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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION COMMISSION OF THE
STATE OF NEW MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 73
ORDER NO. 648

THE APPLICATION OF THE RICHFIELD OIL
COOPERATION FOR AN ORDER OF APPROVAL
OF THE UNIT AGREEMENT FOR THE DEVELOP-
MENT AND OPERATION OF THE COMANCHE AREA
WITHIN T. 10S, R. 25E, and T. 11S, R.
25E, AND T. 10S, R. 26E, AND T. 11S, R.
26E, AND T. 11S, R. 27E, N.M.P.M., Con-
STITUTING A COMPACT UNIT AREA OF
16,901.14 ACRES, CHAVES COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at ten o'clock A. M. May 8, 1946
at Santa Fe, New Mexico before the Oil Conservation Commission of New
Mexico, hereinafter referred to as the "Commission".

NOW, on this 8th day of May, 1946, the Commission having
before it for consideration the testimony adduced at the hearing of
said case and being fully advised in the premises;

IT IS THEREFORE ORDERED that:

The Order herein shall be known as:

"COMANCHE UNIT AGREEMENT ORDER"

SECTION 1. (a) That the project herein shall be known as the
Comanche Unit Agreement and shall hereinafter be referred to as the
"Project".

(b). That the plan by which the Project shall be operated shall
be embraced in the form of unit agreement designated as "Unit Agree-
ment for the Development and Operation of the Comanche Area, Chaves
County, New Mexico", annexed to petitioner's petition as Exhibit A,
and such plan shall be known as the Comanche Unit Agreement Plan.

SECTION 2. That the Comanche Unit Agreement plan shall be and
is hereby approved.

SECTION 3.(a)That the Unit Area shall be:

New Mexico Principal Meridian, Chaves County, New Mexico:

T. 10S, R. 25E, Sec. 36, S $\frac{1}{2}$ SE $\frac{1}{4}$;
T. 11S, R. 25E, Sec. 1, all;
Sec. 2, E $\frac{1}{2}$ SE $\frac{1}{4}$;
Sec. 11, E $\frac{1}{2}$ E $\frac{1}{2}$;
Secs. 12 and 13;
Sec. 14, E $\frac{1}{2}$ E $\frac{1}{2}$;
Sec. 23, E $\frac{1}{2}$ NE $\frac{1}{4}$;
Sec. 24, all
Sec. 25, NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$.

T. 10S, R. 26E, Sec. 31, lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$;
Sec. 32, S $\frac{1}{2}$;
Sec. 33, S $\frac{1}{2}$;
Sec. 34, S $\frac{1}{2}$ S $\frac{1}{2}$;
Sec. 35, SW $\frac{1}{4}$ SW $\frac{1}{4}$.

T. 11S, R. 26E, (fractional) Sec. 1, Lots 1, 2, 3, 4, S $\frac{1}{2}$;
✓ Sec. 2, Lots 5, 6, 7, 8, S $\frac{1}{2}$;
Sec. 3, Lots 1, 2, 3, 4, S $\frac{1}{2}$;
Sec. 4, Lots 1, 2, 3, 4, 5, SE $\frac{1}{4}$;
Sec. 9, Lots 1, 2, 3, 4, E $\frac{1}{2}$;
Secs. 10 to 14, inclusive;
Sec. 15, all;
Sec. 16, Lots 1, 2, 3, 4, E $\frac{1}{2}$;
Sec. 21, Lots 1, 2, 3, 4, E $\frac{1}{2}$;
Secs. 22, 23, 24;
Sec. 25, N $\frac{1}{2}$, SW $\frac{1}{4}$;
Secs. 26 and 27;
Sec. 28, Lots 1, 2, 3, 4, E $\frac{1}{2}$;
Sec. 33, Lots 1, 2, NE $\frac{1}{4}$;
Sec. 34, N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$;
Sec. 35, N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$.

T. 11S, R. 27E, Sec. 6, Lots 1 to 6, inclusive, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$;
Sec. 7, Lots 1, 2, 3, 4, NE $\frac{1}{4}$; E $\frac{1}{2}$ W $\frac{1}{2}$;
Sec. 18, Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$;
Sec. 19, Lots 1, 2, 3, 4.

(b) The Unit Area may be enlarged or diminished as provided in said plan.

SECTION 4. The Unit Operator shall file with the Commission an executed original, or executed counterparts thereof, of the Comanche Unit Agreement not later than 30 days after the effective date thereof.

SECTION 5. Any party owning rights in the unitized substances who does not commit such rights to said Unit Agreement before the effective date thereof may thereafter become party thereto by subscribing to such Agreement or a counterpart thereof. The Unit Operator shall file with the Commission within 30 days an original of any such counterpart.

SECTION 6. The order herein shall become effective on the first day of the calendar month next following the approval of the Commissioner of Public Lands and the Secretary of the Interior and shall terminate ipso facto on the termination of said Unit Agreement. The last Unit Operator shall immediately notify the Commission in writing of such termination.

Done at Santa Fe, New Mexico as of the day and year hereinabove designated.

OIL CONSERVATION COMMISSION

John J. Dempsey
John J. Dempsey, Chairman

John E. Miles
John E. Miles, Member

R. R. Spurrier
R. R. Spurrier, Secretary