

NOTE TO FILE

This is the second administrative application filed by the applicant with the Division for the subject well in Case No. 12978 and is an integral part of this case file.
DO NOT DESTROY.

Michael E. Stogner
Examiner

M. S.
1-16-03



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

March 6, 2002

Lori Wrotenbery

Director

Oil Conservation Division

XTO Energy, Inc.
810 Houston Street
Fort Worth, Texas 76102-6298

Attention: George A. Cox

Re: *Administrative application of XTO Energy, Inc. (administrative application No. pKRV0-204552732) for exceptions to the well location requirements provided within the: (i) "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B (2), issued in Case No. 12745 on January 29, 2002; and (ii) "Special Rules and Regulations for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987-A, issued in Case No. 12069 on February 1, 1999, to drill its Dawson "A" Well No. 1-F as a third Mesaverde/Dakota gas well at an unorthodox location 1500 feet from the South line and 475 feet from the West line (Unit L) of Section 4, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, within existing 321.33-acre stand-up gas spacing and proration units ("GPU") in both intervals comprising Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 4.*

Dear Mr. Cox:

I, along with the Division's Aztec district office, have reviewed the subject application and the records of the New Mexico Oil Conservation Division ("Division") concerning this matter, please be advised that:

- (1) under the rules currently governing both pools, operators are given an area containing 116.39 acres to locate a well at a location considered to be orthodox within a standard 320-acre GPU;
- (2) as stated in your application, the reason for locating this infill Mesaverde/Dakota gas well is "due to the existing topography";
- (3) from what little information provided in your application, there appear to be areas within the GPU between the two existing Blanco-Mesaverde/Basin-Dakota wells in Lot 4 and the SE/4 SW/4 (Unit N) of Section 4 to accommodate a third well at a standard location without encroaching the lease boundary; along the proposed road to the northeast in the SW/4 NW/4, SE/4 NW/4 or NW/4 SW/4 of Section 4 or in the flat area in the NE/4 SW/4 of Section 4 just north of the Dawson "A" Well No. 1 in Unit "N";
- (4) no explanation was given as to why the existing well pad for Conoco, Inc.'s Graham "B" WN Federal Well No. 7 (API No. 30-045-20406), located 1840 feet from the North line and 1740 feet from the West line (Unit F) of Section 4, could not be utilized to twin the subject Dakota/Mesaverde well;

- (5) you stated that this additional well would protect correlative rights, but did not elaborate; the offset acreage to the west has only one well in each pool, both of which appear to be at legal locations within the assigned unit, while the proposed Dawson "A" Well No. 1-F would be a third well that is less than the required distance from the property; and
- (6) a previous application for your Dawson "A" Well No. 1-B (*application reference No. pKRV0-133938989*) to be drilled at the same location was denied by the Division on December 26, 2001 (see copy of letter attached) because the application was filed prior to the release of Division Order No. R-10987-B (2).

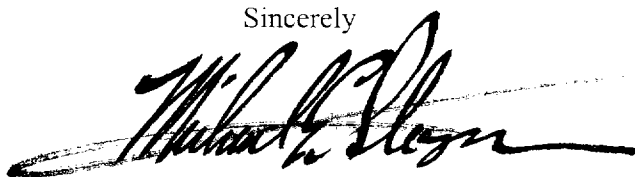
This application is hereby **denied** and is being returned to you at this time.

As a reminder our pool rules are serious matters for the purpose of orderly development of New Mexico's valuable oil and gas resources. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues. Since one of the main objectives of the recent amendments to all location requirements in the San Juan Basin [see Division Rule 104 and Division Orders No. R-10987-A and R-8768-B (2)] were to grant operators increased flexibility in locating wells and to decrease the number of applications for unorthodox locations, all future location exceptions will require substantial justification, *i.e.*, unusual circumstances.

Since the proposed unorthodox location has now been denied twice, any further pursuit of an unorthodox in either pool shall require a hearing before a duly appointed examiner.

Thank you for your understanding, cooperation, and continued support in making this newly improved portion of New Mexico's conservation rules a meaningful success.

Sincerely



Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec
U. S. Bureau of Land Management - Farmington
Kathy Valdes, NMOCD – Santa Fe



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

C

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

December 26, 2001

XTO Energy, Inc.
810 Houston Street
Fort Worth, Texas 76102-6298

YTO. 07

Attention: George A. Cox

Re: Administrative application of XTO Energy, Inc. (administrative application No. pKRV0-133938089) for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987, as amended, by Division Orders No. R-10987-B and R-10987-B (1), to drill its Dawson "A" Well No. 1-B as a third Dakota gas well at an unorthodox location 1500 feet from the South line and 475 feet from the West line (Unit L) of Section 4, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, within an existing 321.33-acre stand-up gas spacing and proration unit ("GPU") comprising Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 4.

Dear Mr. Cox:

The rules currently governing the Basin-Dakota Pool allow for only two wells within a standard 320-acre, more or less, gas spacing and proration unit. Furthermore, these pool rules restrict the number of wells within a single quarter section to only one. Within the subject 321.33-acre GPU XTO Energy, Inc. is currently producing both the: (i) Dawson "A" Well No. 1 (API No. 30-045-20050) as the initial well at a standard gas well location 790 feet from the South line and 1450 feet from the West line (Unit N) of Section 4; and (ii) Dawson "A" Well No. 1-M (API No. 30-045-24096) as an infill well at a standard gas well location 890 feet from the North line and 1060 feet from the West line (Lot 4/Unit D) of Section 4. Not only would the proposed Dawson "A" Well No. 1-B be a third well within this unit, it would also occupy the same quarter section (SW/4 of Section 4) as the existing infill well.

This application is hereby **denied** and is being returned to you at this time.

Sincerely

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec
U. S. Bureau of Land Management - Farmington
Kathy Valdes, NMOCD – Santa Fe

Adt v. 05

February 20, 2002

XTO Energy, Inc.
810 Houston Street
Fort Worth, Texas 76102-6298

Attention: George A. Cox

Re: *Administrative application of XTO Energy, Inc. (administrative application No. pKRV0-204552732) for exceptions to the well location requirements provided within the: (i) "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B (2), issued in Case No. 12745 on January 29, 2002; and (ii) "Special Rules and Regulations for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987-A, issued in Case No. 12069 on February 1, 1999, to drill its Dawson "A" Well No. 1-F as a third Mesaverde/Dakota gas well at an unorthodox location 1500 feet from the South line and 475 feet from the West line (Unit L) of Section 4, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, within existing 321.33-acre stand-up gas spacing and proration units ("GPU") in both intervals comprising Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 4.*

Dear Mr. Cox:

I, along with the Division's Aztec district office, have reviewed the subject application and the records of the New Mexico Oil Conservation Division ("Division") concerning this matter, please be advised that:

- (1) under the rules currently governing both pools, operators are given an area containing 116.39 acres to locate a well at a location considered to be orthodox within a standard 320-acre GPU;
- (2) as stated in your application, the reason for locating this infill Mesaverde/Dakota gas well is "due to the existing topography";
- (3) from what little information provided in your application, there appear to be areas within the GPU between the two existing Blanco-Mesaverde/Basin-Dakota wells in Lot 4 and the SE/4 SW/4 (Unit N) of Section 4 to accommodate a third well at a standard location without encroaching the lease boundary; along the proposed road to the northeast in the SW/4 NW/4, SE/4 NW/4 or NW/4 SW/4 of Section 4 or in the flat area in the NE/4 SW/4 of Section 4 just north of the Dawson "A" Well No. 1 in Unit "N";
- (4) no explanation was given as to why the existing well pad for Conoco, Inc.'s Graham "B" WN Federal Well No. 7 (API No. 30-045-20406), located 1840 feet from the North line and 1740 feet from the West line (Unit F) of Section 4, could not be utilized to twin the subject Dakota/Mesaverde well;

Taken 1
His doctor thought this
apparently was
with an
CR 7-10-11



PREVACID
LANSOPRAZOLE 15 mg and 30 mg capsules

- (5) you stated that this additional well would protect correlative rights, but did not elaborate; the offset acreage to the west has only one well in each pool, both of which appear to be at legal locations within the assigned unit, while the proposed Dawson "A" Well No. 1-F would be a third well that is less than the required distance from the property; and
- (6) a previous application for your Dawson "A" Well No. 1-B (*application reference No. pKRV0-133938089*) to be drilled at the same location was denied by the Division on December 26, 2001 (see copy of letter attached) because the application was filed prior to the release of Division Order No. R-10987-B (2).

This application is hereby **denied** and is being returned to you at this time.

As a reminder our pool rules are serious matters for the purpose of orderly development of New Mexico's valuable oil and gas resources. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues. Since one of the main objectives of the recent amendments to all location requirements in the San Juan Basin [see Division Rule 104 and Division Orders No. R-10987-A and R-8768-B (2)] were to grant operators increased flexibility in locating wells and to decrease the number of applications for unorthodox locations, all future location exceptions will require substantial justification, *i.e.*, unusual circumstances.

Since the proposed unorthodox location has now been denied twice, any further pursuit of an unorthodox in either pool shall require a hearing before a duly appointed examiner.

Thank you for your understanding, cooperation, and continued support in making this newly improved portion of New Mexico's conservation rules a meaningful success.

Sincerely

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec
U. S. Bureau of Land Management - Farmington
Kathy Valdes, NMOCD – Santa Fe

DATE 2/14/02	SUBMITTER 3/6/02	ENGINEER MS	LOGGED IN KW	TYPE NSL	APP NO. 204552732
--------------	------------------	-------------	--------------	----------	-------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

GEORGE A. COX
 Print or Type Name

George A Cox
 Signature

LANDMAN
 Title

2-12-02
 Date

GEORGE - COX@XTOENERGY.COM
 e-mail Address



February 12, 2002

CERTIFIED MAIL:

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. Saint Francis Dr.
Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s Dawson "A" #1F Well
1,500' FSL and 475' FWL (NW/4 SW/4)
Unit L, Section 4, T27N-R8W
San Juan County, New Mexico
Blanco Mesaverde Gas Pool and Basin Dakota Gas Pool

Dear Mr. Stogner:

XTO Energy Inc. hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:

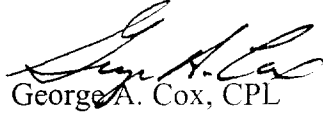
1. Well location plat (NMOCD Form C-102)
2. List of Offset Owners
3. Ownership map
4. Topographic map
5. Production map

The rules state that the well should not be closer than 660 feet to the South and North lines nor closer than 660 feet to the East and West lines of a Gas Proration Unit and not closer than 10 feet to any interior quarter or quarter-quarter section line. Due to the existing topography, XTO is not able to place the well any further East for a location that will conform to current footage requirements. The drilling of this additional well would increase production and the protection of correlative rights.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Blanco Mesaverde Gas Pool and Basin Dakota Gas Pool working interest owners and offset operators listed on the attached list. XTO would like to request your Administration Approval for the unorthodox location based on the

above information. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.

A handwritten signature in black ink, appearing to read "George A. Cox".

George A. Cox, CPL
Landman

Enclosures

cc: Gary Markestad
Jeff Patton
Robin Tracy

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

DISTRICT II
P.O. Drawer D0, Artesia, N.M. 88211-0719

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name DAWSON A	⁶ Well Number 1F
⁷ OGRID No.	⁸ Operator Name XTO ENERGY INC	⁹ Elevation 6472'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
L	4	27-N	8-W		1500	SOUTH	475	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

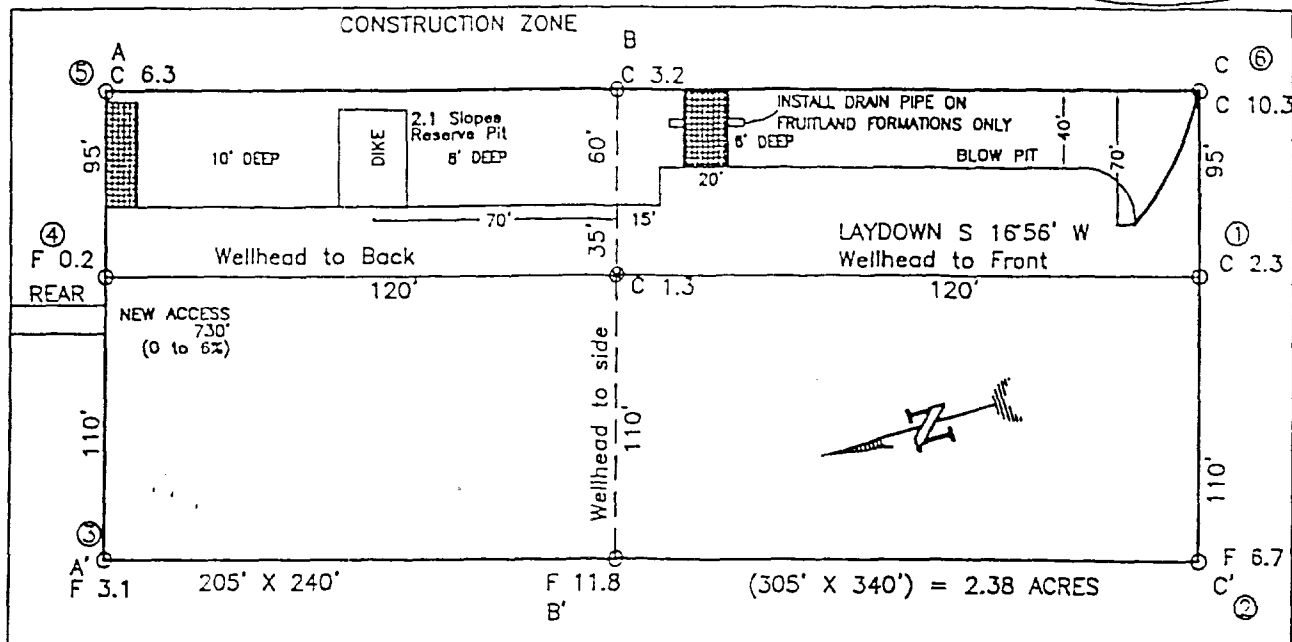
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

SEC. CORNER FD GLO BC 1916	LOT 4	LOT 3	LOT 2	LOT 1	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature _____ Printed Name _____ Title _____ Date _____
N 01-41-51 E 5366.0'					
475'	1167'	828'	4		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 10-9-0 Date of Survey Signature and Seal of Professional Land Surveyor 8894 Certificate Number
66'	1500'				
SEC. CORNER FD 3 1/4" BC BLM 1955		S 89-05-18 E 5212.0'		SEC. CORNER FD 3 1/4" BC BLM 1955	

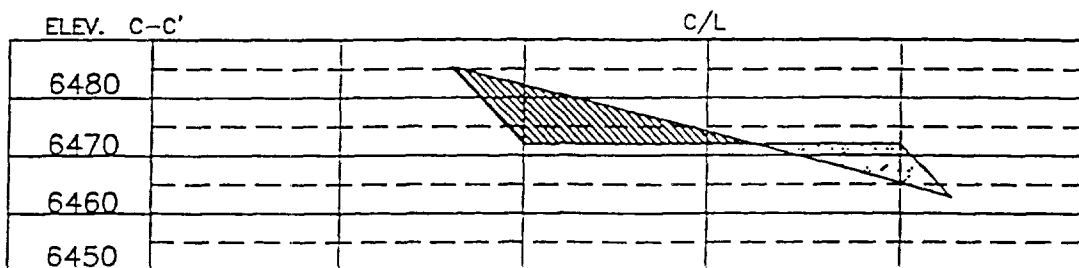
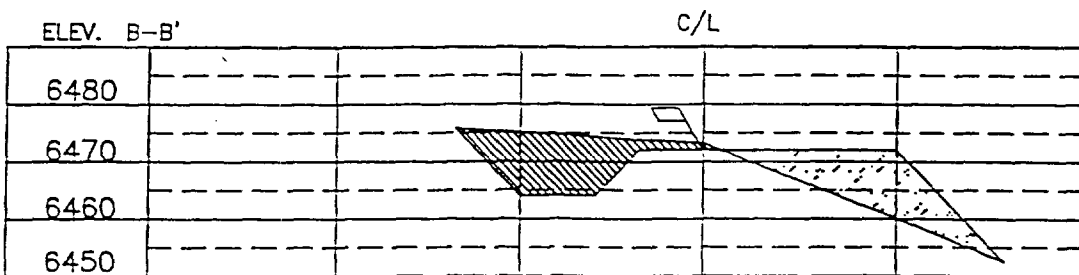
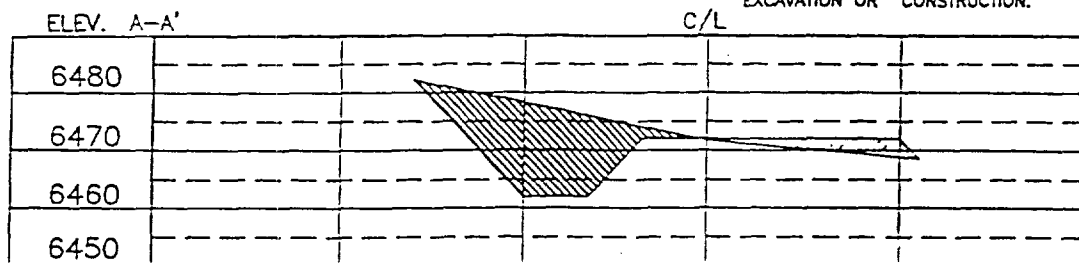
XTO ENERGY INC.
 DAWSON A No. 1F, 1500 FSL 475 FWL
 SECTION 4, T27N, R8W, N.M.P.M., SAN JUAN COUNTY, N. M.
 GROUND ELEVATION: 6472, DATE: OCTOBER 9, 2001

LAT. = 36°36'02" N
 LONG. = 107°41'37" W



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
 BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: A.G. ROW#: CR063 CADFILE: CR063CFB DATE: 11/15/01

Daggett Enterprises, Inc.
 Surveying and Oil Field Services
 P. O. Box 15008 Farmington, NM 87401
 Phone (505) 326-1772 Fax (505) 326-6019

OFFSET OPERATORS AND OWNERS NOTIFICATION LIST
DAWSON "A" #1F WELL

Burlington Resources Oil & Gas
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

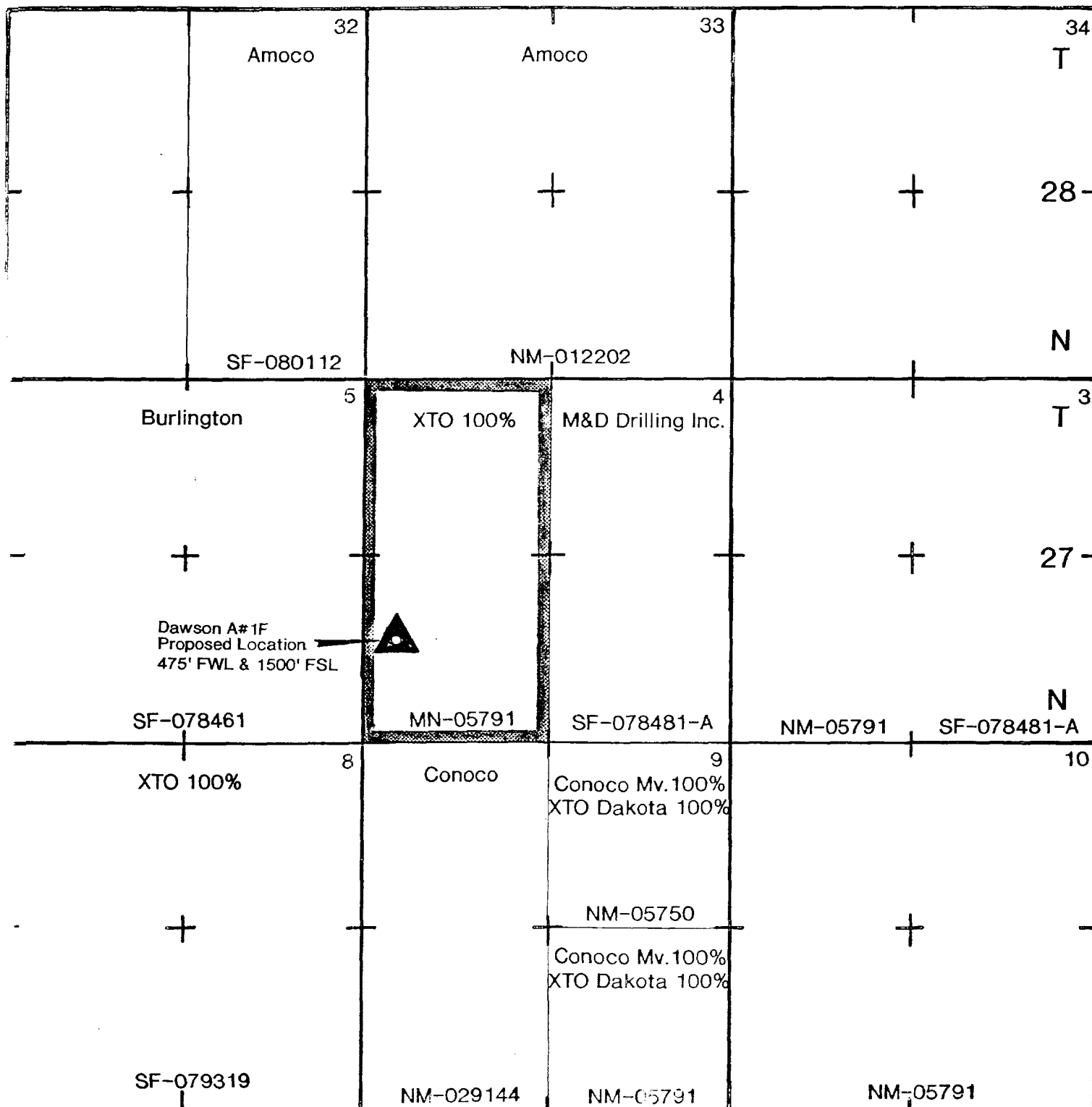


SECTION PLAT OF 9 SQUARE MILES

STATE: NEW MEXICO COUNTY: SAN JUAN
PROSPECT: Mesaverde - Dakota Formations DATE: 2/11/2002
SECTIONS: 4 BLOCK: _____ SURVEY: _____
ACRES NET: _____ ACRES GROSS: _____ TOWNSHIP: 27 North RANGE: 8 West

SCALE: 1"=2000'

R-8-W



XTO ENERGY INC

DAWSON A No. 1F

42° 30' 25.8

SW/4 SEC. 4, T-27-N, R-8-W, N.M.P.M.,

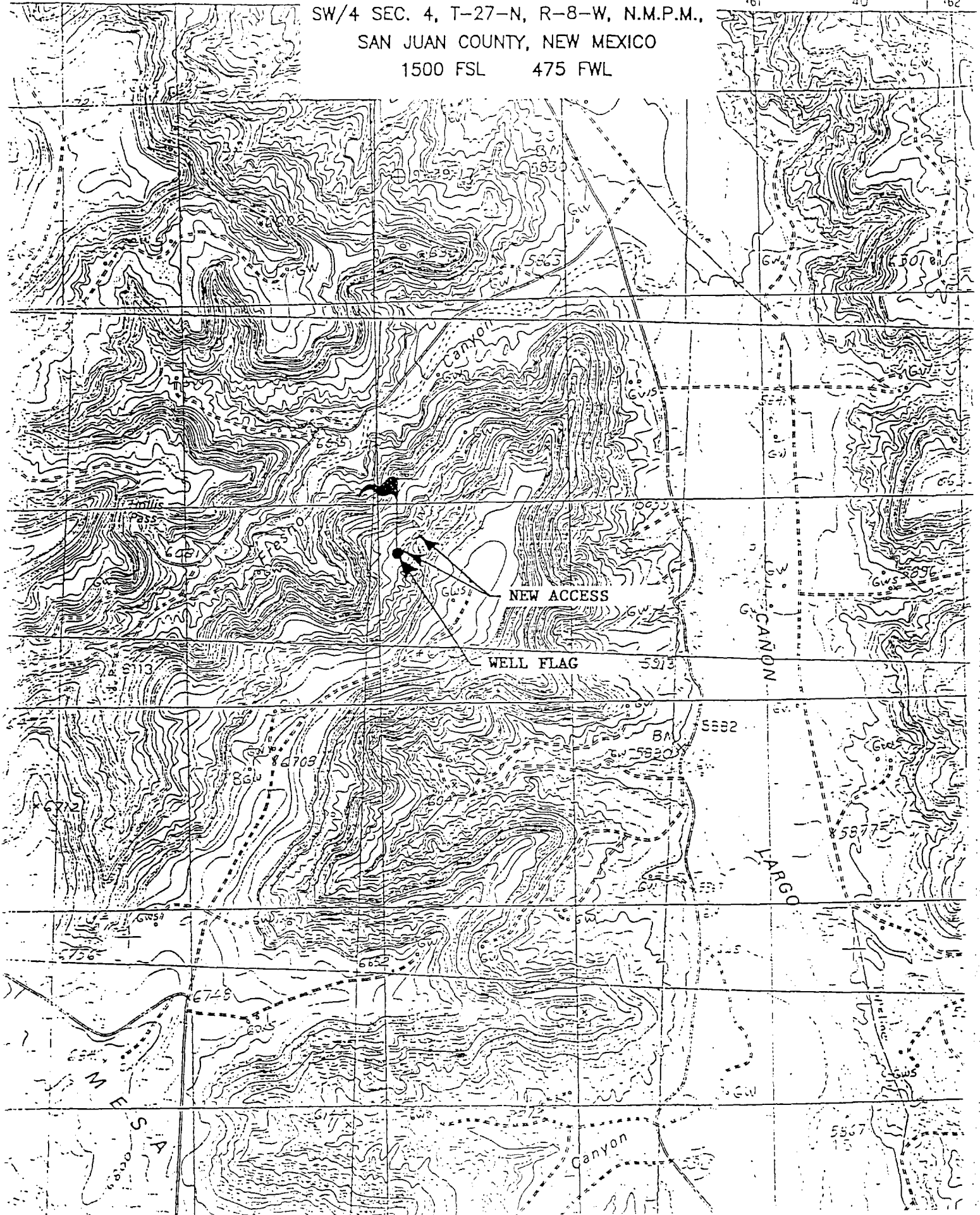
SAN JUAN COUNTY, NEW MEXICO

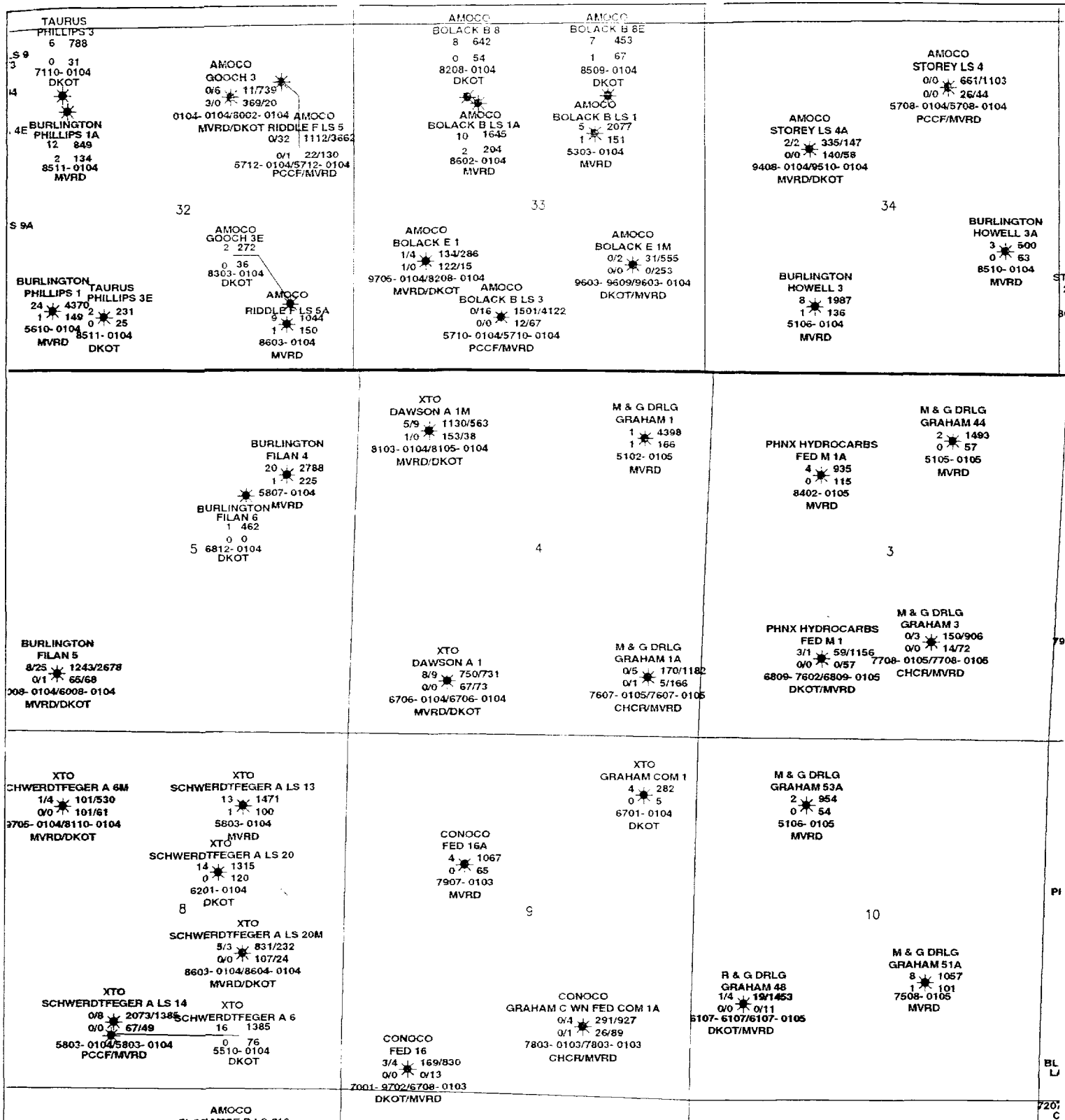
1500 FSL 475 FWL

761

40'

762







February 12, 2002

CERTIFIED MAIL:


Burlington Resources Oil & Gas
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s Dawson "A" #1F Well
1,500' FSL and 475' FWL (NE/4 SW/4)
Unit L, Section 4, T27N-R8W
San Juan County, New Mexico
Blanco Mesaverde Gas Pool and Basin Dakota Gas Pool

Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Enclosures

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Burlington Resources Oil & Gas
P. O. Box 4289
Farmington, NM 87499-4289
Attn: Dawn Howell
gac:

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7001 2510 0008 0753 5891

PS Form 3811, August 2001

Domestic Return Receipt

102595-01-M-2509

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

02/19/02 09:05:
OGOMES -TE
PAGE NO:

Sec : 04 Twp : 27N Rng : 08W Section Type : NORMAL

4 40.73	3 40.60	2 40.46	1 40.33
Federal owned	Federal owned	Federal owned	Federal owned
A			A A
E 40.00	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
	A		

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

02/19/02 09:05:
OGOMES -TP
PAGE NO:

Sec : 04 Twp : 27N Rng : 08W Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned	Federal owned
			A
M 40.00	N 40.00	O 40.00	P 40.00
Federal owned	Federal owned	Federal owned	Federal owned
	A A A		A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD : ONGARD 02/19/02 09:08:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 45 20406 Eff Date : 07-07-1994 WC Status : P
Pool Idn : 72439 BLANCO P. C. SOUTH (PRORATED GAS)
OGRID Idn : 5073 CONOCO INC
Prop Idn : 14115 GRAHAM B WN FEDERAL

Well No : 007
GL Elevation: 6350

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : F	4	27N	08W	FTG 1840 F N	FTG 1740 F W		P
Lot Identifier:							
Dedicated Acre:							
Lease Type : F							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/19/02 09:07:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 45 24096 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22686 DAWSON A

Well No : 001M
GL Elevation: 5918

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : 4	4	27N	08W	FTG	890 F N	FTG 1060 F W	P

Lot Identifier:
Dedicated Acre: 321.33
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/19/02 09:07:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
Page No :

API Well No : 30 45 24096 Eff Date : 04-30-1991
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 22686 DAWSON A Well No : 00
Spacing Unit : 35140 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 321.33 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
		E	4	27N	08W	40.00	N	FD		
		F	4	27N	08W	40.00	N	FD		
		K	4	27N	08W	40.00	N	FD		
		L	4	27N	08W	40.00	N	FD		
		M	4	27N	08W	40.00	N	FD		
		N	4	27N	08W	40.00	N	FD		
	C	3	4	27N	08W	40.60	N	FD		
	D	4	4	27N	08W	40.73	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/19/02 09:07:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 24096 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 45 24096	DAWSON A	01 00 31	4802 20	F
30 45 24096	DAWSON A	02 00 29	5353 16	70 F
30 45 24096	DAWSON A	03 00 31	5611	160 F
30 45 24096	DAWSON A	04 00 30	5112 47	F
30 45 24096	DAWSON A	05 00 31	5293 16	55 F
30 45 24096	DAWSON A	06 00 26	4356 12	F
30 45 24096	DAWSON A	07 00 31	4923 3	80 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/19/02 09:07:
OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 45 24096	DAWSON A	08 00 31	4811 5	F
30 45 24096	DAWSON A	09 00 30	4745 18	80 F
30 45 24096	DAWSON A	10 00 31	4982 21	40 F
30 45 24096	DAWSON A	11 00 30	4762 28	60 F
30 45 24096	DAWSON A	12 00 31	4109 35	F
30 45 24096	DAWSON A	01 01 31	5068 29	F
30 45 24096	DAWSON A	02 01 28	4320 20	64 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 02/19/02 09:07:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We
		MM/YY	Prod	Gas Oil Water	St
30 45 24096	DAWSON A	03 01	31	4745 31	F
30 45 24096	DAWSON A	04 01	30	4613 7 80	F
30 45 24096	DAWSON A	05 01	31	4856 29	F
30 45 24096	DAWSON A	06 01	27	4137 8 80	F
30 45 24096	DAWSON A	07 01	31	4685 12	F
30 45 24096	DAWSON A	08 01	31	4124 14 80	F
30 45 24096	DAWSON A	09 01	30	4633 22	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/19/02 09:07:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 45 24096	DAWSON A	10 01 31	4521 21 80 F
30 45 24096	DAWSON A	11 01 19	2022 F
30 45 24096	DAWSON A	12 01 27	4455 27 75 F

Reporting Period Total (Gas, Oil) : 111038 441 1004

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/19/02 09:06:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 45 24096 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22686 DAWSON A

Well No : 001M
GL Elevation: 5918

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: 4	4	27N	08W	FTG 890 F N	FTG 1060 F W	P

Lot Identifier:
Dedicated Acre: 321.33
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/19/02 09:07:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
Page No :

API Well No : 30 45 24096 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 22686 DAWSON A Well No : 00
Spacing Unit : 32408 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 321.33 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	E		4	27N	08W	40.00	N	FD		
	F		4	27N	08W	40.00	N	FD		
	K		4	27N	08W	40.00	N	FD		
	L		4	27N	08W	40.00	N	FD		
	M		4	27N	08W	40.00	N	FD		
	N		4	27N	08W	40.00	N	FD		
	C	3	4	27N	08W	40.60	N	FD		
	D	4	4	27N	08W	40.73	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/19/02 09:07:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prod. Days		Production Volumes			We
		MM/YY	Prod	Gas	Oil	Water St	
30 45 24096	DAWSON A	01 00	31	1203	2		F
30 45 24096	DAWSON A	02 00	29	1338	1		F
30 45 24096	DAWSON A	03 00	31	1405			F
30 45 24096	DAWSON A	04 00	30	1280	4		F
30 45 24096	DAWSON A	05 00	31	1324	2		F
30 45 24096	DAWSON A	06 00	26	1032	1		F
30 45 24096	DAWSON A	07 00	31	1231			F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/19/02 09:07:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
 Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
 API Well No : 30 45 24096 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prod. Days MM/YY Prcd	Production Volumes Gas Oil Water St	We
30 45 24096	DAWSON A	08 00 31	1203	F
30 45 24096	DAWSON A	09 00 30	1186 2	F
30 45 24096	DAWSON A	10 00 31	1246 2	F
30 45 24096	DAWSON A	11 00 30	1188 2	F
30 45 24096	DAWSON A	12 00 31	1028 3	F
30 45 24096	DAWSON A	01 01 31	1268 3	F
30 45 24096	DAWSON A	02 01 28	1080 2 16	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/19/02 09:07:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We	
		MM/YY	Prod	Gas	Oil	Water St
30 45 24096	DAWSON A	03 01	31	1186	2	F
30 45 24096	DAWSON A	04 01	30	1153	1	F
30 45 24096	DAWSON A	05 01	31	1215	3	F
30 45 24096	DAWSON A	06 01	27	1034		F
30 45 24096	DAWSON A	07 01	31	1172	1	F
30 45 24096	DAWSON A	08 01	31	1031	1	F
30 45 24096	DAWSON A	09 01	30	1159	2	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/19/02 09:07:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We	
		MM/YY	Prod	Gas	Oil	Water St
30 45 24096	DAWSON A	10 01	31	1131	2	F
30 45 24096	DAWSON A	11 01	19	505		F
30 45 24096	DAWSON A	12 01	27	1114	3	F

Reporting Period Total (Gas, Oil) : 27712 39 16

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/19/02 09:06:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 45 20050 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22686 DAWSON A

Well No : 001
GL Elevation: 6723

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	---	---	---	---	---
B.H. Locn	:	N	4	27N	08W	FTG 790 F S FTG 1450 F W	P

Lot Identifier:
Dedicated Acre: 321.33
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/19/02 09:06:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
Page No :

API Well No : 30 45 20050 Eff Date : 04-30-1991
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 22686 DAWSON A Well No : 00
Spacing Unit : 35140 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 321.33 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
		E	4	27N	08W	40.00	N	FD		
		F	4	27N	08W	40.00	N	FD		
		K	4	27N	08W	40.00	N	FD		
		L	4	27N	08W	40.00	N	FD		
		M	4	27N	08W	40.00	N	FD		
		N	4	27N	08W	40.00	N	FD		
	C	3	4	27N	08W	40.60	N	FD		
	D	4	4	27N	08W	40.73	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD : ONGARD 02/19/02 09:06:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We
		MM/YY	Prod	Gas Oil Water	St
30 45 20050	DAWSON A	01 00	31	2007 7	F
30 45 20050	DAWSON A	02 00	29	1925 1	F
30 45 20050	DAWSON A	03 00	31	2089	F
30 45 20050	DAWSON A	04 00	30	2409 16	38 F
30 45 20050	DAWSON A	05 00	31	2584	39 F
30 45 20050	DAWSON A	06 00	26	2288 1	F
30 45 20050	DAWSON A	07 00	31	2481 4	38 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 02/19/02 09:06:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We		
		MM/YY	Prod	Gas	Oil	Water	St
30 45 20050	DAWSON A	08 00	31	2335	3	38	F
30 45 20050	DAWSON A	09 00	30	1967	15	38	F
30 45 20050	DAWSON A	10 00	31	2451	7	36	F
30 45 20050	DAWSON A	11 00	29	2156	8		F
30 45 20050	DAWSON A	12 00	31	2027	11	38	F
30 45 20050	DAWSON A	01 01	30	2035	12	38	F
30 45 20050	DAWSON A	02 01	28	1939	11		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/19/02 09:06:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 20050	DAWSON A	03 01 30	1998 13 38	F
30 45 20050	DAWSON A	04 01 30	2179 10 38	F
30 45 20050	DAWSON A	05 01 31	2185 7 38	F
30 45 20050	DAWSON A	06 01 27	1883 6 38	F
30 45 20050	DAWSON A	07 01 31	2139 8	F
30 45 20050	DAWSON A	08 01 31	2135 2 38	F
30 45 20050	DAWSON A	09 01 30	2031 10 38	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/19/02 09:06:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 45 20050	DAWSON A	10 01 31	2094 7 38 F
30 45 20050	DAWSON A	11 01 30	1947 11 F
30 45 20050	DAWSON A	12 01 31	1987 8 38 F

Reporting Period Total (Gas, Oil) : 51271 178 607

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/19/02 09:05:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 45 20050 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22686 DAWSON A

Well No : 001
GL Elevation: 6723

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	:	N 4	27N	08W	FTG 790 F S	FTG 1450 F W	P
Lot Identifier:							
Dedicated Acre: 321.33							
Lease Type : F							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

```
PF01 HELP      PF02      PF03 EXIT      PF04 GoTo      PF05      PF06
PF07      PF08      PF09      PF10 NEXT-WC PF11 HISTORY PF12 NXTREC
```


CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

02/19/02 09:05:
OGOMES -TP
Page No :

API Well No : 30 45 20050 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 22686 DAWSON A Well No : 00
Spacing Unit : 32408 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 321.33 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	E		4	27N	08W	40.00	N	FD		
	F		4	27N	08W	40.00	N	FD		
	K		4	27N	08W	40.00	N	FD		
	L		4	27N	08W	40.00	N	FD		
	M		4	27N	08W	40.00	N	FD		
	N		4	27N	08W	40.00	N	FD		
	C	3	4	27N	08W	40.60	N	FD		
	D	4	4	27N	08W	40.73	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD : ONGARD 02/19/02 09:06:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We	
		MM/YY	Prod	Gas	Oil	Water St
30 45 20050	DAWSON A	01 00	31	2175	8	F
30 45 20050	DAWSON A	02 00	29	2086	2	F
30 45 20050	DAWSON A	03 00	31	2264		F
30 45 20050	DAWSON A	04 00	30	2611	16	42 F
30 45 20050	DAWSON A	05 00	31	2800		42 F
30 45 20050	DAWSON A	06 00	26	2480	1	F
30 45 20050	DAWSON A	07 00	31	2687	6	42 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 02/19/02 09:06:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We		
		MM/YY	Prod	Gas	Oil	Water	St
30 45 20050	DAWSON A	08 00	31	2529	3	42	F
30 45 20050	DAWSON A	09 00	30	2131	15	42	F
30 45 20050	DAWSON A	10 00	31	2656	9	39	F
30 45 20050	DAWSON A	11 00	29	2336	8		F
30 45 20050	DAWSON A	12 00	31	2196	11	42	F
30 45 20050	DAWSON A	01 01	30	2205	13	42	F
30 45 20050	DAWSON A	02 01	28	2101	11		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/19/02 09:06:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 45 20050	DAWSON A	03 01 30	2164 15 42 F
30 45 20050	DAWSON A	04 01 30	2360 12 42 F
30 45 20050	DAWSON A	05 01 31	2366 6 42 F
30 45 20050	DAWSON A	06 01 27	2039 8 42 F
30 45 20050	DAWSON A	07 01 31	2316 7 F
30 45 20050	DAWSON A	08 01 31	2313 3 42 F
30 45 20050	DAWSON A	09 01 30	2200 10 42 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/19/02 09:06:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 12 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 20050	DAWSON A	10 01 31	2268 8 42	F
30 45 20050	DAWSON A	11 01 30	2109 12	F
30 45 20050	DAWSON A	12 01 31	2153 9 42	F

Reporting Period Total (Gas, Oil) : 55545 193 669

E0049: User may continue scrolling.

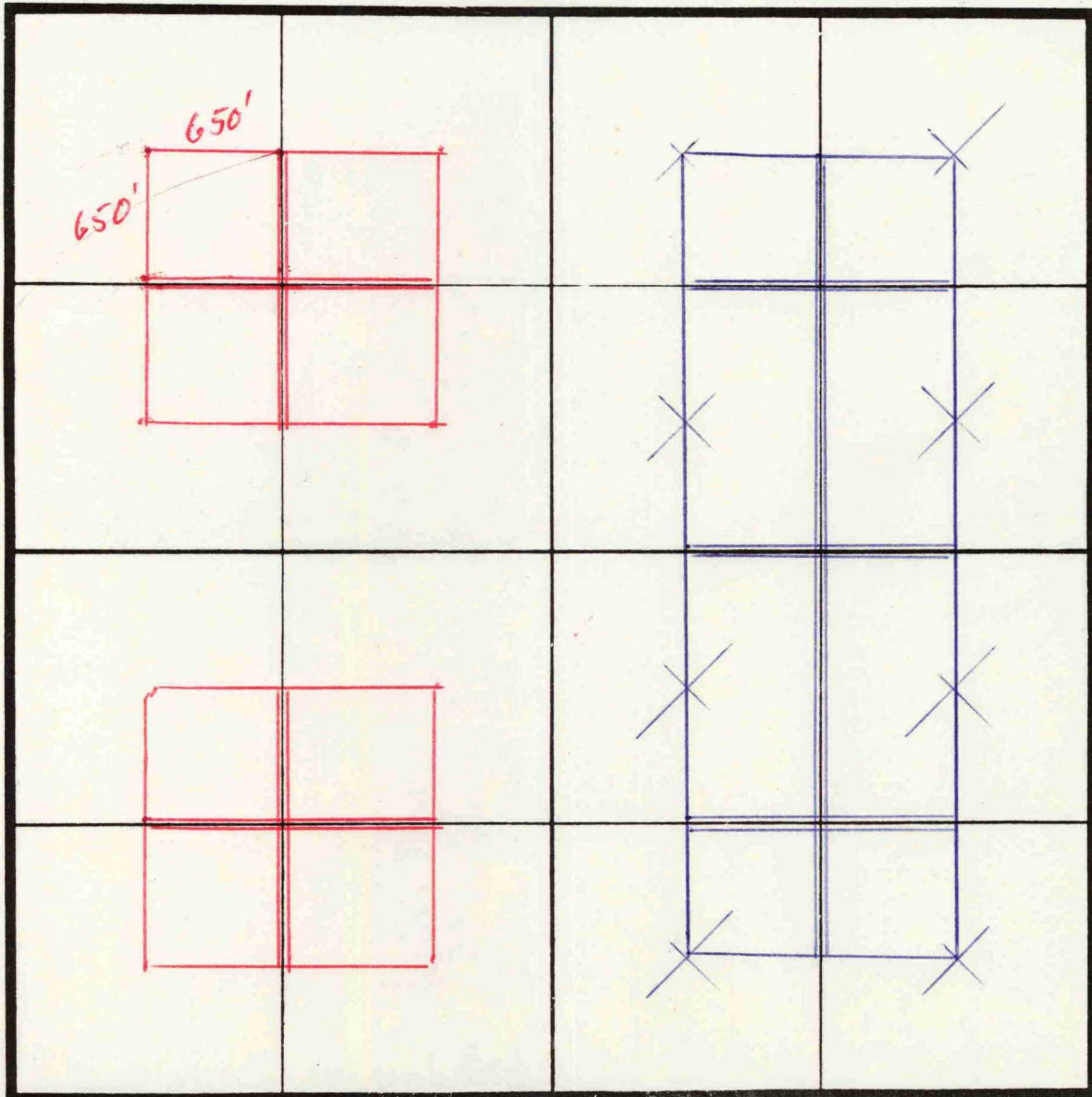
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Basin Dakota Rules

Sec. _____ Township No. _____ of Range No. _____

R-10987-B

R-10987-B(2)



$$650^2 \times 8 \div 43560 = 77.59 \text{ acres}$$

Total of 77.59 acres

to drill @ a standard
location.

$$650^2 \times 4 = 1690000$$

$$1300 \times 650 \times 4 = 3380000$$

116.39 acres to drill @
a standard location

$$\Delta = 38.8 \text{ acres more area}$$

$$1 \text{ Acre} = 43560 \text{ ft}^2$$