

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-24011
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Crawford Gas Com "B"
8. Well No. 1 E
9. Pool name or Wildcat Dakota & Chacra

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 BP America Production Company

3. Address of Operator
 P.O. Box 3092 Houston, Tx 77253

4. Well Location
 Unit Letter J 1520 feet from the South line and 1520 feet from the East line
 Section 24 Township 29N Range 12W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5632' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER: Complete Otero Chacra & DHC with Dakota

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company requests permission to enter the Chacra pool and commingle production down hole with the existing Dakota pool as per the attached procedure.
 The Basin Dakota (71599) & the Otero Chacra (82329) pools are Pre-Approved for Down hole Commingling per NMOCD ORDER NO. R-11363 effective 05/15/2000. Should the Working interest and Royalty interest owners between these two pools be different they will be notified of our intent by being supplied a copy of this application via certified mail return receipt requested.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota Pool. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra. Attached is the future production decline estimates for the Dakota. Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

DHC 806A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 06/05/02

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY STEPHEN R. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2 DATE JUN 10 2002
 Conditions of approval, if any:

BP America Production Company
 Compulsory Pooling-January 23, 2003
 S/2 of Section 24-T29N-R12W
 San Juan County
 Exhibit No. 28

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GCU Well Work Procedure

Well Name:	Crawford Gas Com B 1E
Date:	3/8/02
SAP Number	X5-xxxx

Objective:

Recomplete in Chacra and downhole commingle with Dakota.

Pertinent Information:

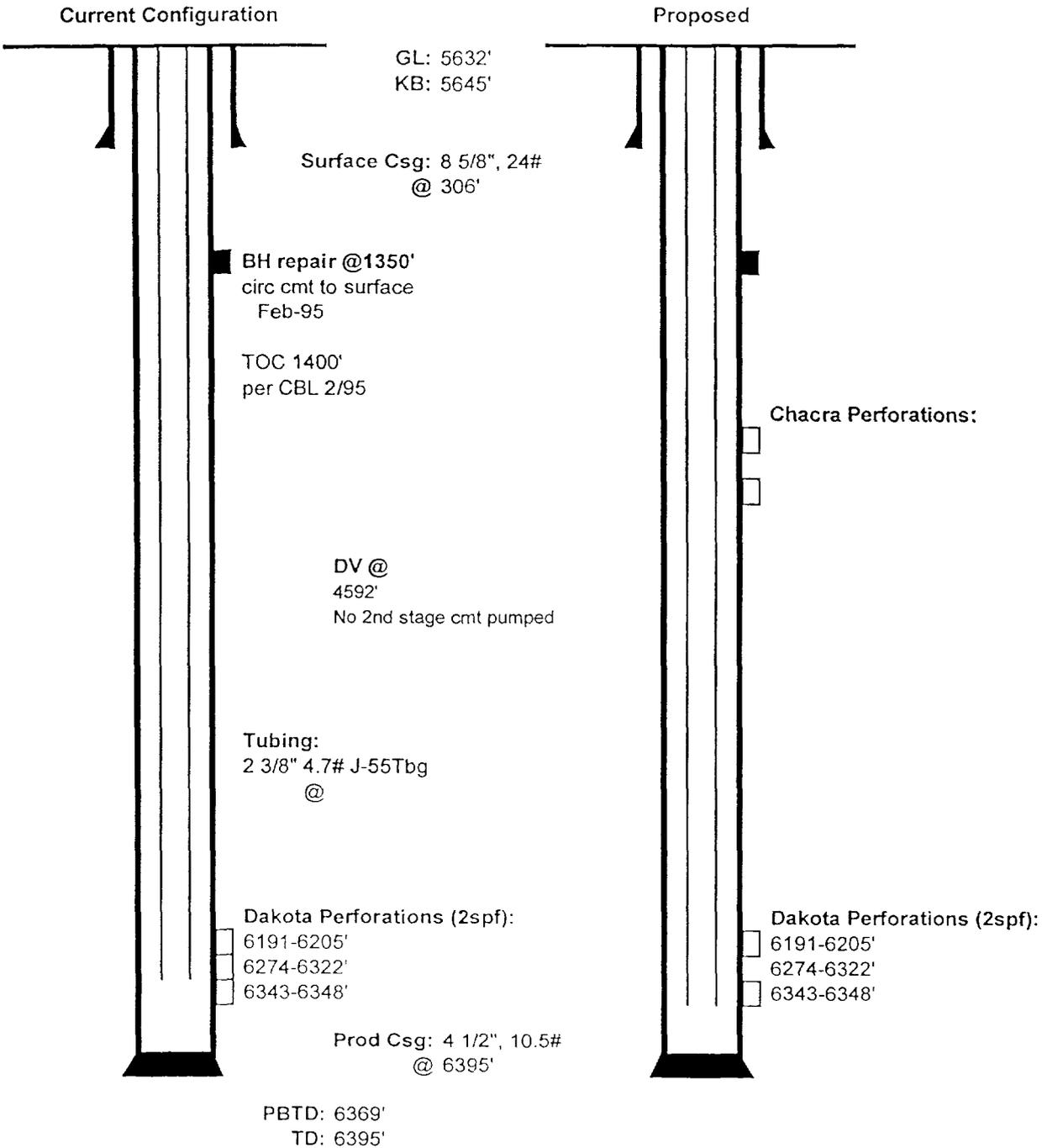
Location:	Sec.24, T29N-R12W	Horizon:	Dakota/Chacra
County:	San Juan	API #:	30-045-24011
State:	New Mexico	Engr:	John Papageorge
Lease:		Phone:	W (281)366-5721
Meter No.	93178		H (713)464-5053
Well Flac:	84203601		

1. Check anchors. MIRU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary with 2% KCL water.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag for fill. Tally out of hole and LD tubing. Replace as necessary.
6. RIH with bit and scraper. Clean out to PBTD.
7. Set CIBP via tubing at approximately 6000'. Load hole with 2%KCL and pressure test plug.
8. Perforate the following interval with 2JSPF, 120 deg. phasing: **Chacra xxxx-xx, xxxx-xx'**.
9. RIH w/ packer on 2-7/8" buttress tubing frac string and set at approximately 1500'. RU frac equipment and fracture stimulate down tubing according to schedule 'A'.
10. Flow back frac load on 1/4" choke until well dies or stabilized flow rate is obtained. Release packer and POOH with frac string.
11. RIH with bit and tubing. Clean out fill. If sand feed-in has stabilized, drill out CIBP for downhole commingle. Clean out to PBTD.
12. TIH with 2 3/8" production tbg. Land tubing across Dakota at approximately 6350'. RDMO.
13. Test well to pipeline.

Crawford Gas Com B 1E

Wellbore Diagram

1520' FSL x 1520' FEL
Sec. 24, T29N, R12W
San Juan Co., NM



District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-24011	² Pool Code 82329 / 71599	³ Pool Name Otero Chacra / Basin Dakota
⁴ Property Code 00572	⁵ Property Name Crawford Gas Com B	
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁶ Well Number 1 E
		⁹ Elevation 5632'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit J	24	29N	12W		1520'	South	1520'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160 CH 320 DK	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><u>Cherry Hlava</u> Signature</p> <p>Cherry Hlava Printed Name</p> <p>Regulatory Analyst Title</p> <p>03/13/2002 Date</p>
				<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>11/07/1979 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Fred B. Kerr Jr. 3950 Certificate Number</p>

Well Name Crawford Gas Com B 1E
 API# 300452401100 Basin Dakota

Date	Forecast - Mcf	DATE	Forecast - Mcf
1/1/2002	43	1/1/2006	28
2/1/2002	43	2/1/2006	27
3/1/2002	43	3/1/2006	27
4/1/2002	42	4/1/2006	27
5/1/2002	42	5/1/2006	27
6/1/2002	41	6/1/2006	26
7/1/2002	41	7/1/2006	26
8/1/2002	41	8/1/2006	26
9/1/2002	40	9/1/2006	26
10/1/2002	40	10/1/2006	25
11/1/2002	39	11/1/2006	25
12/1/2002	39	12/1/2006	25
1/1/2003	39	1/1/2007	25
2/1/2003	38	2/1/2007	24
3/1/2003	38	3/1/2007	24
4/1/2003	38	4/1/2007	24
5/1/2003	37	5/1/2007	24
6/1/2003	37	6/1/2007	24
7/1/2003	37	7/1/2007	23
8/1/2003	36	8/1/2007	23
9/1/2003	36	9/1/2007	23
10/1/2003	36	10/1/2007	23
11/1/2003	35	11/1/2007	22
12/1/2003	35	12/1/2007	22
1/1/2004	35	1/1/2008	22
2/1/2004	34	2/1/2008	22
3/1/2004	34	3/1/2008	22
4/1/2004	34	4/1/2008	21
5/1/2004	33	5/1/2008	21
6/1/2004	33	6/1/2008	21
7/1/2004	33	7/1/2008	21
8/1/2004	32	8/1/2008	21
9/1/2004	32	9/1/2008	20
10/1/2004	32	10/1/2008	20
11/1/2004	31	11/1/2008	20
12/1/2004	31	12/1/2008	20
1/1/2005	31		
2/1/2005	31		
3/1/2005	30		
4/1/2005	30		
5/1/2005	30		
6/1/2005	29		
7/1/2005	29		
8/1/2005	29		
9/1/2005	29		
10/1/2005	28		
11/1/2005	28		
12/1/2005	28		