

**Oxy USA WTP LP
Authorization for Expenditure Form**

DATE PREPARED: 12/18/2002 14:28

RMT/PMT GSS (Andrews-Goldsmith)

Control No. 2652

PROJECT NAME: Brabant #1 Drill & Equip Ellenburger Test Well

LEASE/UNIT: Brabant #1

OPERATOR: Oxy USA WTP LP

LEGAL LOCATION: 1980' FNL & 1980' FEL, Section 8, T-22-S, R-38-E, Lea County, NM

BUDGET CATEGORY: Exploration

PROJECT DESCRIPTION:

It is proposed to drill and equip the Brabant #1 as an Ellenburger test well. The Brabant #1 is a seismic generated Ellenburger prospect on a structure identified with 3-D seismic northwest of the Nelson Ellenburger Field. Secondary objectives for the Brabant #1 include the Abo and Tubb formations.

ACCOUNTING USE ONLY:

Lse/Pit Name: Brabant #1
 AFE Type: D&E EXPLOR TEST WELL
 Production Coordinator No.: 1431
 State/County: NM/Lea 30/025
 Operator Name: Oxy USA WTP LP
 Lease/Plant CC: not assigned
 Company/Division No.: 24177
 Oxy Wt: (%) 100.0000
 AFE Category: Original
 Project AFE No.: _____
 Organization Rollup Key: EXP
 Overhead Type: Drilling
OSI INPUT ONLY:
 Oracle AFE No.: _____

COMPLETE FOR NEW WELLS:

PRODUCER INJECTOR WATER DISPOSAL
 OR. WELL GAS WELL
 DEVELOPMENT WELL EXPLORATORY WELL
 SINGLE COMPLETION DUAL COMPLETION
 Regulatory Horizon Name: _____
 Regulatory District Number: _____

PROJECT QUALIFIED FOR EOR TAX CREDITS? YES NO IF YES, WHAT % QUALIFIES? _____

EXPENSE/CAPITAL/ PXA	DESCRIPTION	ESTIMATED COST	
		100%	OXY NET
Capital	Drill & Equip Ellenburger Test Brabant #1		
	Tangible	\$432,000	\$432,000
	Intangible	\$518,000	\$518,000
TOTAL PROJECT COST		\$950,000	\$950,000

PROJECT CONTACTS:	NAME	TITLE	PHONE NUMBER
	<u>Scott Gengler</u>	<u>Engineering Advisor</u>	<u>(915)685-5825</u>
	<u>Pat Sparks</u>	<u>Landman Advisor</u>	<u>(915)685-5757</u>
	<u>Debbi Corey</u>	<u>Financial Analyst</u>	<u>(915)685-5804</u>

PROJECT APPROVED BY: _____
(signature)

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. Nonoperators should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

APPROVAL: YES _____ NO _____
Company Name: _____

BY: _____ DATE _____

BY: _____
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 13017 Exhibit No. 5
Submitted by:
OXY USA INC.
Hearing Date: March 13, 2003