

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-07983
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company Attn: Cherry Hlava Room 19.178

3. Address of Operator
P.O. Box 3092 Houston, TX 77253-3092

4. Well Location
Unit Letter L 810 feet from the West line and 1450 feet from the South line
Section 24 Township 29N Range 12W NMPM San Juan County

5. Well No. 1

6. Pool name or Wildcat
Basin Dakota & Otero Chacra

7. Lease Name or Unit Agreement Name:
Crawford Gas Unit B

8. Elevation (Show whether DR, RKB, RT, GR, etc.)
5629'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER: Complete Chacra & Downhole Commingle

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests permission to enter the Otero Chacra and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.

The Basin Dakota (71599) & the Otera Chacra (82329) Pools are Pre-Approved for Downhole Commingling per NMOCD ORDER NO. R-11363 effective 05/15/2000. Should the Working interest & Royalty interest owners between these two Pools be different they will be notified of our intent by being supplied a copy of this application via certified mail return receipt requested.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra. Attached is the future production decline estimates for the Dakota. Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 06/05/2002
 Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY Original Signed by STEVEN L. HAYDEN TITLE DEPUTY COMMISSIONER DATE JUN 10 2002
 Conditions of approval, if any:

BP America Production Company
 Compulsory Pooling-January 23, 2003
 S/2 of Section 24-T29N-R12W
 San Juan County
 Exhibit No. 24

2A

GCU Well Work Procedure

Well Name: Crawford B 1
Date: 4/22/02

Objective:
Recomplete in Chacra and downhole commingle with Dakota.

Pertinent Information:

Location: Sec.24, T29N-R12W
County: San Juan
State: New Mexico
Lease:
Meter No. 73778

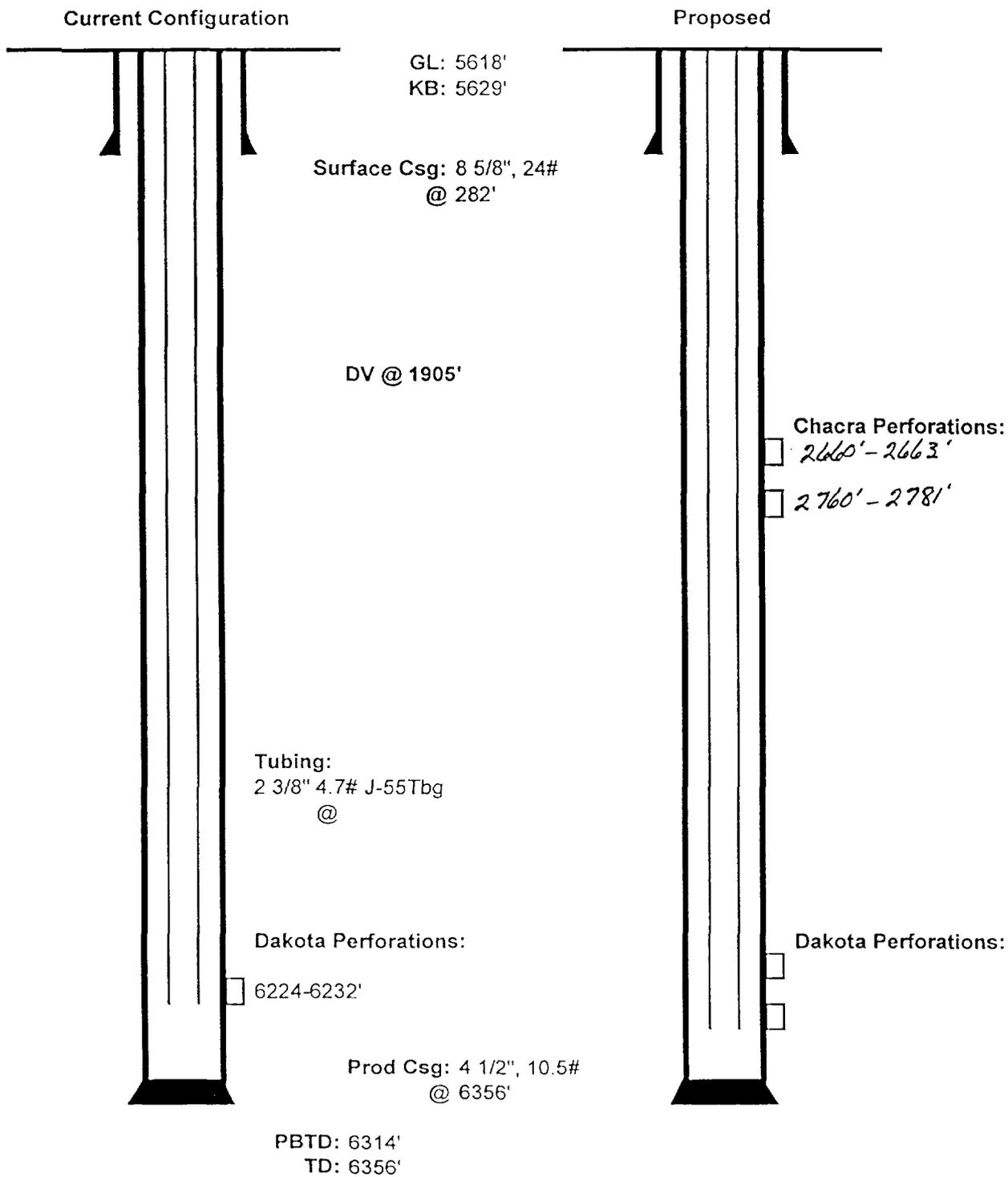
Horizon: Dakota/Chacra
API #: 30-045-07983
Engr: John Papageorge
Phone: W (281)366-5721
H (713)464-5053

1. Check anchors. MIRU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary with 2% KCL water.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag for fill. Tally out of hole and LD tubing. Replace as necessary.
6. RIH with bit and scraper. Clean out to PBTD.
7. Set CIBP at approximately 6100'. Load hole with 2%KCL and pressure test plug.
8. Run CBL/GR/CCL across Chacra interval to verify zonal isolation. (Note:DV tool at 1905') Fax results to John Papageorge @ 281-366-7099. Perform remedial cement squeeze as necessary.
9. Perforate the following interval with 2JSPF, 120 deg. phasing: **Chacra 2660'- 2663', 2760' - 2781'**.
10. RU frac equipment and fracture stimulate down casing according to schedule 'A'.
11. Flow back frac load on ¼" choke until well dies or stabilized flow rate is obtained.
12. RIH with bit and tubing. Clean out fill. If sand feed-in has stabilized, drill out CIBP and cleanout to PBTD.
13. TIH with 2 3/8" production tbg. Land tubing across Dakota at approximately 6220'. RDMO.
14. Test well to pipeline.

Crawford B1

Wellbore Diagram

1450' FSL 810' FWL
Sec. 24, T29N, R12W
San Juan Co., NM



District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1600 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07983		² Pool Code 71599 / 82329		³ Pool Name Basin Dakota / Otero Chacra	
⁴ Property Code 00576		⁵ Property Name Crawford Gas Unit B			⁶ Well Number 1
⁷ OGRID No. 000778		⁸ Operator Name BP America Production Company			⁹ Elevation 5629' DK

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit L	24	29N	12W		810'	West	1450'	South	San Juan

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 DK 160 Ch	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div data-bbox="71 978 1067 1456"> <p>16</p> </div>	<div data-bbox="1067 978 1573 1456"> <p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Cherry Hlava</i> Signature</p> <p>Cherry Hlava Printed Name</p> <p>Regulatory Analyst Title</p> <p>05/31/2002 Date</p> </div>
	<div data-bbox="1067 1456 1573 1933"> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>On File</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>James P Lease 1463 Certificate Number</p> </div>

API 30-045-07983

CRAWFORD GAS COM B 1
DAKOTA

Date	FORECAST	MCF
01/01/02	37	
02/01/02	36	
03/01/02	36	
04/01/02	35	
05/01/02	35	
06/01/02	34	
07/01/02	33	
08/01/02	33	
09/01/02	32	
10/01/02	32	
11/01/02	31	
12/01/02	31	
01/01/03	30	
02/01/03	30	
03/01/03	29	
04/01/03	29	
05/01/03	28	
06/01/03	28	
07/01/03	27	
08/01/03	27	
09/01/03	26	
10/01/03	26	
11/01/03	26	
12/01/03	25	
01/01/04	25	
02/01/04	24	
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04/01/05	19	
05/01/05	19	
06/01/05	19	
07/01/05	18	
08/01/05	18	
09/01/05	18	
10/01/05	17	
11/01/05	17	
12/01/05	17	

Date	FORECAST	MCF
01/01/06	17	
02/01/06	16	
03/01/06	16	
04/01/06	16	
05/01/06	16	
06/01/06	15	
07/01/06	15	