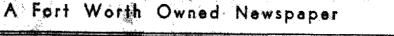
OIL NEWS AND CLASSIFIED ADS

FORT WORTH STAR-TELEGRAM



FORT WORTH, TEXAS * * * Where the West Begins * ** SUNDAY, JANUARY 14, 1940

OIL MEN FAVOR PROPOSED CURB SYSTEM CHANGE Test to Deep Permian Pay Lacey Walker, Secretary of API, Visits Fort Worth to Make Plans for Convention Etex Wildcat Interest in Interest in Potentials'

Smith Area Facilities of Three Hotels Will Be Used as Headquarters and to House Committee Meetings of the Convention

Shell Test in Chapel Hill

Coring for Porosity in

Travis Peek of Trinkly

Special to The Star-Telegram,

MARSHALL, Jan. 12.-Prepable

Richmond Drilling, Tom F. Hunter Stake Location for 5,400-Foot Wildcat

Second to The Star Telegram.

for Andrews

American Petroleum Institute which holds its midyear meeting in Fort Worth from May 27 to 31, inclusive, while in Fort Worth last week to make plans for the convention announced it would be necessary to use the Blackstone, Texas and Worth Hotels in order to accommodate the

MIDLAND, Jan. 13. - Carrying institute's sessions.

into southwestern Andrews Courdy the search for production in the deep Permian horizon, Richmond Drilling Company of Midland and Tom F. Hunter of Wichita Fails Saturday announced location of No. 1 University, a 5,400-foot wildrat Derrick now is being built and meetings and open sessions will be held on every phase of the oil in-

road is being laid to the test, which dustry, similar to the annual meet-ty 560 text from the north and e st ing of the institute.

I nee of section 21, block 11, Univer-sity survey, only three and one-half than four months away, attention miles north of the Andrews-Ector to much preliminary detail is neces-tive. The wildcat is about 13 miles sary to assure the smooth function-

northwest of the Holt deep pool at ing of the institute's sessions with the northwest edge of the North Cowden pool in northern Ector County and is projected to the same horizon. It also is two miles north-sessions will be divided among three sessions will be divided among three west of Atlantic Refining Company hotels rather than concentrated in No. 1 Texas Company-University, a one hotel as is the annual meeting failure at 4,666 feet, and six miles which always is held in Chicago, south by southeast of Richmond and Lacey pointed out. W. F. Hanagan No, 1 University, 5,- At the annual meeting of the in-000-foot dry hole.

Leases to Expire. A majority of University of Texas leases surrounding the new test ex-pire July 8 of this year, and if the well attains production, it will the method is organization, a new of Abliene, former president of the porosity. Mest Central Texas Oil and Gas Association. J. L. Hamon of Dallas, past president of the Texas division, the Hun the well attains production, it will the method is organization, a new of Abliene, former president of the porosity. Association. J. L. Hamon of Dallas, past president of the Texas division, the Hun the method is on the board, the State also has the Mid-Continent Oil and Gas Associa-the Hun Company force immediate drilling of approvi-

Lacey Walker, secretary of the

starters in Shelby and Panola Lounties coupled with drilling progress at two Smith County Trinity series operations drew attention Secondary of operators in the East Texas distriet. The Smith tests were being watched closely as one was coring for



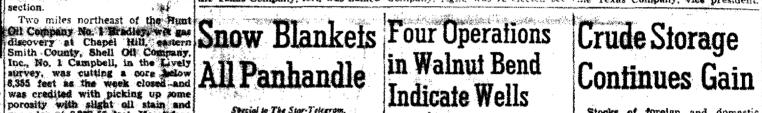
LACEY WALKER. Charles F. Roeser of Fort Worth, immediate past president of the In-dependent Petroleum Association of America, is a member of the execu-America, is a member of the execustitute last November for the first tive committee as is J. C. Hunter with no show except one place, time since its organization, a new of Abilene, former president of the around 8,280 feet, and this lacked

INTCE IMMEdiate drilling of approxi-mately 16 more wells in the area. Contracts with contributing com-panies call for completion of No. 1 University by April 15 in order to permit drilling of more tests before lease expiration. While the well will be carried to the Holt deep before lease expiration. While the well will be carried to the Holt deep before react, and drillistem tests will be made. if ahallower strate appear Drilling of the Richmond & Hunter Wildcat is being supported by four Carbon the Star-Telegrom.



RALPH & POWELL.

Members of the Fort Worth Geo-president. Louis H. Freedman, point Society elected officers for producers for Snowden & McSweeney, Inc., cen-producers, easily overshadowed all other oil news for the past week. while rumors of such a change the Texas Company, left, was named Company, right, was re-elected sec- the Texas Company, vice president, last week by a definite statement by porosity in the Travis Peak zone t the basel Trinks and the other as looking for top of the Peluxy



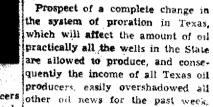
members of the commission had pre-Stocks of foreign and domestic ceded its issuance. crude oil in the United States con- May Abandon Potentials

et gas odor at 3.337-55 test. Heretidare the sand has been silty and light with no show score on e giace. around 3.230 feet, and this lecked porosity.
PAMPA, Jan. 13.—Heavy mow and ice played havoc with dilling operations in the Walnut Bend pool of the previous week. Milling of the Muni discovery, the Sun Oil the most been solid erson survey, was coring below the field almost impassable.
Company No. 1 Huddle, in the Delay is the Survey.
All weight is indexed at this lecked of the previous week. Milling of the Muni discovery, the Sun Oil the most beaves of the bad weeth of ontheast indexes of tests of shows in up-ston survey, was coring below the thid almost impassable.
All weight the Shell almost impassable. Joil field almost impassable.
All weight the Shell almost impassable. Joil field almost impassable. Joil feet on drill stem test. On best of the Priory inter the thild stem test. On best of the Priory inter the Shell at the

Description of the seek mark of the seek

BY JOHN W. NAYLOR.

VERNON LIPSCOMB.



'Potentials'

Is Approved

Substitution of Acreage-

Reserve Method Believed

Allowable Problem Solution

Oil Editor.

OIL NEWS AND

CLASSIFIED ADS

last week by a definite statement by Jerry Sadler, member of the Texas Railroad Commission, which fixes the allowables, Lon A. Smith, chair-man, and E. O. Thompson, the other member, have not made public state-ments yet, but the context of Sad-

ler's statement was interpreted as re-flecting that consultation with other

made a cash contribution, amount of which was not divulged. Ohio Cil Company donated the south half of section 15; Shell Oil Company, Inc., the south east quarter and the west ast of the northwest quarter of section 4; and the section 3; the west half of the south-west quarter of section 4; and the south alf of the south-west quarter of section 16; showed the south-thalf of the south-west quarter of section 16; and the section 16; and the south-west quarter of section 16; and the section 16; and the south-west quarter of section 16; and the section 16; and the south-west quarter of section 16; and the section 16; and the south-west quarter of section 16; and the south half of the south-west quarter of section 16; and the south half of the south-west quarter of section 16; and the south-me nation of the south-me nation of the south-below conductor pipe because of the section 16; and the south-me nation the south-section 16; and the south-me nation the south-section the south-below conductor pipe because of the section 16; and the south-me nation the south-below conductor pipe because of the section 16; and the south-section 16; and the south-me nation the south-section 16; and the south-me nation the south-section 16; and the south-thalf of the south-below conductor pi south half of the southwest quarter discovery, on its potential test last was declared not to be in the Ellen-of section 16; and Amerada Petro- September. Tucker No. 1 King is berger and operators were planning

leum Corporation gave the south 425 feet northwest of Price No. 2 to drill and set pipe on the 1,800-half of section 28. All of the acr

half of section 28. All of the acr was southwas of race RV. and from 2,329 to Survey 532. It drilled oil foot sand. Most of the wells in the pool are producing from the 1.700-mingo Diaz survey 532. It drilled oil foot Ellenberger lime, lower Ordo-purchased from Richmond & Hunter 2,555 feet. The gauge was on net bearing Sarrett sand from 2,329 to southwest quarter of section 18 to is expanded from approximately 200 barels of the velt. The southwest quarter of section 18 to is southwest quarter of section 18 to is expanded from approximately 200 barels of the southwest quarter of section 18 to se southwest Floyd C. Dodson No. 1 Robert Wil-Champlia son, scheduled Ordovician wildcat in at 1,649-65 feet showing some sat-

and the south haif of the southwest quarter of section 18. Changed company of End, Okkr, purchased the south half of the southwest quarter of section 15. Changed the south half of the Ellenberger to test the Voth pool for account of some major which as for account of some and the built where the lad log to be considering drilling as the built where and lossing to a some south of Meenster at the south of the pool, some star at the south of the s

to No. 10 Mrs. Emma Cowden, 2,86) feet in shale. It had underreamed another well on the sand. This is feet from the north, 330 from the to 2,346 feet to shut off water. The the Dickson Oil Company No. 2

Winter Weather Hampers Activity in Jack County

Special to The Star Telegram.

in the Winn pool, Champlin & Bass No. 2 G. E. Winn, in W. A. Adams survey, abstract 2051, has several of the field. North of Jacksboro 10 miles, W. hundred feet of oil in the hole from the sand from 3.251-63 feet, total depth, and is moving in spudder to

of 411-1. It was acidized with 1.000. then with 4.000 gallons in lime pay topped at 4.188 feet. Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2.515 Sinclair Prairie is mov Sinclair Prairie is moving in tools 1-41 Bert Page was drilling at 2,515 southeast side, the T. C. U. area has No. 10 Mrs. Emma Cowden, 2,86) feet in shale. It had underreamed another well on the south of the stand This is and the stand. (TURN TO PAGE 2. COLUMN 1.) GH&SA.

abstract 1347, which topped the sand at 1,099 feet, drilled two feet and By International News Service. set pipe. Spudder was being rigged

AUSTIN, Jan, 13.—Permits for location west, was given a potential of 163 barrels from the same sand. The Shaw Oil Company No. 2 T. C. U. (H. W. Stark land), W. A. Linn survey, abstract 1572, had trou-ble with basine for the mease state House AUSTIN, Jan. 13 .- Permits for

No. 2 G. E. Winn test in Isaac White Linn survey, abstract 1572, had trou-ble with casing recemented on top Reporter. Reporter. This was 221 more than the num-No. 1 Marie S. Pardue. Henderson survey, abstract 1261. Southeast of Gainesville, Big In-

JACKSBORO, Jan. 13.—Oil work throughout Jack County dropped of Southeast of Jermyn one and a throughout Jack County dropped of Southeast of Jermyn one and a throughout Jack County dropped of Southeast of Jermyn one and a three inside the seven inch, to set with packer, to complete. Location has been made for No. 3 T. C. U. road conditions that made it almost southeast part of section 2753, TE&L road conditions that made it almost southeast at 3,156 feet. This test is ap-of the W. A. Linn survey. Southeast corner three inside the seven issued for No. 3 T. C. U. Southeast corner southeast at 3,156 feet. This test is ap-of the W. A. Linn survey. Southeast corner southeast corner southeast corner southeast corner southeast at 3,156 feet. This test is ap-

Regree of success. Northeast of Bryson three miles of the deep production in the Winn a the Winn pool, Champlin & Basi pool, and its outcome is of vital Thomas Toby survey, abstract 1060, For the fourth time in five weeks, during the drilling of the hard secimportance to this particular section was drilling at 835 feet in broken

the North Texas district new mass tion, and with actor iteration in the old wheelock pool, place in the State, listing 82 per-believed the test could be made a mits, of which 24 were in Archer commercial producer. If not, it will County and 21 in Wichits. Fanhandle operators were given 3,700 feet. Ungren & Frazier, Abi-North of Muenster the J. G. Rich-North of Jacksboro to indice, ... North of Muchster the J. G. Hich-L. Forbes and associates No. 1 N. W. Davis, in BBB&C survey, ab-Whiteside survey, abstract 1083, is a

stract 94, a wildcat, is drilling at starter, projected to 1,400 feet.

lime.

Special to The Star Telegram

on the Best lease are separated by Brothers of San Antonio have the No. 15 Best, a producer from the 4,900-foot Best sand.

of February. The Shelby prospect is reported Stanolind Oil and Gas Company to slush pits and drilling is due barrels during the period covered by period, drops of 160 pounds in pres-

George. Interest also will follow the most

Drillstem test with packer set at Wildcat to Spud

vantage last over the testing period. Texas is not alone in this respect. Some Kansas areas, through use of large pipe and artificial tests have Two locations south, the No. 17 Best drilled plug at 4.979 feet and Was bailing, total depth of the hole 4,994 feet still in the sand. Core at 4,985-94 feet brought full recovery of saturated sand. These two wells Brothers of San Antonio have the

cessful.

almost impossible to draw rules for taking potentials which could not be legally beaten by alert men in the field. In a few cases operators have set up voluntary field organizations to police themselves and each other, but never have been completely suc-

Unfair Methods Used. Introduction of larger tubing and allowing the casing to become load-ed with oil before the potential is taken, can be effective on a short test if the rate of production is carefully controlled to make the ad-

(TURN TO FAGE 2. COLUMN 4)

Seasonal trends became more pro-itailment in refinery operation and nounced last week in the refined should subnormal prices of the light oil markets of the Midcontinent and ends continue for several weeks central refining areas. A general longer, additional curtailment at the rise of % of a cent a gailon in heat-iskinning plants would follow with ing oils reflected the heavy demand a consequent reduction in the supply due to subnormal temperatures which of the material that has brought a be by special exception to the regu-lar spacing rule. For the fourth time in five weeks, during the drilling of the hole 2435-45-foot sand, Location is south Against this condition was the us-

Despite this mixed condition in the North Texas district held first tion, and with acid treatment it was place in the State, listing 87 per- believed the test could be made a further weakness in quotations of as is generally believed. Since the the light ends.

Natural Gas Rates Cut M'ALLEN, Jan. 13.—Rates for nat-ural gas for domestic use were re-were re-were stated, total inventories of oil, developed in lubricants and wax. The further rise of 1 cent a galton this about 1,000,000 barrels per month.

depth, and is moving in spudder tr drill the cement plug at 3,238 feet in on the No. 3-A Gahagan, G. W. The same operators have spudded in on the No. 3-A Gahagan, G. W. The same operators have spudded in on the No. 3-A Gahagan, G. W. The same operators have spudded in on the No. 3-A Gahagan, G. W. The same operators have spudded in on the No. 3-A Gahagan, G. W. The same operators have spudded in on the No. 3-A Gahagan, G. W. The same operators have spudded in on the No. 3-A Gahagan, G. W. Jood feet. Burther rise of 1 cent a gallon this about 1,000,000 barrels per month. Successfor at the mainte-from that A. T. Smith, two miles southwest of 1,000 feet. Burther rise of 1 cent a gallon this about 1,000,000 barrels per month. Successfor at the mainte-from that A. T. Smith survey, abstract 2175, block 2, is drilling at 2,370 feet in a shale. In West Texas, operators planed feet preparatory to drilling deepra at the same wills. Yoakum County tear-feet preparatory to drilling deepra a, 3,84-88 feet, total depth, in their 3,184-88 feet, permits to drill 17 new wells. Ten lene contractors, are drilling it with

