOTAL DEPTH 4638

PRODUCING INTERVAL

FORMATION POOL OR FIELD
SPUD DATE COMPLETION DATE

PERFORATED FEET TO FEET

STIMULATION

OTHER PERFORATED ZONES

Queen Sand- 4340-4374, squeezed w/ 150 sxs. Yates- 3589-95

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

20 sxs at 3575. Found top of cement at 3100. Cut casing at 3095. Spotted 30 sxs cement at 1520.
Note- Casing was not set through Penrose.

WELL DATA SHEET

OPERATOR C. W. Trainer LEASE McElvain Federal
WELL NO. 4 LOC 660 FSL & 1980 FEL SECTION 25-18S-33E
UNIT LETTER o

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 54.5 lbs/ft CEMENTED WITH 350 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/2 SETTING DEPTH 350

INTERMEDIATE CASING

SIZE 8 5/8 24 & 32 lbs/ft CEMENTED WITH 1350
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 3700

LONG STRING

SIZE 5 1/2 20 lbs/ft CEMENTED WITH 1470
TOC 2268 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 10000

TOTAL DEPTH 10000

PRODUCING INTERVAL

FORMATION Bone Spring POOL OR FIELD EK (Bone Spring)
SPUD DATE 10/31/1984 COMPLETION DATE 12/1/1984

PERFORATED 9480 FEET TO 9516 FEET

STIMULATION Acid 2k gal 7.5%, Frac- 70k gal gel, 145 tons CO2, 150k lbs 20/40 sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Chiles Drilling Co. LEASE Gulf Federal
WELL NO. 1 LOC 660 FNL & 660FEL SECTION 25-18S-33E
UNIT LETTER a

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 200 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 288

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 15.5 lbs/ft CEMENTED WITH 200
TOC 3670 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4720

TOTAL DEPTH 4720

PRODUCING INTERVAL

FORMATION POOL OR FIELD
SPUD DATE COMPLETION DATE

PERFORATED FEET TO FEET

STIMULATION

OTHER PERFORATED ZONES

Penrose 4687-4702

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

15 sx 4598-4720, 25 sx 3000-3100, 25 sx 1850-1950, 25 sx 250-350, 10 sx @ surface

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 1
LOC 660 FNL & 1980 FEL
LEASE McElvain Federal
SECTION 25-18S-33E
UNIT LETTER b

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 125 sx.
TOC 1280 DETERMINED BY Calculated Est.
HOLE SIZE 11 SETTING DEPTH 1725

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 15.5 lbs/ft CEMENTED WITH 100
TOC 4100 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4635

TOTAL DEPTH 4657

PRODUCING INTERVAL

FORMATION Penrose POOL OR FIELD EK Yates-Seven Rivers-Queen
SPUD DATE 6/18/1955 COMPLETION DATE 8/12/1955

PERFORATED 4637 FEET TO 4657 (OH) FEET

STIMULATION Frac- 10k gal. & 10k lbs. sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 4
LOC 660 FNL & 1980 FWL
LEASE McElvain Federal
SECTION 25-18S-33E
UNIT LETTER c

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 150 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 1685

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

TOTAL DEPTH 5998

PRODUCING INTERVAL

FORMATION POOL OR FIELD
SPUD DATE COMPLETION DATE

PERFORATED FEET TO FEET

STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

50 sx 4840-5040, 50 sx 2820-3020, 50 sx 1630-1740, 10 sx 0-50

WELL DATA SHEET

OPERATOR Concho Oil & Gas LEASE Edith Federal
WELL NO. 2 LOC 2130 FNL & 1980 FEL SECTION 25-18S-33E
UNIT LETTER g

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 54.5 lbs/ft CEMENTED WITH 400 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/2 SETTING DEPTH 350

INTERMEDIATE CASING

SIZE 8 5/8 24 & 32 lbs/ft CEMENTED WITH 1600
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 3700

LONG STRING

SIZE 5 1/2 20 & 23 lbs/ft CEMENTED WITH 550
TOC 7600 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 10500

TOTAL DEPTH 10500

PRODUCING INTERVAL

FORMATION Bone Spring POOL OR FIELD EK (Bone Spring)
SPUD DATE 2/3/1985 COMPLETION DATE 5/22/1985

PERFORATED 9452 FEET TO 9785 FEET

STIMULATION Acid- 4k gal NeFe, Frac- 52.5k gal gel, 50 tons CO2, & 107k lbs 20/40 sand

OTHER PERFORATED ZONES

0

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 6
LEASE McElvain Federal
LOC 1650 FNL & 1650 FEL
SECTION 25-18S-33E
UNIT LETTER g

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft **CEMENTED WITH** 325 sx.
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 12 1/4 **SETTING DEPTH** 527

INTERMEDIATE CASING

SIZE **CEMENTED WITH**
TOC **DETERMINED BY**
HOLE SIZE **SETTING DEPTH**

LONG STRING

SIZE 5 1/2 15.5 lbs/ft **CEMENTED WITH** 1200
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 7 7/8 **SETTING DEPTH** 4975

TOTAL DEPTH 4975

PRODUCING INTERVAL

FORMATION Penrose **POOL OR FIELD** EK Yates-Seven Rivers-Queen
SPUD DATE 12/12/1990 **COMPLETION DATE** 1/5/1991

PERFORATED 4673 FEET TO 4683 FEET

STIMULATION Acid- 1k gal NeFe, Frac- 20k gal gel & 40k lbs 20/40 sand

OTHER PERFORATED ZONES

0

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR BTA Oil Producers
WELL NO. 1
LOC 2103 FNL & 575 FEL
LEASE EK-A-8701 JV-P
SECTION 25-18S-33E
UNIT LETTER h

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 54.5 lbs/ft CEMENTED WITH 450 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/2 SETTING DEPTH 406

INTERMEDIATE CASING

SIZE 8 5/8 24 & 32 lbs/ft CEMENTED WITH 1700
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 3700

LONG STRING

SIZE 5 1/2 17 lbs/ft CEMENTED WITH 1700
TOC Surface DETERMINED BY Circulation
HOLE SIZE 7 7/8 SETTING DEPTH 10505

TOTAL DEPTH 10505'

PRODUCING INTERVAL

FORMATION Delaware POOL OR FIELD EK (Delaware)
SPUD DATE 7/8/1999 COMPLETION DATE 7/19/1999

PERFORATED 5374 FEET TO 5402 FEET

STIMULATION Acid- 2200 gal, Frac- 14k gal & sand

OTHER PERFORATED ZONES

Bone Spring- 9448-9478. CIBP @ 9407 w/ 40' cement on plug

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Santa Fe Energy
WELL NO. 1
LOC 1830 FNL & 660 FWL
LEASE Mc Alpine Federal
SECTION 19-18S-34E
UNIT LETTER e

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 54.5 lbs/ft CEMENTED WITH 420 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/2 SETTING DEPTH 402

INTERMEDIATE CASING

SIZE 8 5/8 24.32 lbs/ft CEMENTED WITH 1370
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 3200

LONG STRING

SIZE 5 1/2 15.5,17 lbs/ft CEMENTED WITH 1000
TOC 2750 DETERMINED BY Temp. Survey
HOLE SIZE 7 7/8 SETTING DEPTH 7475

TOTAL DEPTH 7475

PRODUCING INTERVAL

FORMATION POOL OR FIELD
SPUD DATE COMPLETION DATE

PERFORATED FEET TO FEET

STIMULATION

OTHER PERFORATED ZONES

Delaware 6056-6089, San Andres 5426-5474

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

CIBP at 7185 w/ 1000 sxs. CIBP at 5980 w/ 35sx cap. CIBP at 5380 Squeezed w/ 40 sxs and 10 on top. 40 sxs at 4704. 25 sxs at 3250. TOC 2500. Cut casing at 2450. 25 sxs set at 2482. 25 sxs at 2522. CIBP at 2340. 25 sxs on top of plug. 10 sxs at surface.

WELL DATA SHEET

OPERATOR Mobil Oil Corp.
WELL NO. 617

LEASE EK Queen Unit
LOC 1450 FNL & 70 FWL

SECTION 19-18S-34E
UNIT LETTER e

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 20 lbs/ft **CEMENTED WITH** 300 sx.
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 11 **SETTING DEPTH** 354

INTERMEDIATE CASING

SIZE **CEMENTED WITH**
TOC **DETERMINED BY**
HOLE SIZE **SETTING DEPTH**

LONG STRING

SIZE 5 1/2 14 lbs/ft **CEMENTED WITH** 1800
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 7 7/8 **SETTING DEPTH** 4650

TOTAL DEPTH 4650

PRODUCING INTERVAL

FORMATION **POOL OR FIELD**
SPUD DATE **COMPLETION DATE**

PERFORATED **FEET TO** **FEET**

STIMULATION

OTHER PERFORATED ZONES
4368-4412

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 22
LEASE EK Queen Unit
LOC 1980 FSL & 1897 FWL
SECTION 19-18S-34E
UNIT LETTER k

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 300 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 300

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 14 lbs/ft CEMENTED WITH 200
TOC 3700 DETERMINED BY Calculated Est
HOLE SIZE 7 7/8 SETTING DEPTH 4703

TOTAL DEPTH 4703

PRODUCING INTERVAL

FORMATION Queen Sand POOL OR FIELD EK Yates-Seven Rivers-Queen
SPUD DATE 10/16/1956 COMPLETION DATE 9/17/1957

PERFORATED 4432 FEET TO 4444 FEET

STIMULATION Frac- 30k gal lease crude & 37.3k lbs sand

OTHER PERFORATED ZONES

Penrose 4678-4686, CIBP at 4471

CURRENT STATUS

OF THE WELL Active Queen Sand WIW

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 24
LOC 330 FSL & 762 FWL
LEASE EK Queen Unit
SECTION 19-18S-34E
UNIT LETTER m

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 175 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 320

INTERMEDIATE CASING

SIZE 5 1/2 14 lbs/ft CEMENTED WITH 225
TOC 3600 DETERMINED BY Calculated Est
HOLE SIZE 7 7/8 SETTING DEPTH 4718

LONG STRING

SIZE 3 1/2 9.3 lbs/ft CEMENTED WITH 340
TOC Surface DETERMINED BY Circulation
HOLE SIZE 5 SETTING DEPTH 4380

TOTAL DEPTH 4718

PRODUCING INTERVAL

FORMATION Queen Sand POOL OR FIELD EK Yates-Seven Rivers-Que
SPUD DATE 10/18/1957 COMPLETION DATE 12/10/1957

PERFORATED 4429 FEET TO 4478 FEET

STIMULATION

OTHER PERFORATED ZONES

Penrose 4698-4710, CIBP at 4500 w/ 5 sx hydromite on top of plug

CURRENT STATUS

OF THE WELL Active Queen Sand WIW

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Hanson Oil
WELL NO. 1
LOC 330 FSL & 2310 FEL
LEASE Penzoil Federal
SECTION 19-18S-34E
UNIT LETTER 0

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft **CEMENTED WITH** 150 **sx.**
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 12 1/4 **SETTING DEPTH** 255

INTERMEDIATE CASING

SIZE **CEMENTED WITH**
TOC **DETERMINED BY**
HOLE SIZE **SETTING DEPTH**

LONG STRING

SIZE 5 1/2 15.5 lbs/ft **CEMENTED WITH** 250
TOC 3500 **DETERMINED BY** Calculated Est
HOLE SIZE 7 7/8 **SETTING DEPTH** 4800

TOTAL DEPTH 4800

PRODUCING INTERVAL

FORMATION **POOL OR FIELD**
SPUD DATE **COMPLETION DATE**

PERFORATED **FEET TO** **FEET**

STIMULATION

OTHER PERFORATED ZONES
Penrose 4723-36

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Seely Oil Company LEASE C. S. Federal
WELL NO. 1 LOC 660 FSL & 1980 FEL SECTION 19-18S-34E
UNIT LETTER 0

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 700 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 1650

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 4 1/2 10.5 lbs/ft CEMENTED WITH 500
TOC 3100 DETERMINED BY Calculated Est
HOLE SIZE 7 7/8 SETTING DEPTH 4784

TOTAL DEPTH 4784

PRODUCING INTERVAL

FORMATION Penrose POOL OR FIELD EK Yates-Seven Rivers-Quer
SPUD DATE 6/21/1981 COMPLETION DATE 7/11/1981

PERFORATED 4720 FEET TO 4730 FEET

STIMULATION Acid- 500 gal, Frac 40k gal & 42.5k lbs sand

OTHER PERFORATED ZONES

Queen 4435-4494 Squeezed w/ 150 sxs

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR Concho Oil & Gas
WELL NO. 1
LOC 1650 FSL & 330 FWL
LEASE Citation
SECTION 20-18S-34E
UNIT LETTER I

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 275 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 422

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 15.5 lbs/ft CEMENTED WITH 170
TOC 3755 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4838

TOTAL DEPTH 4875

PRODUCING INTERVAL

FORMATION Penrose Sand POOL OR FIELD EK Yates-Seven Rivers-Queen
SPUD DATE 2/2/2000 COMPLETION DATE 1/0/1900

PERFORATED 4814 FEET TO 4822 FEET

STIMULATION Acid- 500 gal 15% NeFe, Frac- w/ 15k gal Viking 3000 + 37.6k lbs 16/30 Ottawa Sd.

OTHER PERFORATED ZONES
Queen- 4573-90

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR Joseph I. Oneil
WELL NO. 2
LOC 2080 FSL & 330 FWL
LEASE Scharbauer Cattle Co.
SECTION 20-18S-34E
UNIT LETTER I

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 250 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 230

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 4 1/2 10.5 lbs/ft CEMENTED WITH 400
TOC 3400 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4720

TOTAL DEPTH 4855

PRODUCING INTERVAL

FORMATION POOL OR FIELD
SPUD DATE COMPLETION DATE

PERFORATED FEET TO FEET

STIMULATION

OTHER PERFORATED ZONES
Queen- 4526-4616
Penrose- 4720-4855

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

CIBP at 4426 w/ 35' cement on top. 100' cement plug top of salt inside 4 1/2 casing
50 cement plug at surface. 10' plug at surface

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 1
LOC 330 FSL & FWL
LEASE Scharbauer
SECTION 20-18S-34E
UNIT LETTER m

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 300 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 428

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 4 1/2 9.5 lbs/ft CEMENTED WITH 390
TOC 4110 DETERMINED BY Cement Bond Log
HOLE SIZE 7 7/8 SETTING DEPTH 4838

TOTAL DEPTH 4840

PRODUCING INTERVAL

FORMATION Queen Sand POOL OR FIELD EK Yates-Seven Rivers-Quer
SPUD DATE 7/15/1974 COMPLETION DATE 9/20/1999

PERFORATED 4508 FEET TO 4518 FEET

STIMULATION Acid- 1k gal 15%, Frac- 18k gal gelled KCl w/ 21k lbs sand

OTHER PERFORATED ZONES

Penrose: 4777-4784

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 1
LOC
LEASE Armer State
330 FSL & 2260 FEL
SECTION 20-18S-34E
UNIT LETTER 0

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 20 lbs/ft
TOC Surface
HOLE SIZE 12.25
CEMENTED WITH
DETERMINED BY 250 sx.
SETTING DEPTH Circulation
480

INTERMEDIATE CASING

SIZE
TOC
HOLE SIZE
CEMENTED WITH
DETERMINED BY
SETTING DEPTH

LONG STRING

SIZE
TOC
HOLE SIZE
CEMENTED WITH
DETERMINED BY
SETTING DEPTH

TOTAL DEPTH 5964

PRODUCING INTERVAL

FORMATION
SPUD DATE
POOL OR FIELD
COMPLETION DATE

PERFORATED FEET TO FEET

STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

40 sxs @ 4799-4899, 40 sxs 4300-4400, 40 sxs 1800-1900, 40 sxs 444-544, 15 sxs @ surface

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 12
LOC 760' FNL&2020FEL
LEASE McElvain Federal
SECTION 29-18S-34E
UNIT LETTER b

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 510 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 1701

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

TOTAL DEPTH 6200

PRODUCING INTERVAL

FORMATION POOL OR FIELD
SPUD DATE COMPLETION DATE

PERFORATED FEET TO FEET

STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P&A

IF P&A, LIST PLUGGING DETAILS

40 sxs @ 4383-4483, 45sxs @ 2933-3033, 65 sxs @ 1611-1767, 30 sxs @ 400-500, 35 sxs @ 60-surface

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 7
LOC 660' FNL & 525'FWL
LEASE McElvain Federal
SECTION 29-18S-34E
UNIT LETTER d

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 500 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 1723

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 17 lbs/ft CEMENTED WITH 1150
TOC 1663 DETERMINED BY Cement Bond Log
HOLE SIZE 7 7/8 SETTING DEPTH 6000

TOTAL DEPTH 6000'

PRODUCING INTERVAL

FORMATION Queen POOL OR FIELD EK Yates-Seven Rivers-Queen
SPUD DATE 9/9/2000 COMPLETION DATE 9/22/2000

PERFORATED 4482 FEET TO 4490 FEET

STIMULATION 1000 gal MCA, Frac- 10,000 gal KCL w/ 20,000 lbs. 16/30 sand

OTHER PERFORATED ZONES

None

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR Seely Oil Company LEASE McElvain Federal
WELL NO. 10 LOC 1650' FNL & 1980' FWL SECTION 29-18S-34E
UNIT LETTER f

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 380 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 1740

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 17 lbs/ft CEMENTED WITH 1250
TOC 2800 DETERMINED BY Cement Bond Log
HOLE SIZE 7 7/8 SETTING DEPTH 6050

TOTAL DEPTH 6050

PRODUCING INTERVAL

FORMATION Penrose POOL OR FIELD EK Yates-Seven Rivers-Que
SPUD DATE 12/2/2001 COMPLETION DATE 12/22/2001

PERFORATED 4778 FEET TO 4785 FEET

STIMULATION 1000 gal MCA, Frac- 18,000 gal KCL w/ 41,000 lbs. 16/30 sand

OTHER PERFORATED ZONES

Delaware- 5930-5956. CIBP set @ 5850 w/ 20' cmt on top of plug

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR WTG Exploration
WELL NO. 1
LOC 1980 FSL & 660 FEL
LEASE Penzoil "A" Federal
SECTION 29-183-34E
UNIT LETTER I

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	48 lbs/ft	CEMENTED WITH	375
TOC	Surface		DETERMINED BY	Circulation
HOLE SIZE	17 1/2		SETTING DEPTH	351

INTERMEDIATE CASING

SIZE	8 5/8	24 & 32 lbs/ft	CEMENTED WITH	1450
TOC	Surface		DETERMINED BY	Circulation
HOLE SIZE	12 1/4		SETTING DEPTH	3700

LONG STRING

SIZE	4 1/2	10.5 & 11.6 lbs/ft	CEMENTED WITH	300
TOC	4686		DETERMINED BY	Cement Bond L
HOLE SIZE	7 7/8		SETTING DEPTH	8200

TOTAL DEPTH 10200'

PRODUCING INTERVAL

FORMATION		POOL OR FIELD
SPUD DATE		COMPLETION DATE
PERFORATED	FEET TO	FEET

STIMULATION

OTHER PERFORATED ZONES

6000-6026, Acid- 1500 gal, 5608-16 Acid 800 Gal, Tested Non Commercial

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

CIBP @ 7850, 15 sxs @ 5900, 15 sxs @ 5525, cut csg @ 4670, 60 sxs @ 4270-4430, 35 sxs @ 3750, 35 sxs @ 3200, 35 sxs @ 1945, 35 sxs @ 400, 20 sxs @ surface

WELL DATA SHEET

OPERATOR Rhombus Operating(Sun Oil Co.) **LEASE** Penzoil Federal Com.
WELL NO. 1 **LOC** 1980 FSL & 1780 FEL **SECTION** 29-18S-34E
UNIT LETTER j

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 48 lbs/ft **CEMENTED WITH** 300 **sx.**
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 17 1/2 **SETTING DEPTH** 353

INTERMEDIATE CASING

SIZE 8 5/8 32 lbs/ft **CEMENTED WITH** 1800
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 11 **SETTING DEPTH** 5198

LONG STRING

SIZE 5 1/2 17 & 20 lbs/ft **CEMENTED WITH** 925
TOC 7662 **DETERMINED BY** Calculated Est.
HOLE SIZE 7 7/8 **SETTING DEPTH** 13644

TOTAL DEPTH 13694

PRODUCING INTERVAL

FORMATION Morrow **POOL OR FIELD** La Rica Morrow
SPUD DATE 8/27/1980 **COMPLETION DATE** 10/30/1980

PERFORATED 13388 FEET TO 13400 FEET

STIMULATION 500 gal 15% HCL, 3800 gal 7.5% HCL

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR C. W. Trainer (Sun Oil Co.) **LEASE** McElvain Federal
WELL NO. 1 **LOC** 0 **SECTION** 29-18S-34E
UNIT LETTER I

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 48 lbs/ft **CEMENTED WITH** 370 **sx.**
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 17 1/2 **SETTING DEPTH** 376

INTERMEDIATE CASING

SIZE 8 5/8 32 lbs/ft **CEMENTED WITH** 1900
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 11 **SETTING DEPTH** 5205

LONG STRING

SIZE 5 1/2 20 lbs/ft **CEMENTED WITH** 1120
TOC 3801 **DETERMINED BY** Calculated Est.
HOLE SIZE 7 7/8 **SETTING DEPTH** 10935

TOTAL DEPTH 13650

PRODUCING INTERVAL

FORMATION Bone Spring **POOL OR FIELD** EK (Bone Spring)
SPUD DATE 12/16/1983 **COMPLETION DATE** 1/11/1984

PERFORATED 9510 FEET TO 9536 FEET

STIMULATION 1000 gal 15% acid, 60,000 gal h2o w/ 20% CO2 & 82500 lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. A #1
LOC 330 FNL & 590 FEL
LEASE McElvain Federal
SECTION 30-18S-34E
UNIT LETTER a

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 585 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 1723

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 17 lbs/ft CEMENTED WITH 1200
TOC 1650 DETERMINED BY Cement Bond Log
HOLE SIZE 7 7/8 SETTING DEPTH 5999

TOTAL DEPTH 6000

PRODUCING INTERVAL

FORMATION Delaware POOL OR FIELD EK (Delaware)
SPUD DATE 6/3/2000 COMPLETION DATE 7/16/2000

PERFORATED 5508 FEET TO 5780 FEET

STIMULATION Acid- 5k gal 7.5%. Frac- 37k gal gelled KCl w/ 104k lbs 20/40 sand

OTHER PERFORATED ZONES

0

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 2
LOC .5 FNL & 1980 FEL
LEASE McElvain Federal
SECTION 30-19S-34E
UNIT LETTER B

TUBULAR DATA

SURFACE CASING

SIZE 10 3/4 32.75 lbs/ft CEMENTED WITH 200
TOC Surface DETERMINED BY Circulation
HOLE SIZE 15 SETTING DEPTH 278

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 CEMENTED WITH 450
TOC 1923 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4790

TOTAL DEPTH 5401

PRODUCING INTERVAL

FORMATION Penrose POOL OR FIELD EK Yates-Sever
SPUD DATE 10/13/1955 COMPLETION DATE 11/16/1955

PERFORATED 4732 FEET TO 4742 FEET

STIMULATION Frac- 6k gal refined oil w/ 9k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Chiles Drilling Co. LEASE Gulf Federal
WELL NO. 2 LOC 560 FNL & 1618 FWL SECTION 30-18S-34E
UNIT LETTER d

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 lbs/ft CEMENTED WITH 200 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 306

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 CEMENTED WITH 200
TOC 3703 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4728

TOTAL DEPTH 4728

PRODUCING INTERVAL

FORMATION Penrose POOL OR FIELD EK Yates-Seven Rivers-Que
SPUD DATE 6/28/1957 COMPLETION DATE 8/5/1957

PERFORATED 4690 FEET TO 4708 FEET

STIMULATION Acid- 500 gal Frac- 19.3k gal lease crude w/ 14k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

15 sxs @ 4600-4728, 25 sxs @ 3000-3100, 25 sxs @ 1850-1950, 25 sxs @ 250-350, 10 sxs @
surface Cut 5 1/2 casing @ 3568

WELL DATA SHEET

OPERATOR BTA Oil Producers LEASE 8701 JV-P EK "B"
WELL NO. 1 LOC 2130 FNL & 625 FWL SECTION 30-18S-34E
UNIT LETTER e

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 54.5 lbs/ft CEMENTED WITH 450 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/2 SETTING DEPTH 430

INTERMEDIATE CASING

SIZE 8 5/8 24 & 32 lbs/ft CEMENTED WITH 1600
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 3715

LONG STRING

SIZE 5 1/2 17 lbs/ft CEMENTED WITH 1700
TOC 2300 DETERMINED BY Temp. Survey
HOLE SIZE 7 7/8 SETTING DEPTH 9900

TOTAL DEPTH 9900

PRODUCING INTERVAL

FORMATION Delaware POOL OR FIELD EK (Delaware)
SPUD DATE 3/31/1987 COMPLETION DATE 6/2/1987

PERFORATED 5689 FEET TO 8713 FEET

STIMULATION Acid- 1k gal 7.5% HCl, Frac- 14k gal Delta Frac w/ sand

OTHER PERFORATED ZONES

Bone Spring- 9487-9525 CIBP @ 8866 w/ 40' cement on top of plug

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR Owen C. Finch
WELL NO. 1
LOC 1650 FNL & 907 FWL
LEASE Gulf Federal
SECTION 30-18S-34E
UNIT LETTER e

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 175 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 286

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 14 lbs/ft CEMENTED WITH 200
TOC 3460 DETERMINED BY @ Calculation
HOLE SIZE 7 7/8 SETTING DEPTH 4732

TOTAL DEPTH 4732

PRODUCING INTERVAL

FORMATION Penrose POOL OR FIELD EK Yates-Seven Rivers-Quei
SPUD DATE 1/26/1958 COMPLETION DATE 2/12/1958

PERFORATED 4697 FEET TO 4709 FEET

STIMULATION Acid- unknown Frac- 20k gal lease crude 2/ 17/5 k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

20 sxs @ 4600-4732, Casing cut @ 1287, 20 sxs @ 1187-1287, 20 sxs 197-297, 10 sxs @ surface

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 3
LOC 2310 FNL & 2290 FWL
LEASE McElvain Federal
SECTION 30-18S-34E
UNIT LETTER f

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH n/a sx.
TOC n/a DETERMINED BY n/a
HOLE SIZE 12 1/4 SETTING DEPTH 1711

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 15.5 lbs/ft CEMENTED WITH 150
TOC 3715 DETERMINED BY Calculated estimate
HOLE SIZE 7 7/8 SETTING DEPTH 4670

TOTAL DEPTH 4900

PRODUCING INTERVAL

FORMATION Penrose POOL OR FIELD EK Yates-Seven Rivers-Que
SPUD DATE 3/1/1956 COMPLETION DATE 4/28/1956

PERFORATED 4670 FEET TO 4710 FEET

STIMULATION Frac- 10k gal & 15k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR C. W. Trainer LEASE McElvain Federal
WELL NO. 1 LOC 2086 FNL & 2002 FWL SECTION 30-18S-34E
UNIT LETTER f

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 48 lbs/ft CEMENTED WITH 300 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/2 SETTING DEPTH 360

INTERMEDIATE CASING

SIZE 8 5/8 24 & 28 lbs/ft CEMENTED WITH 725
TOC 2150 DETERMINED BY calculated Est.
HOLE SIZE 11 SETTING DEPTH 4750

LONG STRING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

TOTAL DEPTH 10260

PRODUCING INTERVAL

FORMATION POOL OR FIELD
SPUD DATE COMPLETION DATE
PERFORATED FEET TO FEET

STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

55 sxs @ 9330-9480, 55 sxs @ 7500-7650, 55 sxs @ 1700-1850, 10 sacks @ surface

WELL DATA SHEET

OPERATOR Kaiser Francis(Hillard O & G) LEASE McElvain Federal
WELL NO. 1 LOC 1980 FSL & 1980 FEL SECTION 30-18S-34E
UNIT LETTER j

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 48 lbs/ft CEMENTED WITH 370 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/2 SETTING DEPTH 355

INTERMEDIATE CASING

SIZE 8 5/8 32 lbs/ft CEMENTED WITH 500
TOC 2944 DETERMINED BY calculated Est.
HOLE SIZE 11 SETTING DEPTH 5115

LONG STRING

SIZE 4 1/2" liner CEMENTED WITH 500
TOC 7225 DETERMINED BY Calculated Est.
HOLE SIZE 7.875 SETTING DEPTH 4870-9650

TOTAL DEPTH 14075

PRODUCING INTERVAL

FORMATION Bone Spring POOL OR FIELD EK (Bone Spring)
SPUD DATE 6/1/1974 COMPLETION DATE 10/27/1974

PERFORATED 9498 FEET TO 9524 FEET

STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR Yate Petroleum
WELL NO. 1
LOC 1980 FSL & 1830 FWL
LEASE Howe "TG" Federal
SECTION 30-18S-34E
UNIT LETTER k

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 48 lbs/ft **CEMENTED WITH** 350 **sx.**
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 17 1/2 **SETTING DEPTH** 350

INTERMEDIATE CASING

SIZE 8 5/8 32 lbs/ft **CEMENTED WITH** 3650
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 12 1/4 **SETTING DEPTH** 4435

LONG STRING

SIZE 5 1/2 17 lbs/ft **CEMENTED WITH** 725
TOC 5800 **DETERMINED BY** Calculated Est.
HOLE SIZE 7 7/8 **SETTING DEPTH** 10512

TOTAL DEPTH 10512

PRODUCING INTERVAL

FORMATION Bone Spring **POOL OR FIELD** EK (Bone Spring)
SPUD DATE 3/11/1982 **COMPLETION DATE** 4/18/1982

PERFORATED 9519 FEET TO 9541 FEET

STIMULATION Acid- 2k gal 15% Ne Acid. Frac- 1k gal rog. Acid, 30k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

WELL DATA SHEET

OPERATOR C. W. Trainer
WELL NO. 3
LEASE McElvain Federal
LOC 660 FWL & 764 FSL
SECTION 30-18S-34E
UNIT LETTER m

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 54.5 lbs/ft CEMENTED WITH 370 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/2 SETTING DEPTH 352

INTERMEDIATE CASING

SIZE 8 5/8 24 & 32 lbs/ft CEMENTED WITH 1100
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 3710

LONG STRING

SIZE 5 1/2 20 & 23 lbs/ft CEMENTED WITH 650
TOC 5576 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 9717

TOTAL DEPTH 10384

PRODUCING INTERVAL

FORMATION Bone Spring POOL OR FIELD EK (Bone Spring)
SPUD DATE 7/18/1984 COMPLETION DATE 8/10/1984

PERFORATED 9482 FEET TO 9558 FEET

STIMULATION Acid- 2500 gal 7.5% NeFe. Frac- 60k gal eze-frac 60 w/ 129 tons CO2 & 120k 20/40 sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR Yate Petroleum
WELL NO. 2
LOC 810 FSL & 1830 FWL
LEASE Howe "TG" Federal
SECTION 30-18S-34E
UNIT LETTER n

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 54.5 lbs/ft **CEMENTED WITH** 375 sx.
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 17 1/2 **SETTING DEPTH** 350

INTERMEDIATE CASING

SIZE 8.625 32 lbs/ft **CEMENTED WITH** 1100
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 11 **SETTING DEPTH** 3654

LONG STRING

SIZE 5 1/2 17 lbs/ft **CEMENTED WITH** 600
TOC 5890 **DETERMINED BY** Calculated Est.
HOLE SIZE 7 7/8 **SETTING DEPTH** 9714

TOTAL DEPTH 9714 '

PRODUCING INTERVAL

FORMATION Bone Spring **POOL OR FIELD** EK (Bone Spring)
SPUD DATE 12/8/1985 **COMPLETION DATE** 1/7/1986

PERFORATED 9495 FEET TO 9541 FEET

STIMULATION Acid- 3k gal. Frac- 60k gal KCl water, 60 tons of CO₂, & 132k lbs 20/40 sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

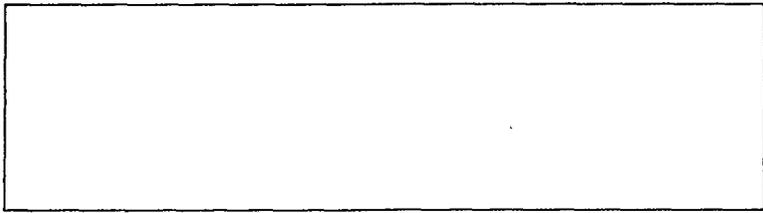
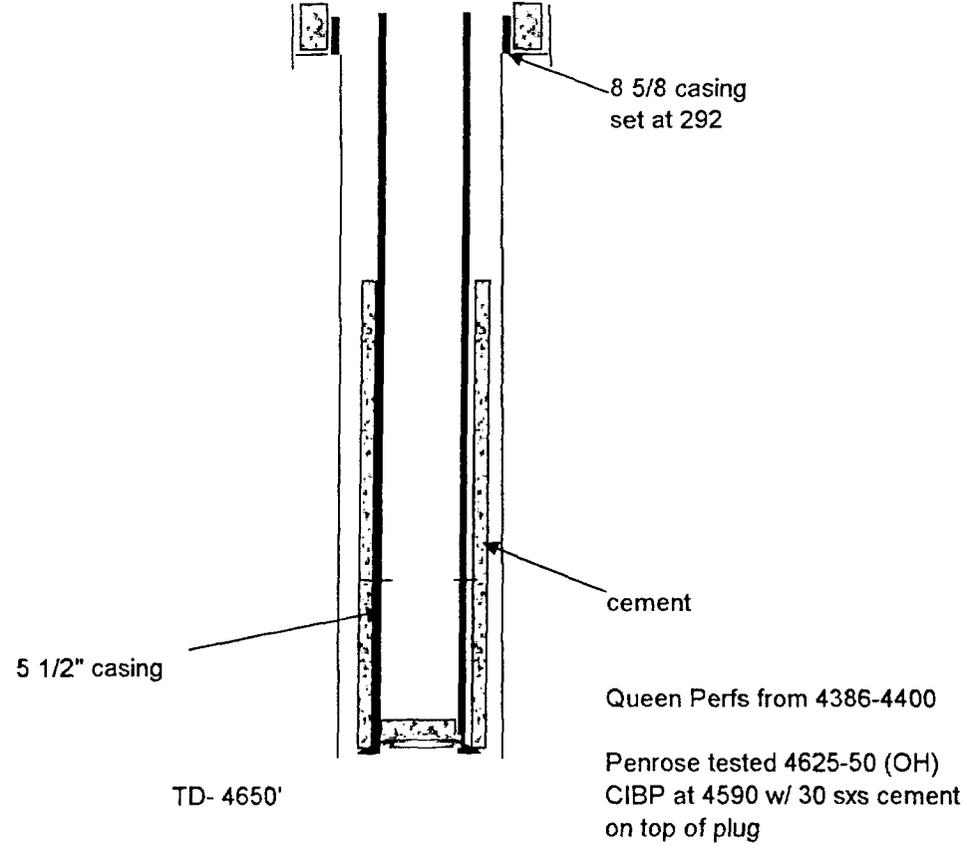
IF P&A, LIST PLUGGING DETAILS

OPERATOR Seely Oil Company
WELL NO. 19

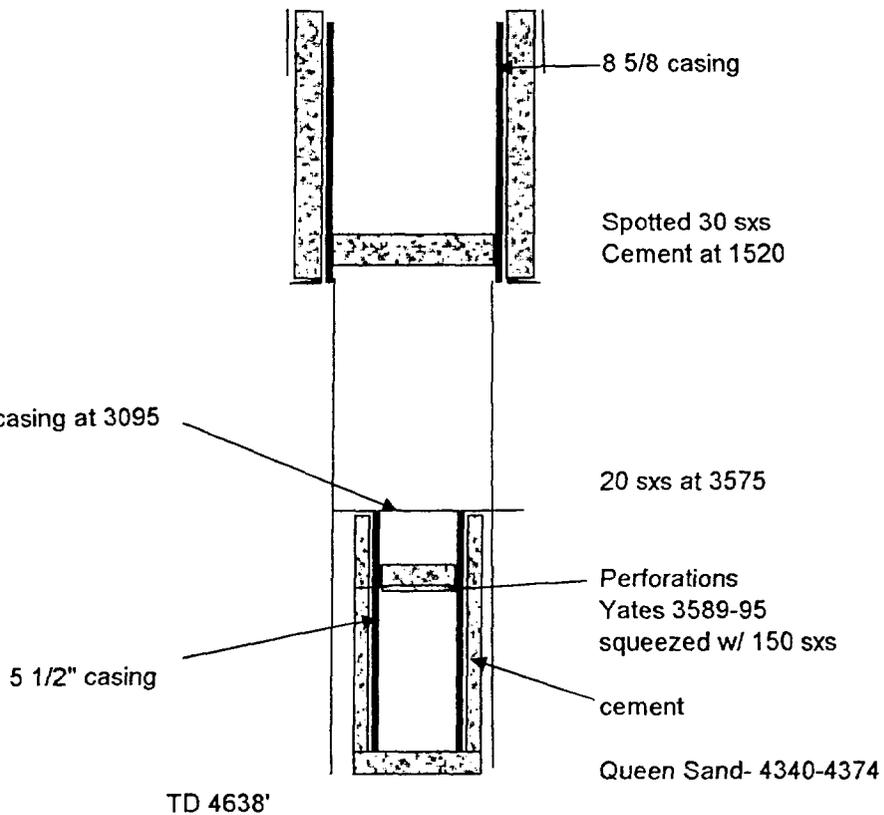
LOC

LEASE EK Queen Unit
1980 FSL & 1650 FEL SECTION 24-18S-33E
UNIT LETTER j

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200
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1400
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1800
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2200
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2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600
4800
5000
5200



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5200

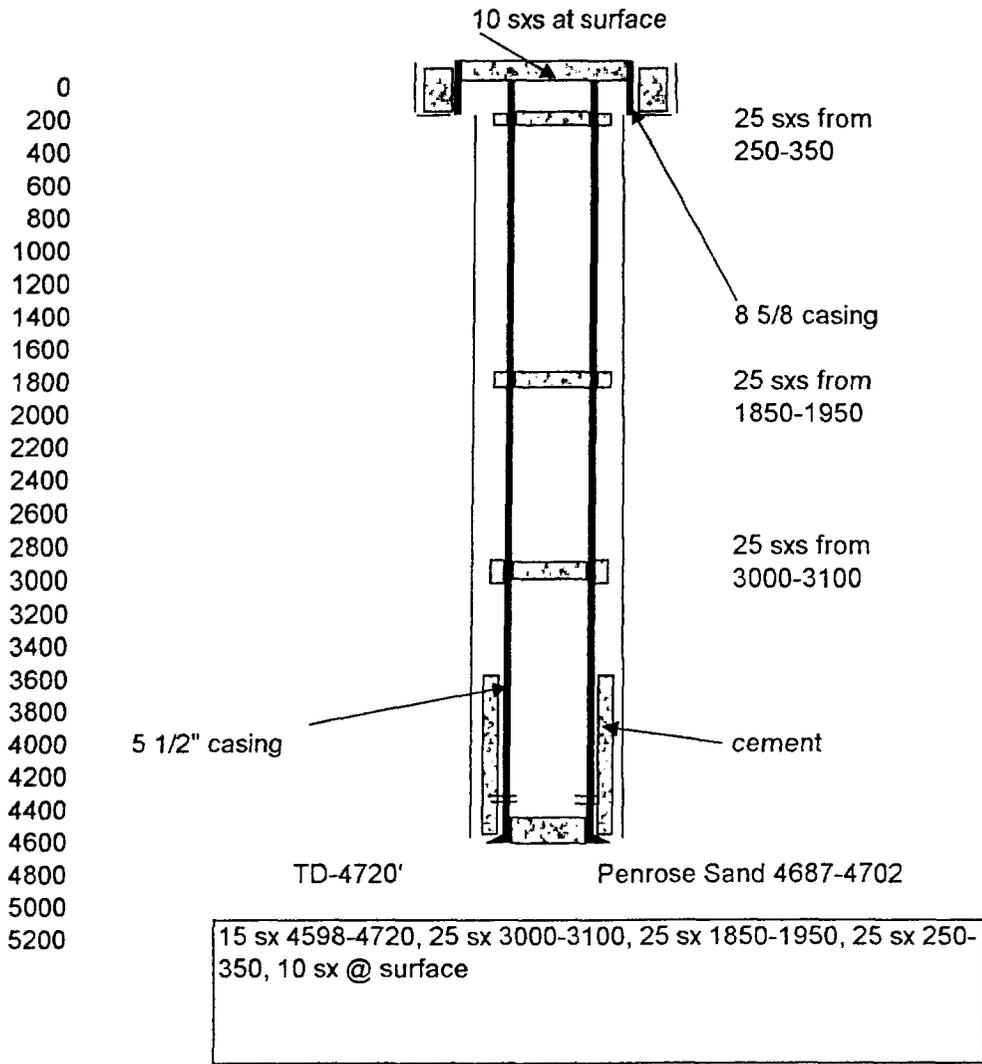


20 sxs at 3575. Found top of cement at 3100. Cut casing at 3095.
Spotted 30 sxs cement at 1520.
Note- Casing was not set through Penrose.

OPERATOR Chiles Drilling Co.
WELL NO. 1

LEASE Gulf Federal
LOC 660 FNL & 660FEL

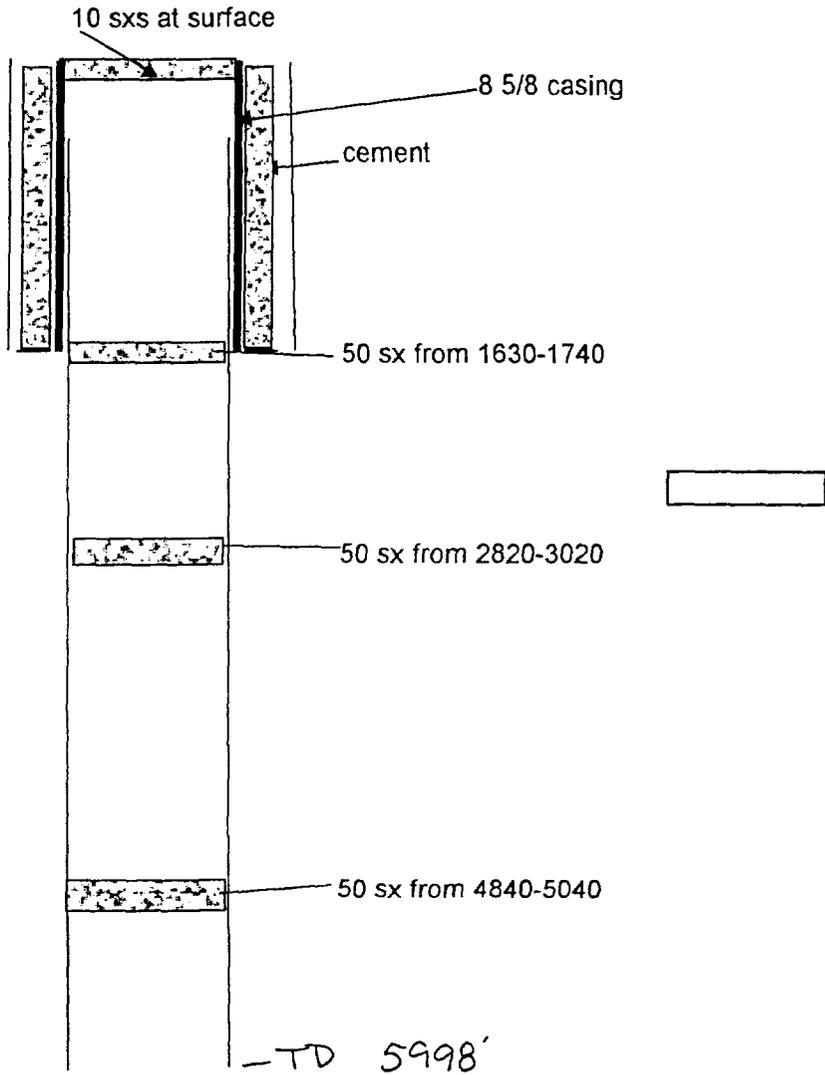
SECTION 25-18S-33E
UNIT LETTER a



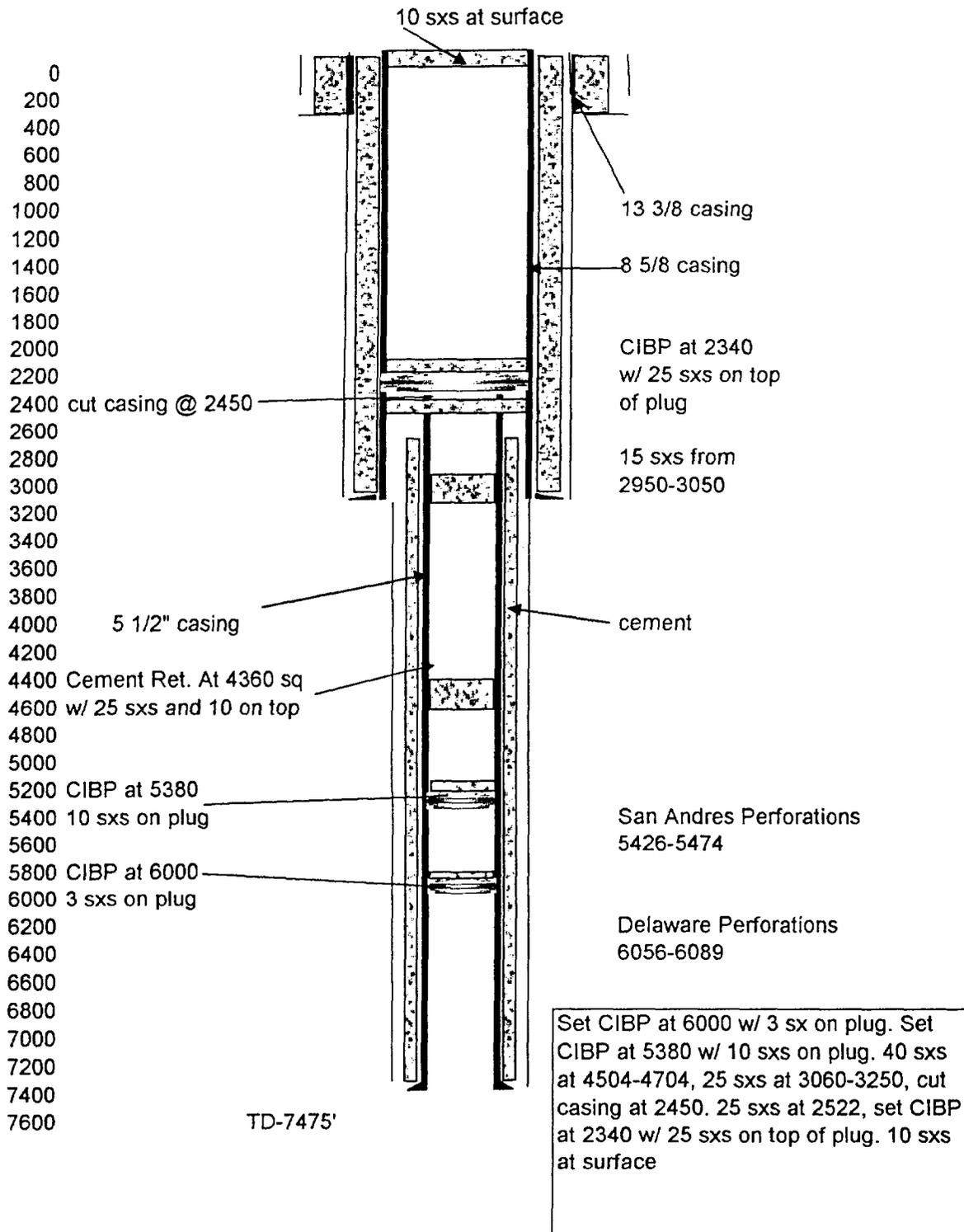
OPERATOR Seely Oil Company
WELL NO. 4

LEASE McElvain Federal
LOC 660 FNL & 1980 FWL SECTION 25-18S-33E
UNIT LETTER c

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5400
5600
5800
6000
6200
6400
6600
6800
7000



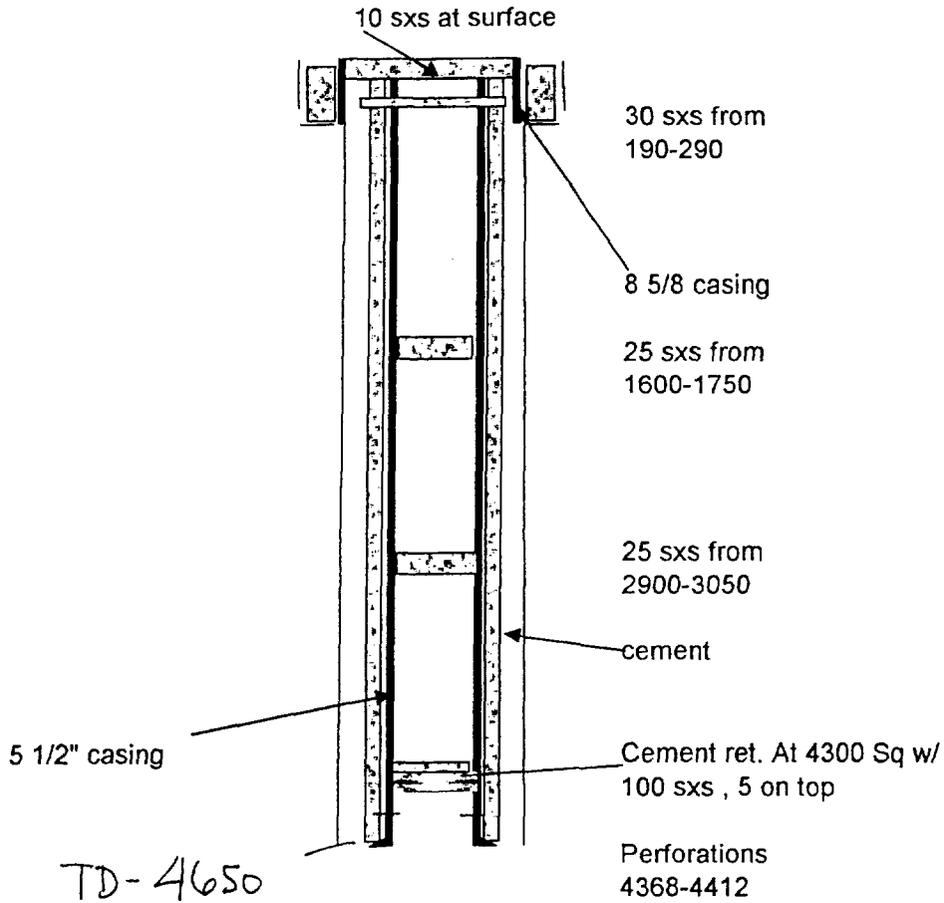
50 sx 4840-5040, 50 sx 2820-3020, 50 sx 1630-1740, 10 sx 0-50



OPERATOR Mobil Oil Corp.
WELL NO. 617

LEASE EK Queen Unit
LOC 1450 FNL & 70 FWL SECTION 19-18S-34E
UNIT LETTER e

0
200
400
600
800
1000
1200
1400
1600
1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600
4800
5000
5200



Set cement retainer at 4300. Squeeze w/ 100 sxs w/ 5 on top.
25 sxs at 2900-3050, 25 sxs at 1600-1750, 10 sxs at surface

OPERATOR Seely Oil Company
WELL NO. 24

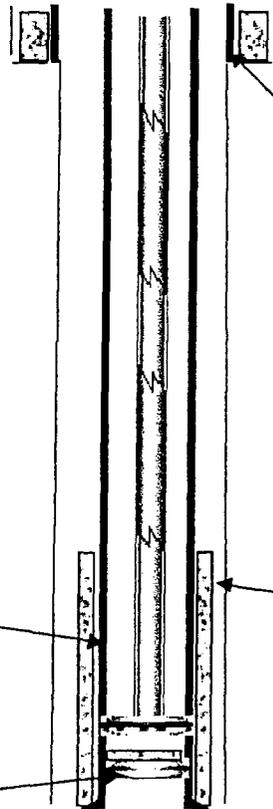
LEASE EK Queen Unit
LOC 330 FSL & 762 FWL SECTION 19-18S-34E
UNIT LETTER m

0
200
400
600
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1200
1400
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2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600
4800
5000
5200

5 1/2" casing
T.O.C. 3600'
Calculated estimate

CIBP at 4500 w/
5 sxs hydromite on
top of plug

T.D. 4718



8 5/8 casing
set at 320
Circulated cement

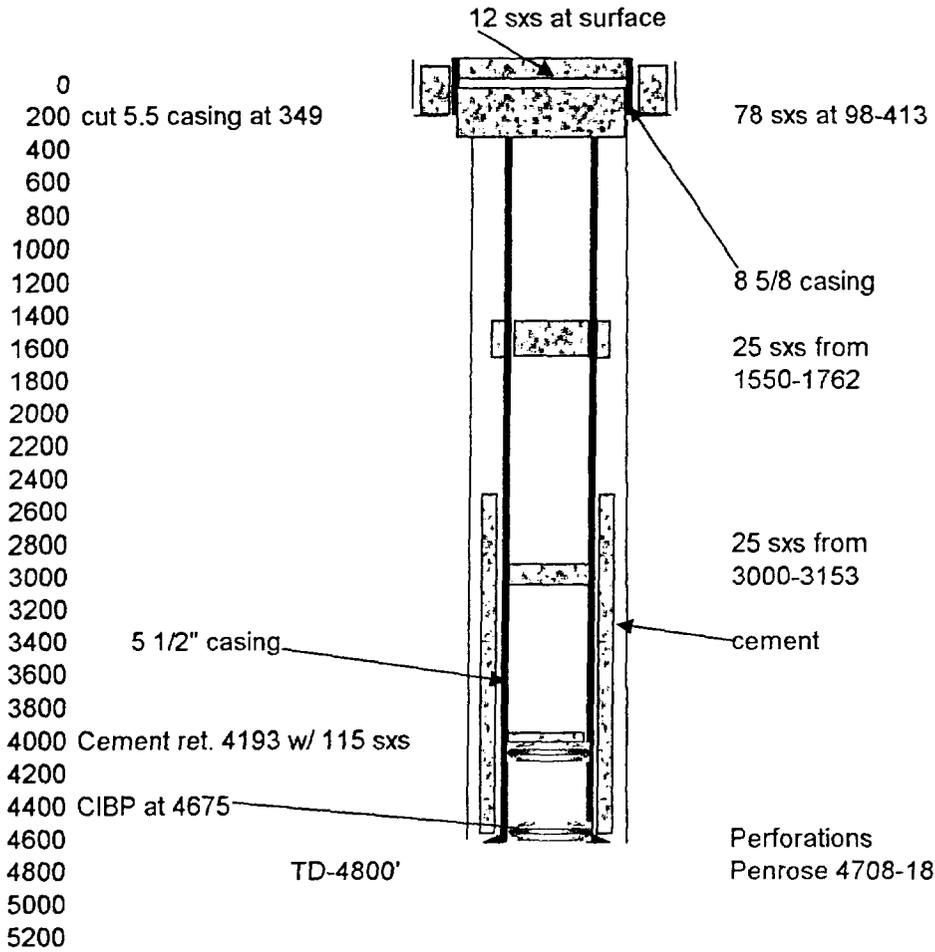
cement

Perforations
Penrose 4698-4710

Active Queen Sand water injection well

OPERATOR Mobil Oil Corp.
WELL NO. 3

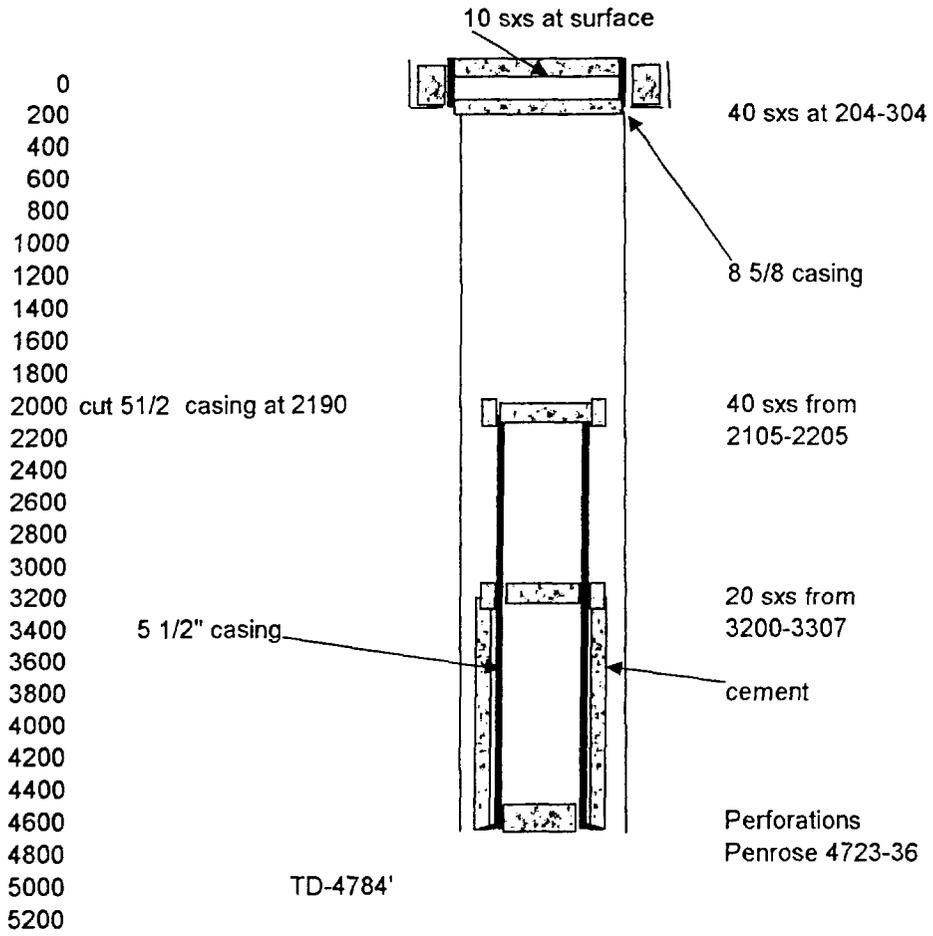
LEASE Silvey Federal
LOC 2310 FWL & 343 FSL SECTION 19-18S-34E
UNIT LETTER n



CIBP at 4675 w/ 10 gal hydromite on plug. Set cement ret. 4193. Squeeze w/ 115 sxs. 25 sxs at 3000-3153, 25 sxs at 1550-1762. cut casing at 349. spotted 78 sxs 98-413. 12 sx at surface

OPERATOR Hanson Oil
WELL NO. 1

LEASE Penzoil Federal
LOC 330 FSL & 2310 FEL SECTION 19-18S-34E
UNIT LETTER o

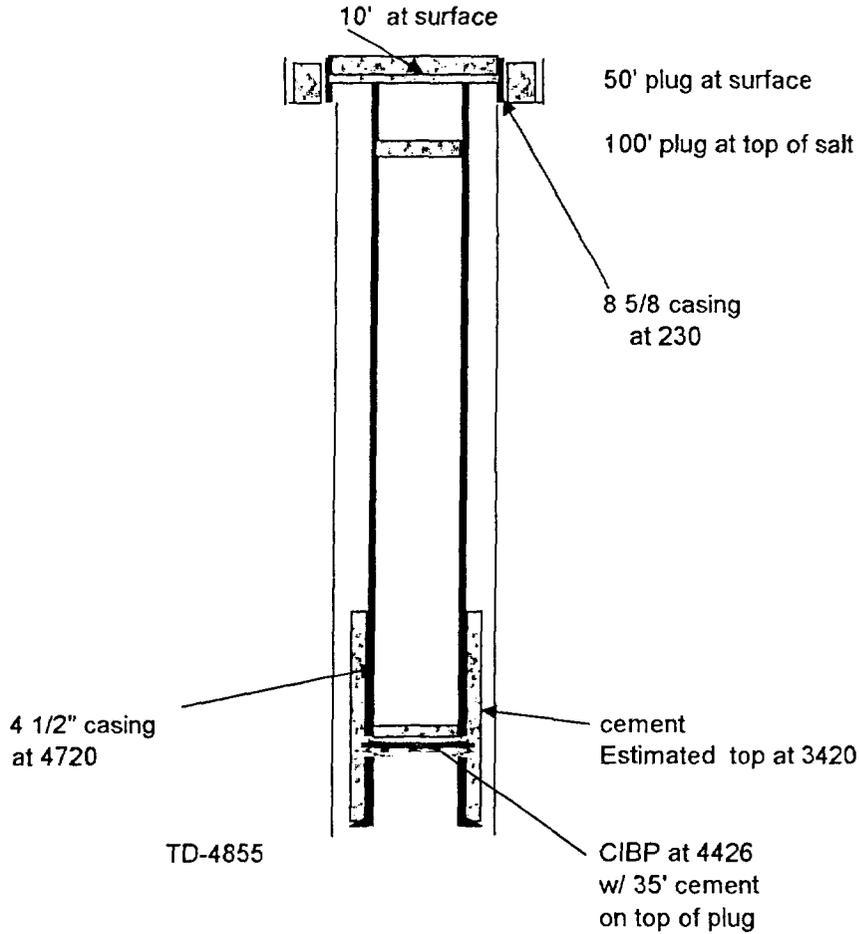


20 sxs at 4600-4702, 20 sxs at 3200-3307, cut casing at 2190, 40 sxs at 2105-2205, 40 sxs 1609-1709, 40 sxs 204-304, 10 sxs at surface

OPERATOR Joseph I. Oneil
WELL NO. 2

LEASE Scharbauer Cattle Co.
LOC 330 FNL & 330 FWL SECTION 20-18S-34E
UNIT LETTER I

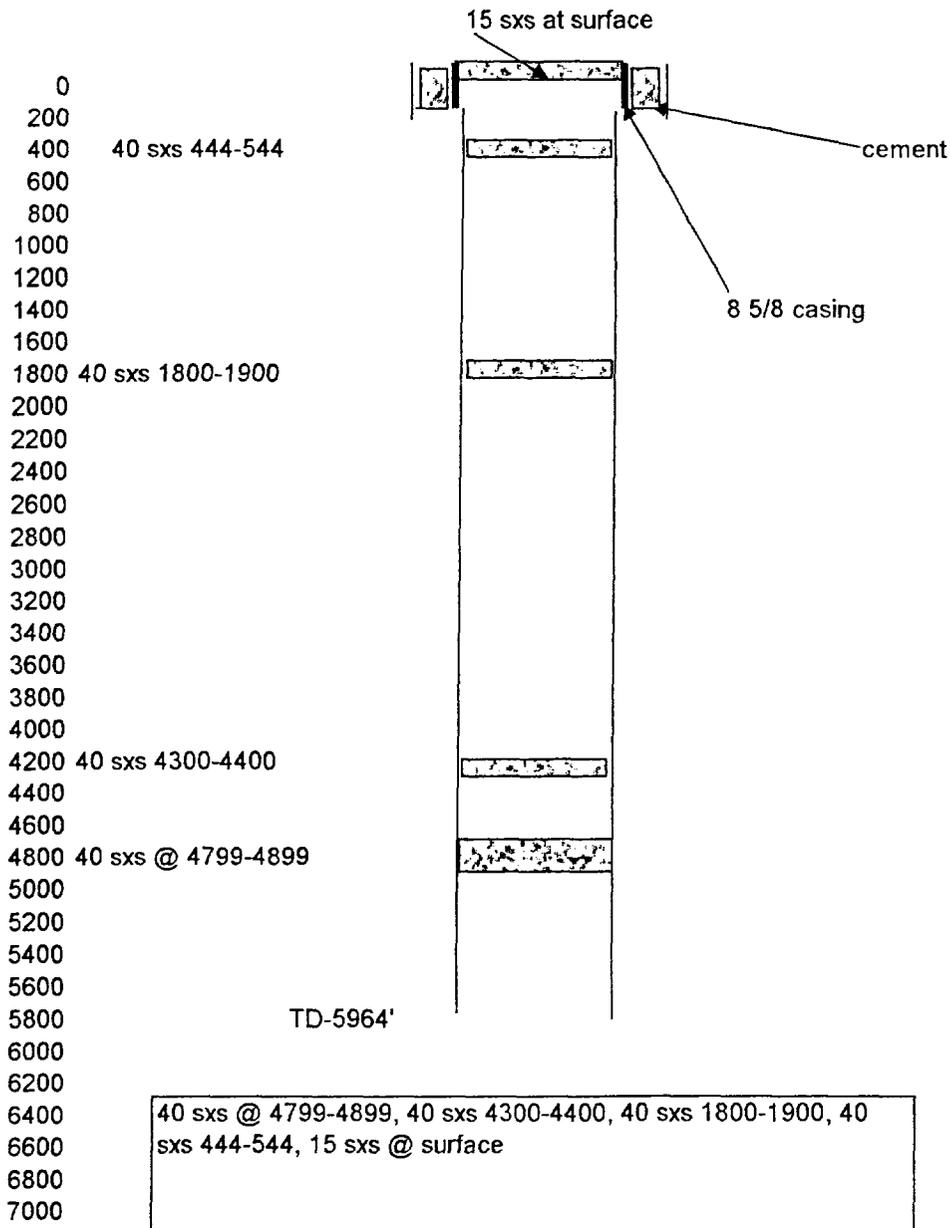
0
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2600
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3200
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4400
4600
4800
5000
5200
5400
5600
5800
6000
6200
6400
6600
6800
7000



CIBP at 4426 w/ 35' cement on top. 100' cement plug top of salt inside 4 1/2 casing
50 cement plug at surface. 10' plug at surface

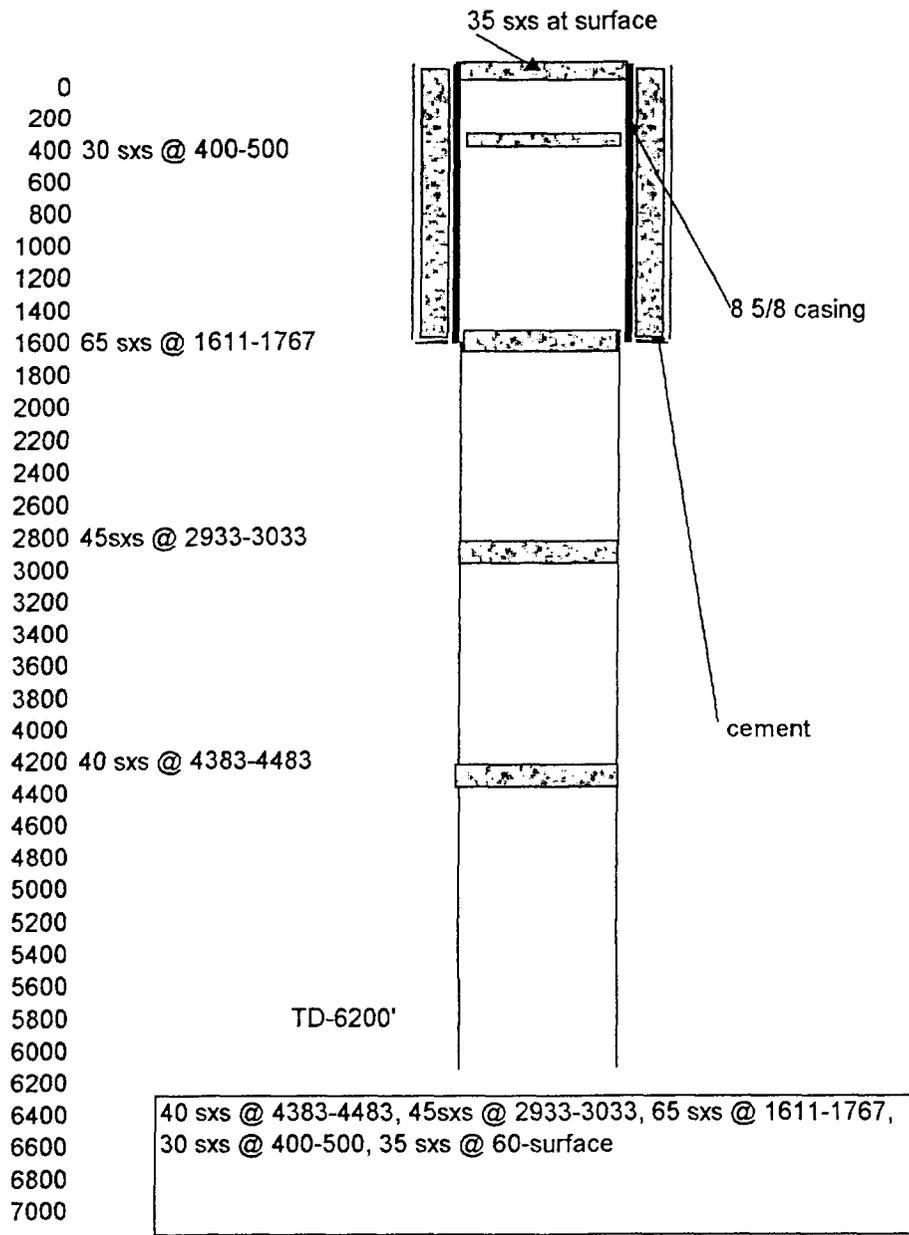
OPERATOR Seely Oil Company
WELL NO. 1

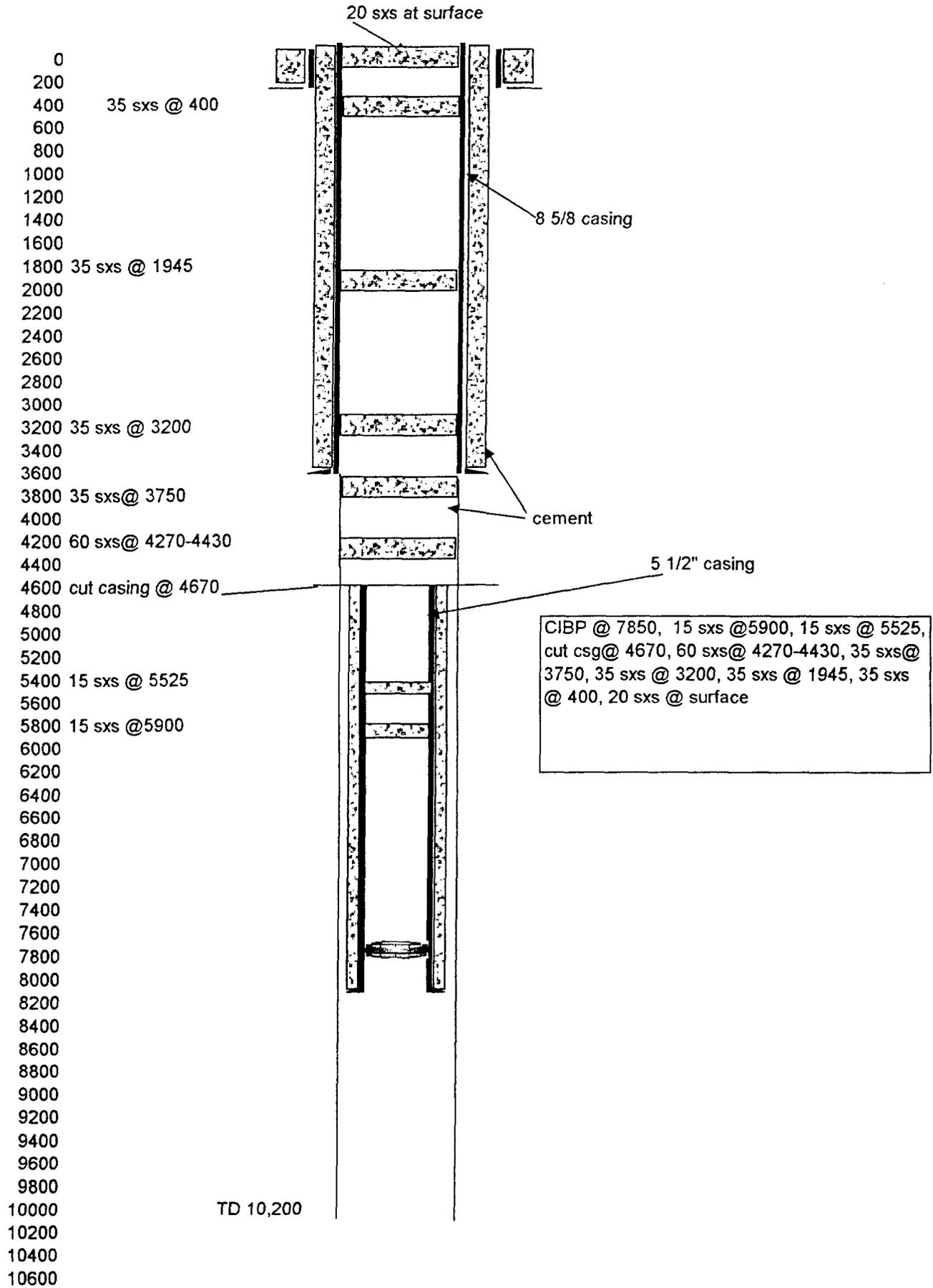
LEASE Armer State
LOC 330 FSL & 2260 FEL SECTION 20-18S-34E
UNIT LETTER o



OPERATOR Seely Oil Company
WELL NO. 12

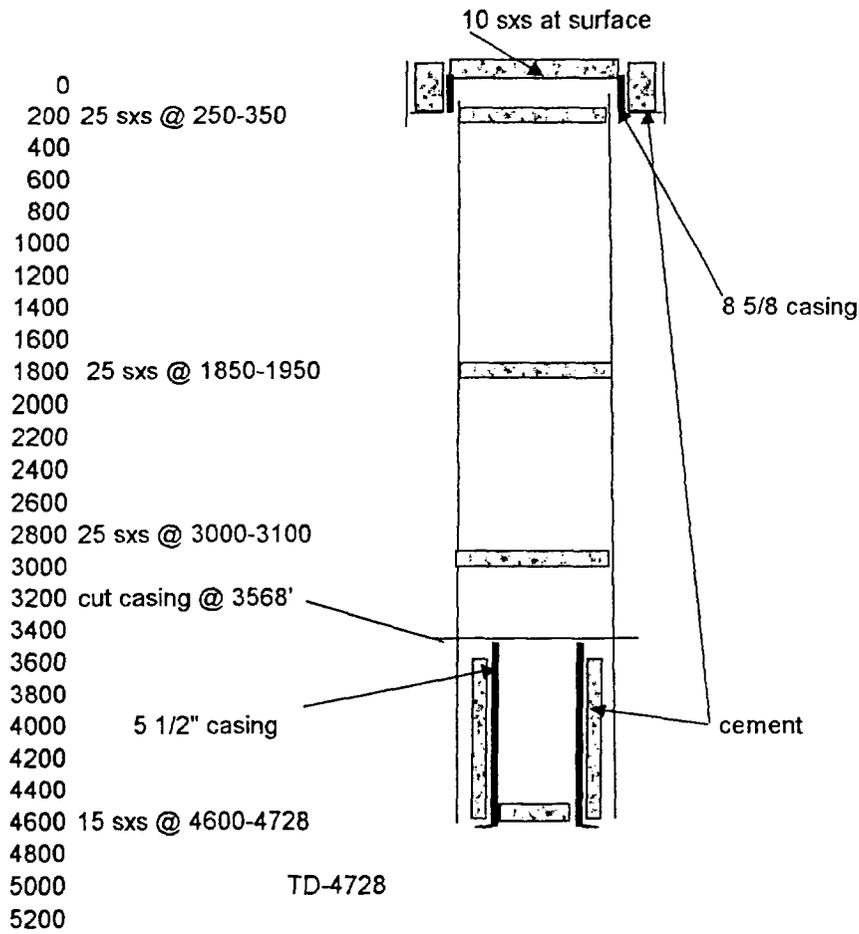
LEASE McElvain Federal
LOC 760' FNL&2020FEL SECTION 29-18S-34E
UNIT LETTER b





OPERATOR Chiles Drilling Co.
WELL NO. 2

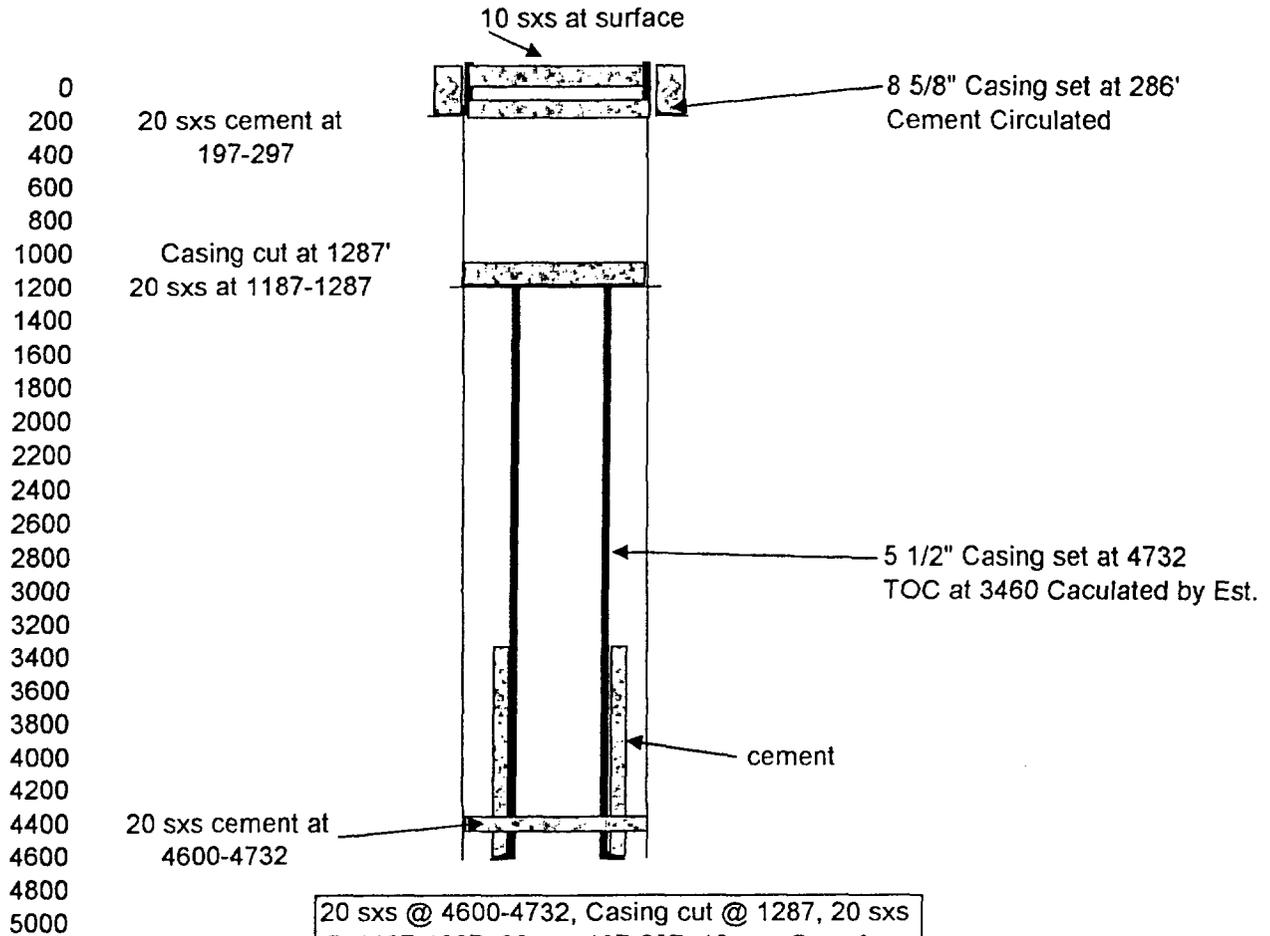
LEASE Gulf Federal
LOC 560 FNL & 1618 FWL SECTION 30-18S-34E
UNIT LETTER d



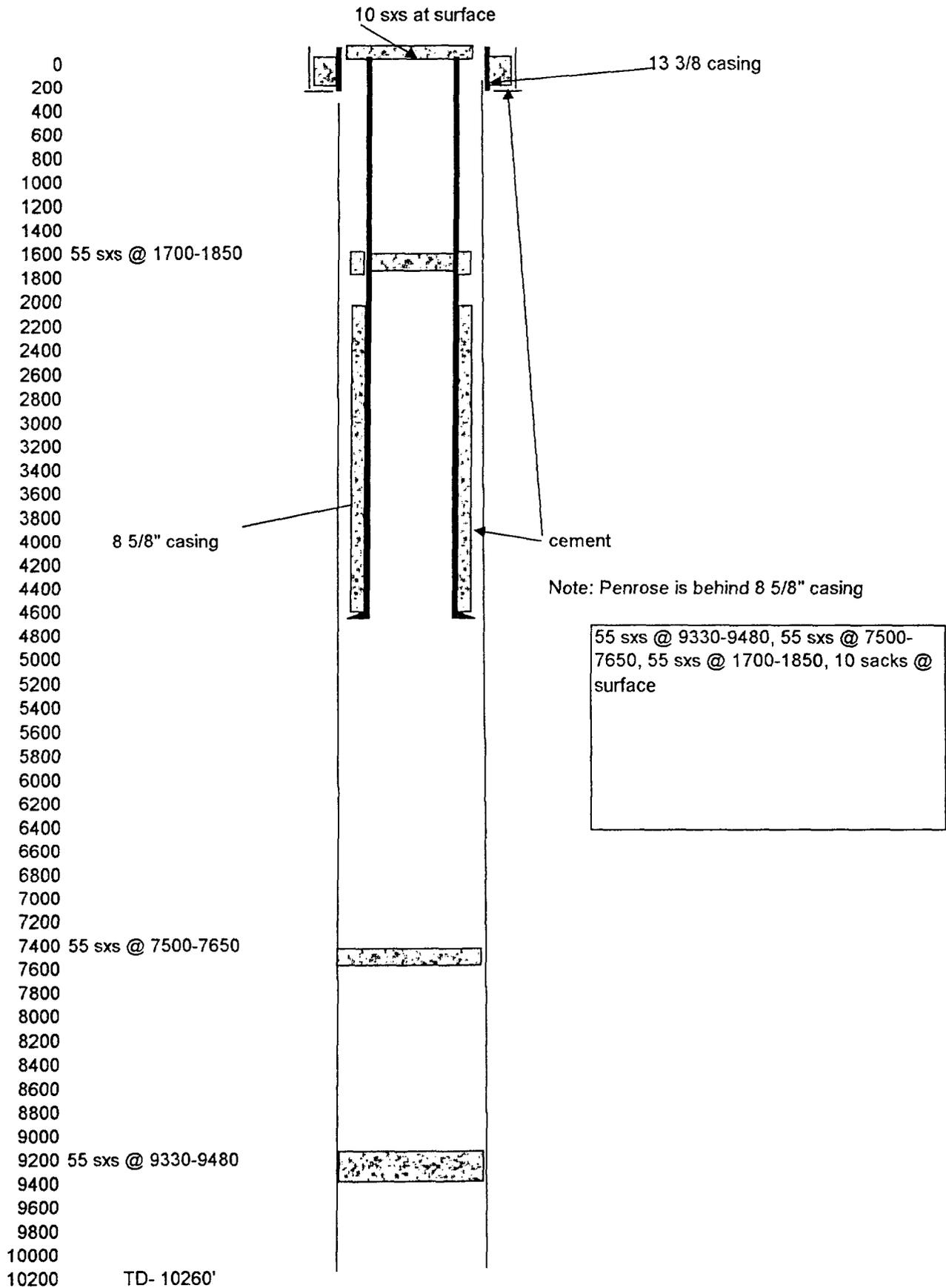
15 sxs @ 4600-4728, 25 sxs @ 3000-3100, 25 sxs @ 1850-1950,
25 sxs @ 250-350, 10 sxs @ surface Cut 5 1/2 casing @ 3568

OPERATOR Owen C. Finch
WELL NO. 1

LEASE Gulf Federal
LOC 1650 FNL & 907 FWL SECTION 30-18S-34E
UNIT LETTER e



20 sxs @ 4600-4732, Casing cut @ 1287, 20 sxs @ 1187-1287, 20 sxs 197-297, 10 sxs @ surface



OPERATOR Seely Oil Company
WELL NO. 27

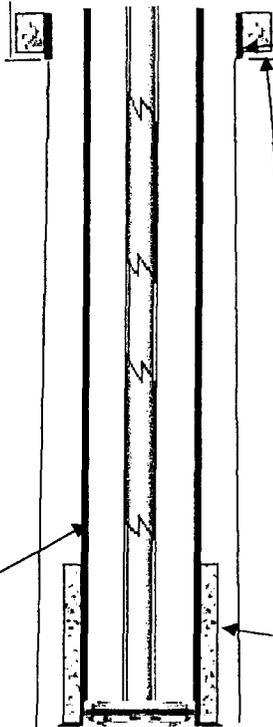
LOC

LEASE EK Queen Unit
990 FSL & 1980 FEL SECTION 24-18S-33E
UNIT LETTER o

0
200
400
600
800
1000
1200
1400
1600
1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600

5 1/2" casing
set at 4657
TOC at 3600' calculated
by estimate

T.D. @ 4657



8 5/8" Surface Casing
set at 290' w/ cement circulated

cement

Squeeze Queen Perfs from 4370-97
Drill out CIBP at 4575
Run 2 3/8" plastic lined tubing
Set Injection Packer at 4575

Penrose- 4628-4634

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 27
LOC 990 FSL & 1980 FEL
LEASE EK Queen Unit
SECTION 24-18S-33E
UNIT LETTER o

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 175 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 290

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 14 lbs/ft CEMENTED WITH 200
TOC 3600 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4657

TOTAL DEPTH 4657

PRODUCING INTERVAL

FORMATION Queen POOL OR FIELD EK Yates-Seven Rivers-Queen
SPUD DATE 12/24/1957 COMPLETION DATE 6/23/1966

PERFORATED 4370 FEET TO 4397 FEET

STIMULATION Acid- 500 gal. 15% NE

OTHER PERFORATED ZONES

Penrose- 4628-4634, CIBP @ 4575 w/ 10' cmt on top of plug

CURRENT STATUS

OF THE WELL Active WIW

IF P&A, LIST PLUGGING DETAILS

INJECTION WELL DATA SHEET

Tubing Size:
2 3/8 in

Lining Material:
Plastic

Type of Packer:
AD-1

Packer Setting Depth
4575±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Queen Sand Water Injection Well
2. Name of the Injection Formation
Penrose 4628-4634
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
Queen 4370-4397
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

OPERATOR Seely Oil Company
WELL NO. 1

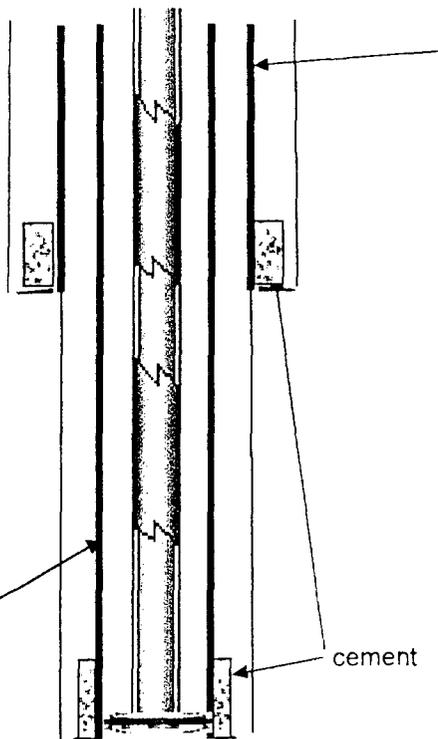
LOC

LEASE McElvain Federal
660 FNL & 1980 FEL SECTION 25-18S-33E
UNIT LETTER b

0
200
400
600
800
1000
1200
1400
1600
1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600

5 1/2" casing
set at 4635

T.D. @ 4657



8 5/8" Surface Casing
set at 1725' TOC 1280'
calculated estimate

Run Injection packer at 4575
w/ 2 3/8" plastic lined tubing

cement

Penrose- 4637-57(OH)

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 1
LOC 660 FNL & 1980 FEL
LEASE McElvain Federal
SECTION 25-18S-33E
UNIT LETTER b

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 125 sx.
TOC 1280 DETERMINED BY Calculated Est.
HOLE SIZE 11 SETTING DEPTH 1725

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 15.5 lbs/ft CEMENTED WITH 100
TOC 4100 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4635

TOTAL DEPTH 4657

PRODUCING INTERVAL

FORMATION Penrose **POOL OR FIELD** EK Yates-Seven Rivers-Queen
SPUD DATE 6/18/1955 **COMPLETION DATE** 8/12/1955

PERFORATED 4637 FEET TO 4657 (OH) FEET

STIMULATION Frac- 10k gal. & 10k lbs. sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

INJECTION WELL DATA SHEET

Tubing Size:
2 3/8 in

Lining Material:
Plastic

Type of Packer:
AD-1

Packer Setting Depth
4575±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Penrose Oil Producer
2. Name of the Injection Formation
Penrose- 4637-57(OH)
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ No _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

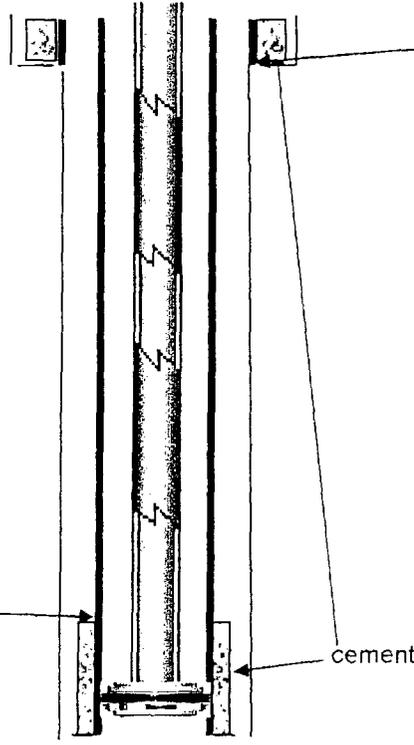
OPERATOR Seely Oil Company
WELL NO. 22

LOC

LEASE EK Queen Unit
1980 FSL & 1897 FW SECTION 19-18S-34E
UNIT LETTER k

0
200
400
600
800
1000
1200
1400
1600
1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000 TOC 3700 calculated
4200 by estimate
4400
4600

5 1/2" casing
set at 4703
T.D. @ 4703



8 5/8" Surface Casing
set at 300
circulated 300
sxs cement

Squeeze Queen Perfs at 4432-44
Drill Out CIBP at 4471
Run Injection Packer at 4625
w/ 2 3/8 Plastic Lined Tubing

Penrose- 4678-4686

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 22
LEASE EK Queen Unit
LOC 1980 FSL & 1897 FWL
SECTION 19-18S-34E
UNIT LETTER k

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 300 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 300

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 14 lbs/ft CEMENTED WITH 200
TOC 3700 DETERMINED BY Calculated Est
HOLE SIZE 7 7/8 SETTING DEPTH 4703

TOTAL DEPTH 4703

PRODUCING INTERVAL

FORMATION Queen Sand POOL OR FIELD EK Yates-Seven Rivers-Queen
SPUD DATE 10/16/1956 COMPLETION DATE 9/17/1957

PERFORATED 4432 FEET TO 4444 FEET

STIMULATION Frac- 30k gal lease crude & 37.3k lbs sand

OTHER PERFORATED ZONES

Penrose 4678-4686, CIBP at 4471

CURRENT STATUS

OF THE WELL Active Queen Sand WIW

IF P&A, LIST PLUGGING DETAILS

INJECTION WELL DATA SHEET

Tubing Size:

2 3/8 in

Lining Material:

Plastic

Type of Packer:

AD-1

Packer Setting Depth

4600±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Penrose Sand Oil Producer
2. Name of the Injection Formation
Penrose 4678-4686
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
Queen 4432-4444
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

OPERATOR Seely Oil Company
WELL NO. 21

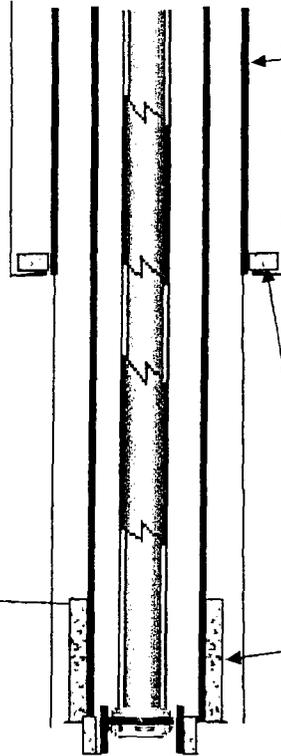
LOC

LEASE EK Queen Unit
1980 FSL & 660FSL SECTION 19-18S-34E
UNIT LETTER I

0
200
400
600
800
1000
1200
1400
1600
1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600
4800
5000
5200
5400

7" casing
set at 4361 w/ 100 sxs
TOC 3800 calculated
by estimate

T.D. @ 4703



8 5/8" Surface Casing
set at 1744 w/ 50 sxs cement
TOC at 1600
Estimated by Calculation

Squeeze Queen Perfs at 4390-445
Drill to 4700
Run 4 1/2" from 4350 to 4700
Cement in place
Run Injection packer at 4625
w/ 2 3/8" Plastic Lined Tubing

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 21
LOC 1980 FSL & 660 FWL
LEASE EK Queen Unit
SECTION 19-18S-34E
UNIT LETTER I

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 50 sx.
TOC 1600 DETERMINED BY Calculated Est.
HOLE SIZE 11 SETTING DEPTH 1744

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 7 20 lbs/ft CEMENTED WITH 100
TOC 3800 DETERM. Calculated Est
HOLE SIZE 8 3/4 SETTING DEPTH 4361

TOTAL DEPTH 4473

PRODUCING INTERVAL

FORMATION Queen Sand POOL OR FIELD EK Yates-Seven Rivers-Queen
SPUD DATE 12/10/1954 COMPLETION DATE 2/24/1955

PERFORATED 4390 FEET TO 4445 FEET

STIMULATION Frac- 10k gal lease crude & 15k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

INJECTION WELL DATA SHEET

Tubing Size:
2 3/8 in

Lining Material:
Plastic

Type of Packer:
AD-1

Packer Setting Depth
4625±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Penrose Oil Producer
2. Name of the Injection Formation
Penrose 4698-4710
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
Queen 4429-4478
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

OPERATOR Concho Oil & Gas
WELL NO. 1

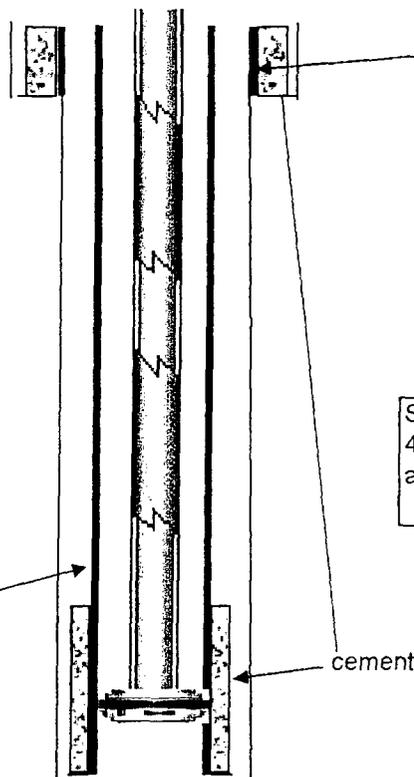
LOC

LEASE Citation
1650 FSL & 330 FWL

SECTION 20-18S-34E
UNIT LETTER I

0
200
400
600
800
1000
1200
1400
1600
1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600
4800
5000

5 1/2" casing
set at 4838
TOC 3755' calculated
by estimate
TD- 4875'



8 5/8" Surface Casing
set at 422'
circulated 275
sxs cement

Squeeze Queen Perforations from
4573-90 Run Injection packer(AD-1)
at 4740 w/ 2 3/8" plastic lined tubing

cement

Penrose- 4814-4822

WELL DATA SHEET

OPERATOR Concho Oil & Gas
WELL NO. 1
LOC 1650 FSL & 330 FWL
LEASE Citation
SECTION 20-18S-34E
UNIT LETTER I

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 275 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 422

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 15.5 lbs/ft CEMENTED WITH 170
TOC 3755 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4838

TOTAL DEPTH 4875

PRODUCING INTERVAL

FORMATION Penrose Sand **POOL OR FIELD** EK Yates-Seven Rivers-Queen
SPUD DATE 2/2/2000 **COMPLETION DATE** 1/0/1900

PERFORATED 4814 FEET TO 4822 FEET

STIMULATION Acid- 500 gal 15% NeFe, Frac- w/ 15k gal Viking 3000 + 37.6k lbs 16/30 Ottawa Sd.

OTHER PERFORATED ZONES
Queen- 4573-90

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

INJECTION WELL DATA SHEET

Tubing Size:
2 3/8 in

Lining Material:
Plastic

Type of Packer:
AD-1

Packer Setting Depth
4675±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Penrose Sand Producer

2. Name of the Injection Formation
Penrose- 4814-4822

3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen

4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.

Queen- 4573-90

5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?

Queen 4400'
Grayburg 4450'
Yates 3600'

OPERATOR Seely Oil Company
WELL NO. 2

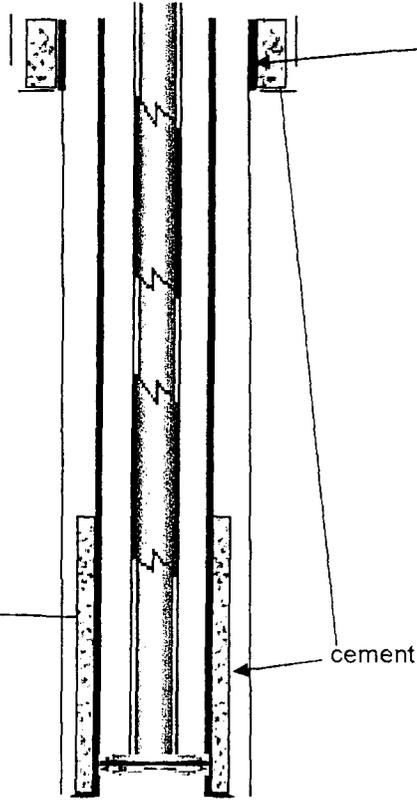
LOC

LEASE Scharbauer
330 FSL & 1650 FWL

SECTION 20-18S-34E
UNIT LETTER n

0
200
400
600
800
1000
1200
1400
1600
1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600
4800
5000

4 1/2" casing
set at 4820
TOC 3200 calculated
by estimate
T.D. @ 4820



8 5/8" Surface Casing
set at 451
circulated 300
sxs cement

cement

Squeeze Queen Perfs at 4474-82
Drill Out CIBP
Run Injection Packer(AD-1)
at 4675 w/ 2 3/8 Plastic Lined
Tubing

Penrose- 4746-64

WELL DATA SHEET

OPERATOR Seely Oil Company LEASE Scharbauer
WELL NO. 2 LOC 330 FSL & 1650 FWL SECTION 20-18S-34E
UNIT LETTER n

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 20 lbs/ft CEMENTED WITH 300 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 451

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 4 1/2 9.5 & 10.5 lbs/ft CEMENTED WITH 400
TOC 3200 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4820

TOTAL DEPTH 4820

PRODUCING INTERVAL

FORMATION Queen Sand POOL OR FIELD EK Yates-Seven Rivers-Queen
SPUD DATE 1/0/1900 COMPLETION DATE 2/10/2000

PERFORATED 4474 FEET TO 4482 FEET

STIMULATION Acid- 1k gal KCl & 18k lbs sand

OTHER PERFORATED ZONES

Penrose 4746-64

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

INJECTION WELL DATA SHEET

Tubing Size:
2 3/8 in

Lining Material:
Plastic

Type of Packer:
AD-1

Packer Setting Depth
4675±

Other Type of Tubing/Casing Seal (if applicable)

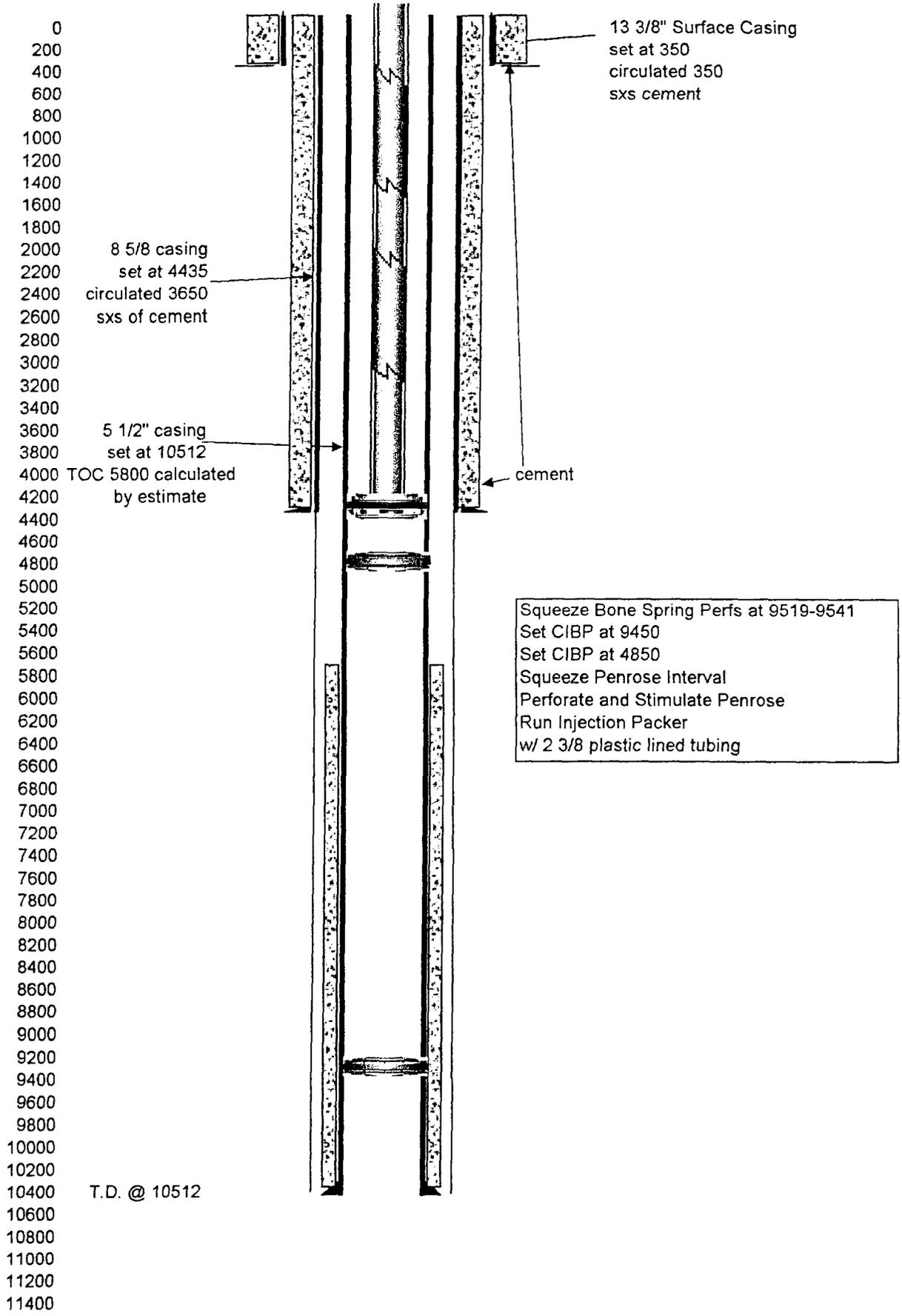
Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Queen Oil Producer
2. Name of the Injection Formation
Penrose 4746-64
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give thickness of cement
of plug(s) used.
Queen 4472-82
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

OPERATOR Yate Petroleum
WELL NO. 1

LOC

LEASE Howe "TG" Federal
1980 FSL & 1830 FWI SECTION 30-18S-34E
UNIT LETTER k



WELL DATA SHEET

OPERATOR Yate Petroleum
WELL NO. 1
LOC 1980 FSL & 1830 FWL
LEASE Howe "TG" Federal
SECTION 30-18S-34E
UNIT LETTER k

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 48 lbs/ft
TOC Surface
HOLE SIZE 17 1/2
CEMENTED WITH 350
DETERMINED BY Circulation
SETTING DEPTH 350 sx.

INTERMEDIATE CASING

SIZE 8 5/8 32 lbs/ft
TOC Surface
HOLE SIZE 12 1/4
CEMENTED WITH 3650
DETERMINED BY Circulation
SETTING DEPTH 4435

LONG STRING

SIZE 5 1/2 17 lbs/ft
TOC 5800
HOLE SIZE 7 7/8
CEMENTED WITH 725
DETERMINED BY Calculated Est.
SETTING DEPTH 10512

TOTAL DEPTH 10512

PRODUCING INTERVAL

FORMATION Bone Spring
SPUD DATE 3/11/1982
POOL OR FIELD EK (Bone Spring)
COMPLETION DATE 4/18/1982

PERFORATED 9519 FEET TO 9541 FEET

STIMULATION Acid- 2k gal 15% Ne Acid. Frac- 1k gal rog. Acid, 30k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

INJECTION WELL DATA SHEET

Tubing Size:
2 3/8 in

Lining Material:
Plastic

Type of Packer:
AD-1

Packer Setting Depth
4675±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

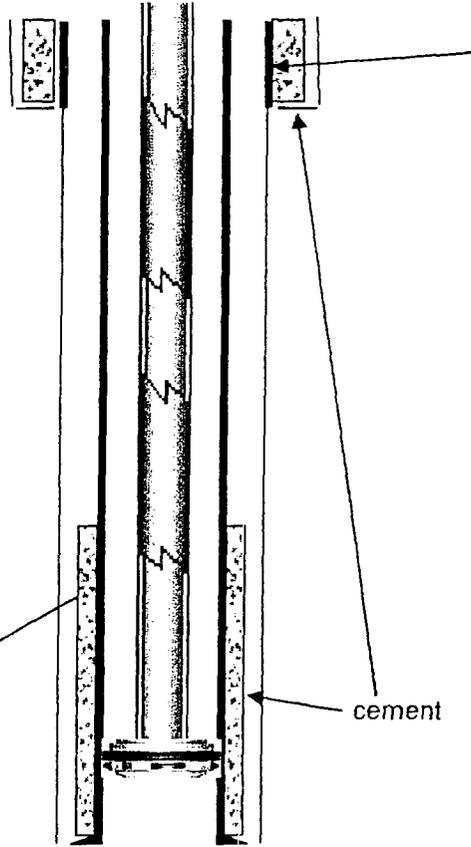
1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Bone Spring
2. Name of the Injection Formation
Penrose Sand
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
Bone Spring 9519-9541
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

OPERATOR Seely Oil Company
WELL NO. 13

LEASE McElvain Federal
LOC 2275 FSL & 330 FEL SECTION 29-18S-34E
UNIT LETTER i

0
200
400
600
800
1000
1200
1400
1600
1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600
4800
5000

5 1/2" casing Set at 4900
Estimated TOC at 3000'
T.D. @ 4900



8 5/8" Surface Casing
Set at 500'
Circulate Cement

cement

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 13
LOC 2275 FSL & 330 FEL
LEASE McElvain Federal
SECTION 30-18S-34E
UNIT LETTER i

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 275 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 500

INTERMEDIATE CASING

SIZE 0 0 lbs/ft CEMENTED WITH 0
TOC 0 DETERMINED BY 0
HOLE SIZE 0 SETTING DEPTH 0

LONG STRING

SIZE 4 1/2" liner 17 CEMENTED WITH 500
TOC 3000 DETERMINED BY Calculated Estimate
HOLE SIZE 7 7/8 SETTING DEPTH 4900

TOTAL DEPTH 4900

PRODUCING INTERVAL

FORMATION Penrose POOL OR FIELD EK Yates-Seven Rivers-Queen
SPUD DATE COMPLETION DATE

PERFORATED 0 FEET TO 0 FEET

STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL This well is to be drilled at a later date for water injection

IF P&A, LIST PLUGGING DETAILS

INJECTION WELL DATA SHEET

Tubing Size:
2 3/8 in

Lining Material:
Plastic

Type of Packer:
AD-1

Packer Setting Depth
To be set within 100' of perforations

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Delaware Producer
2. Name of the Injection Formation
Penrose Sand
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
Delaware- 5930-5956. CIBP set @ 5850 w/ 20' crnt on top of plug
Penrose- 4778-85
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

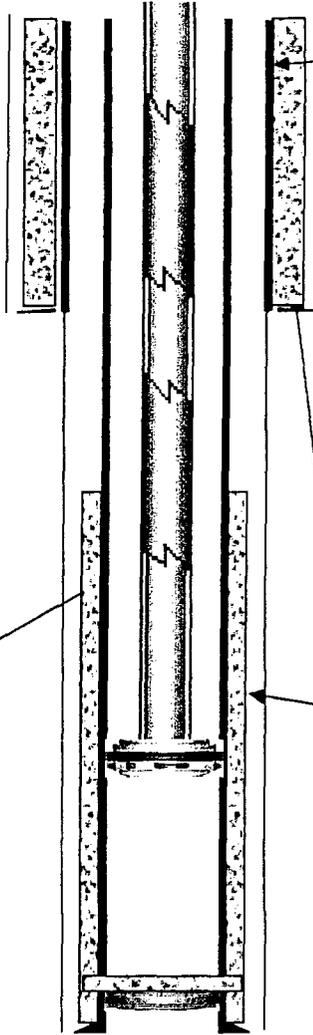
OPERATOR Seely Oil Company
WELL NO. 10

LOC

LEASE McElvain Federal
1650' FNL & 1980' FWL SECTION 29-18S-34E
UNIT LETTER f

0
200
400
600
800
1000
1200
1400
1600
1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600
4800
5000
5200
5400
5600
5800
6000
6200

5 1/2" casing
Set at 6050
Estimated TOC at 2800'
T.D. @ 6050'



8 5/8" Surface Casing
Set at 1740'
Circulate Cement

cement

Set Injection Packer at 4700'

Pernrose Perforations
4778-4785

Delaware- 5930-5956. CIBP set @ 5850 w/ 20' cmt on top of plug

WELL DATA SHEET

OPERATOR Seely Oil Company LEASE McElvain Federal
WELL NO. 10 LOC 1650' FNL & 1980' FWL SECTION 29-18S-34E
UNIT LETTER f

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 380 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 1740

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 17 lbs/ft CEMENTED WITH 1250
TOC 2800 DET Cement Bond Log
HOLE SIZE 7 7/8 SETTING DEPTH 6050

TOTAL DEPTH 6050

PRODUCING INTERVAL

FORMATION Penrose POOL OR FIELD EK Yates-Seven Rivers-Quer
SPUD DATE 12/2/2001 COMPLETION DATE 12/22/2001
PERFORATED 4778 FEET TO 4785 FEET

STIMULATION 1000 gal MCA, Frac- 18,000 gal KCL w/ 41,000 lbs. 16/30 sand

OTHER PERFORATED ZONES

Delaware- 5930-5956. CIBP set @ 5850 w/ 20' cmt on top of plug

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

INJECTION WELL DATA SHEET

Tubing Size:

2 3/8 in

Lining Material:

Plastic

Type of Packer:

AD-1

Packer Setting Depth

4700' ±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Delaware Producer
2. Name of the Injection Formation
Penrose Sand
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
Delaware- 5930-5956. CIBP set @ 5850 w/ 20' cmt on top of plug
Penrose- 4778-85
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'