

CUMULATIVE PRODUCTION DATA - ALL WELLS IN JAL POOL - LEA COUNTY, NEW MEXICO
FROM BEGINNING THRU JUNE 30, 1940

CUMULATIVE PRODUCTION TO 7-1-40											
COMPANY	FARM	WELL NO.	LOCATION S - T - R	COMP. DATE	RESERVOIR SPACE VOIDED						
					OIL-BBLS	GAS-MCF	OIL-BBLS	GAS-EQUIV. SPACE VOIDED IN BBLS.	TOTAL SPACE VOIDED	% TOTAL SPACE VOIDED	
										OIL	GAS
Amerada	D.L.Dyer	1	31-25-37	TTCO. WELLS	69,846		90,800		90,800	100.00	
Anton Chico Dev. Co.	T.M.Conditt	1	12-25-36		108,915	274,032	141,590	507,000	648,590	21.83	78.17
Barnsdall Oil Co.	Forrist	1	24-25-36		38,730		50,349		50,349	100.00	
Byrd-Frost, Inc.	E.J.Wells (Continental)	1	1-25-36		6,299		8,199		8,199	100.00	P&A
	E.J.Wells "A"	1	12-25-36			From #2					P&A
	"	2	"		81,508	351,806	105,960	651,000	756,960	14.00	86.00
	"	3	"								P&A
Cities Ser. O. Co.	R.L.Dyer	1	31-25-37		147,486		191,732		191,732	100.00	
	"	2	"		74,970	From #1	97,461		97,461	100.00	
	Wm.A.Lindley "B"	1	13-25-36		293,233	1,438,942	381,203	2,662,000	3,043,203	12.53	87.47
	"	2	"								
	" "A"	1	14-25-36		199,314		259,108		259,108	100.00	P&A
	"	2	"			1,016,792		1,882,000	1,882,000	100.00	P&A
Continental Oil Co.	M.F.Sholes "A"	13	13-25-36		87,856	1,808,118	114,213	3,345,000	3,459,213	3.30	96.70
	"	2	"			604,688		1,119,000	1,119,000		100.00
	" "A"	24	24-25-36			4,027,864		7,452,000	7,452,000		100.00
	"	2	"			1,022,876		1,892,000	1,892,000		100.00
	" "B"	13	13-25-36		278,975		362,668		362,668	100.00	
	"	2	"								
Formerly Hammond	(M.F.Sholes	1	"		56,353	842,399	73,259	1,558,000	1,631,259	4.49	95.51 T A
	"	2	"			910,505		1,684,000	1,684,000		100.00
	E.J.Wells A-11	1	11-25-36		125,177		162,730		162,730	100.00	
	" A-12	1	12-25-36		121,367		157,777		157,777	100.00	
	"	2	"								
	Ascarate "B"	24	24-25-36		129,498		168,347		168,347	100.00	
Gulf Oil Co.	N.H.Humphreys	2	25-25-36		12,645		16,439		16,439	100.00	
	Arn. Ramsey "B"	1	32-25-37		3,535	732,852	4,596	1,356,000	1,360,596	.34	99.66
Humble O&R Co.	Wm. Lindley "A"	1-4	Incl. Sec. 23, 13&24)		772,101	1,896,280	1,003,731	3,508,000	4,511,731	22.25	77.75
	"	2	25-36			No. 3 P & A 9-13-35					
	"	1	13-25-36			Cumulative with Nos. 1-4 Incl.					
	" "B"	1	14-25-36		187,036		243,147		243,147	100.00	
	J.A.Koonce	1	14-25-36		78,536	177,188	102,097	328,000	430,097	23.74	76.26
Johnson & Johnson	H.M.Wilson "B"	1	26-25-36		78,738		95,859		95,859	100.00	
Magnolia Pet. Co.	M. Lindley	1	26-25-36		147,338		191,539		191,539	100.00	
Repollo Oil Co.	S.M.Gloyd	1	12-25-36		75,714	440,667	98,428	815,000	913,428	10.78	89.22
	"	2	"		64,529	689,092	83,888	1,275,000	1,358,888	6.17	93.83
	Hanagan	1	12-25-36		86,663		112,662		112,662	100.00	
	"	2	"		78,081		101,505		101,505	100.00	
	"	3	12-25-36		108,189		140,646		140,646	100.00	
	E.C.Stephens	1	13-25-36		91,889	927,166	119,456	1,715,000	1,834,456	6.51	93.49
	"	2	"		53,877	1,225,430	70,040	2,267,000	2,337,040	3.00	97.00
J.N.Rush	M.F.Sholes "A"	1	24-25-36		31,661		41,159		41,159	100.00	
(Now Continental Sholes "A" 2)											
Skelly Oil Co.	W.T.Joyner	1	26-25-36		231,882		301,447		301,447	100.00	
Southern Pet. Exp.	Ascarate "A"	1	24-25-36		102,770		133,601		133,601	100.00	
	"	2	"		94,448		122,782		122,782	100.00	
	" "B"	1	"		125,620		163,306		163,306	100.00	
Stanolind C&G Co.	Gregory	1	31-25-37		263,978	152,004	343,171	281,000	624,171	54.98	45.02
TTCO.	C.W.Shepherd (a)	1	6-26-37	8-10-29	816,953	2,986,659	1,062,039	5,525,000	6,587,039	16.12	83.88
	"	2	"	1-7-37	31,354	209,984	40,760	388,000	428,760	9.51	90.49
	" (b)	1	5-26-37	5-8-34	145,844	3,246,078	189,597	6,005,000	6,194,597	3.06	96.94
	"	2	6-26-37	11-24-34	103,973	24,988	135,165	46,000	181,165	74.61	25.39
	"	3	5-26-37	4-7-37		665,177		1,231,000	1,231,000		100.00
	"	4	"	6-25-37		808,638		1,496,000	1,496,000		100.00
Tidewater Asso. Oil Co.	Coates "A"	1	31-25-37		64,138		83,379		83,379	100.00	
*From gas wells other than TTCO. prior to 1-1-33						1,827,050		3,380,000	3,380,000		
By using an assumed gas-oil ratio of 5000 cu.ft./bbl for wells producing oil only, the cumulative gas production is 5000 x 2,406,373 bbls which is equal to						12,031,865		22,259,000	22,259,000		
TOTAL		54			5,666,019	40,337,140	7,365,835	74,627,000	81,992,835	8.98	91.02

*Note: From beginning of operations El Paso Natural Gas Company purchased a total of 7,943,697 MCF of gas from companies other than The Texas Company to January 1, 1933. This covers the years 1929, 1930, 1931, and 1932. Beginning with 1933 figures show total deliveries by companies, by wells, as shown in above tabulation.

Distribution based on 4 months (1-1-33 to 5-1-33) (Eaves 207,960 MCF = 21% x 7,943,697 = 1,668,177)
volume of wells in the 3 areas prior to 1-1-33 (Langlie 546,887 MCF = 56% x 7,943,697 = 4,448,470)
(Jal 228,078 MCF = 23% x 7,943,697 = 1,827,050)
982,925 100% 7,943,697 MCF