SUPPLEMENTAL REPORT

BRUNSON POOL

JUNE 30, 1949

September 19, 1949

TO ALL BRUNSON POOL OPERATORS

Re: Supplemental Report on The Brunson Pool

Gentlemen:

The attached information has been collected and prepared by the Sub-Committee to supplement the reports on the Brunson Pool, Lea County, New Mexico. The initial report was submitted August 18, 1948 and a supplement on April 1, 1949. The present production and bottom hole pressure information is presented in the following tabulations, graphs and maps:

- 1. Tabulation of pressure-production data.
- 2. Graph showing the relation between cumulative oil recovery per pound pressure drop and the total bottom hole pressure drop.
- Graph showing the relation between daily oil production rate and the average bottom hole pressure of all wells.
- 4. Graph showing the relation between daily oil production rate and the average of the bottom hole pressures taken in comparable wells (Wells used in one survey that were also used in the previous survey.)
- 5. Graph showing wells, monthly oil production, cumulative production, and bottom hole pressure plotted against time.
- 6. Tabulation of bottom hole pressures of individual wells by surveys.
- 7. Bottom hole pressure map sixth general survey on June 1, 1949.
- 8. Water Map June 1949.

Respectfully submitted,

J. C. Blackwood Chairman, Sub-Committee Brunson Pool Operators Committee

BRUNSON POOL PRESSURE-PRODUCTION DATA

Press. Survey	.Press. -4300	Wells Bombed	Press. Wells No. Wells -4300 Bombed in Pool	· · · i	Prod. Bbls. Prod. Bbls. Press. Drop Press. Drop Period Cumulative Period Cumulative	Press. Drop Period	Press. Drop Cumulative	Bbls/Lb. Drop Period Cumu	Drop Cumulative
Sept. 14, 1945	2945	႕	r- -1	0	0	0	0	0	0
Dec. 1, 1946	2860	77	15	304,864	304,864	85	85	3,587	3,587
June 1, 1947	2705	52	33	433,641	738,505	155	240	2,798	3,077
Dec. 1, 1947	2551	0 7	45	812,426	1,550,931	154	394	5,275	3,936
June 1, 1948	574	51	57	1,169,745	2,720,676	72	997	16,246	5,838
Dec. 1, 1948	2288	56	65	1,398,655	4,119,331	191	657	7,323	6,270
June 1, 1949	2021	79	77	1,520,922	5,640,253	267	476	969,5	6,104

BRUNSON POOL BOTTOM HOLE PRESSURES DATUM -4300° SHUT IN TIME 48 HRS.

			William .	Mary A.	de e en e		1948	1948	1949
COMPANY	WEI	ıL		1946	19	947	MAY	NOV.	MAY
LEASE	UNI		S.T.R.	NOV.	MAY	NOV-DEC.	JUNE	DEC.	JUNE
AMERADA PET.			1 00 00	0010	. ממנים	2520	01:21	2125	1072
Corrigan H		G B	4-22-37	2940	2752 2709	25 2 0 2459	2434 2383	2135	1972 1950
11		H	**		2636	2360	2187	1848	1701
tt	11	n A	61		الرائع	٥٥ري	2562	2323	2168
Hare		N	33-21-36		2808	2671	2550	رسرب	2175
1107.0	•	K	11		2790	2409	2358	1914	1853
Walden		K	15-22-37		2826	2515	2174	1671	1104
11		N	11			2443	2159	1667	1066
11	4	L	68			2461	22 35	1716	1208
Wood	5	В	22-22-37			2715	2426	2059	1640
11	6	A	11			~ (->	2605	2244	1901
CARTER, A. C	-		DATTON				2007		
Elliott	3	C	22-22-37						490
CITIES SERV		IL							••
Brunson B	1	I	4-22-37			2733	2648	2416	2229
tt		M	3-22-37			,,,,	·	2577	2398
CONTINENTAL		CO							
Elliott A-15		0	15-22-37			2747	2482	2005	1580
tt	5	P	tt				2392	1823	1381
Elliott B-15	5 2	I	ff .						1036
Wantz	1	0	21-21-37					3004	
GULF OIL COR									- 4
Carson, J.N.		J	28-21-37				2 956	2787	2630
17	7	В	33-21-37				•	2579	2426
11 11		0	28-21-37						2645
Carson "C"	-	K	22 01 27						2656
ti	5 6	A P	33-21-37 28-21-37						2337 2450
Cole "A"	5	I	16-22-37					1874	1015
H H	6	B	11				2376	2059	1241
st	7	Н	19				2494	2109	1822
King	7	G	28-21-37					2803	2649
11	10	В	11					2690	2471
tt	12	A	89					•	2573
Rinewalt	2	E	4-22-37			2658	25 63	2380	2230
Stitcher	2	N	18	2 930	2825	2642	2558	2391	2208
HUMBLE OIL 8			ING COMPAN						
Ferrel	2	A	22-22-37	_					2278
Greenwood		K	9-22-37	2732	2625		2386	Pump	Pump
11	9	J	11	~1/~	2655	2539	2308	2199	2069
11	10	P	17		2713	2545	2444	2061	1798
58	12	0	11		رداء	1831		2138	1991
1 5		L	:: 11			2518	2394	ەرىم	Pump
	-		••			2)10			rump
MAGNOLIA PET. CO.									
Brunson 11	9	В	9-22-37	2920	2874	2720	2609	2403 2255	2305
11 11	10 11	G	18 18	2797	2717	2545 2720	2411 2626	22 5 5	2117
rt	16	A D	10-23-37	2924	2830	2720		2509 2460	2112
Carson, E.O.		F	33-21-37				2735 2598	2460 2244	1411
oarson, E.O.	• 4.0	r	ンノーベエーン(~)70	erill	4444

-			منبر	•		
BRUNSON PRESSURES - CONT'D.				1948	1948	1949
COMPANY WELL	1946		1947	MAY	NOV,	MAY
LEASE UNIT S.T.R.	NOV.	MAY	NOV-DEC.	JUNE	DEC	JUNE
MAGNOLIA PET. CO CONTOD.	A!\ V. I.;I					
Carson, E.O.13 G 33-21-37			2749	2635	2455	2267
14 C 11				2906	2731	2573
" 16 D "					2735	2585
17 N 11					2803	2607
18 M 28-21-37					2803	2 630
" 19 L "						2615
Carson, J.N. 2 H 33-21-37			•	2592	2351	2180
Corrigan 1 0 "		2860	2640	2520	2352	2107
11 4 J 11		2898	2691	2557	2354	2160
11 7 P 11		,	2667	2524	2258	2037
PENROSE, N. G.			•	,		
Elliott B-9 4 C 9-22-37	2648	2185	2071	2049	2131	1685
Penrose 1 F "	2699	2630	2424	2249	2014	1984
" 3 E "	,	2771	2540	-5.5.,	,	Pump
Walden 4 E 15-22-37		~,,_	>-4	2424	2086	
ROWAN OIL CO.						
Elliott B-9 3 D 9-22-37	2853	•	2658	2337	Pump	
	2779		2616	2410	2087	1649
Walden 3 C 15-22-37	2117		1532	2456	2092	1788
-			1772		1797	1284
				2335	+171	1204
SHELL OIL CO.		2023	2640	01.60	2224	2101
Rinewalt 3 F 4-22-37		2831		2482	2378	2194
4 0		2834	2655	2486	2380	2187
SINCLAIR OIL & GAS CO.	2015	2811	2655	2573	2369	2195
Brunson 4 0 4-22-37	2915 2940	2810	2643	2588	2346	2195
п 5 J п п 8 L п	2740	2010	2045	2700	2426	•
SKELLY OIL CO.					RHRU	2305
Baker B 6 M 10-22-37		1394				
Stitcher 1 K 4-22-37		1,774	2676	2547	2345	2217
n 4 L n			2691	2545	2336	2217
SOUTHERN PET. EXPL. CO.			2071	~)4)	٥ررم	RRI!
Rinewalt B 1 D 4-22-37			2656	2562	2361	2211
STANOLIND OIL & GAS CO.			2070	2702	<u>ــــــــــــــــــــــــــــــــــــ</u>	***
Corrigan 2 I 33-21-37		2883	2690	2494		1948
TIDEWATER ASSOC. OIL CO.		راداد	20/0	~4/4		1740
Brunson 1 P 4-22-37	2941	2762	2723	2560	2443	2254
Clifton 2 M "	2920	2818	2681	2540	2346	Pump
CILI (O)1 2 F1	2720	2010	2001	4)40	مهر م	ı carp
TOTAL PRESSURES	40045	73026	102049	126424	128132	129330
TOTAL TIMEBOOME	4004)	1000	102047	-c	بەرىد ن ىمد	٠٠٠٠
NO. WELLS RUN	14	27	40	51	56	64
TO TANDAMA INCIN	-4-4-	F-1	40	٠.	70	O.4.
AVERAGE PRESSURE	2860	2705	2551	2479	2288	2021
WATER TIEDDOTED	2000	رن	سدرزيه	~417	محدون	LULL
AVERAGE PRESSURE		2724	2565	2451	2212	2010
(COMPARABLE WELLS)		~ ~4	~,~,	سلد کر باشامت	e.e.le	2010
, ·						

October 9, 1950

Mr. T. H. Hammett Sinclair Oil & Gas Company Sinclair Building Talsa, Oklahoma

Dear Mr. Hammett:

In reply to your letter of October 2, we enclose herewith, copy of the latest order issued in connection with the Brunson Pool, Lea County, New Mexico.

Very truly yours,

STATE OF NEW MEXICO
OIL CONSERVATION CONSESSION

R. R. Spurrier Secretary-Director

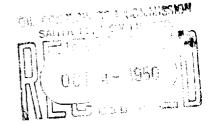
RRS: bw

SINCLAIR OIL & GAS COMPANY

SINCLAIR BUILDING

TULSA, OKLAHONA

October 2, 1950



Mr. R. R. Spurrier, Secretary, State of New Mexico, Oil Conservation Commission, Santa Fe, New Mexico.

In re: Brunson Pool - Lea County, New Mexico

Dear Sir:

T. H. HAMMETT

VICE-PRESIDENT

Has any final decision been made with respect to the hearing held August 24, 1950 in Case No. 202, Brunson Pool, for fixing of allowables?

Yours very truly,

THH/as

T. H. Hammett

OIL CONSERMATION COMMISSION

SANTA DE MARCHES

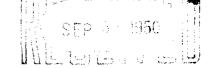
REESE AND MCGORMICK

ATTORNEYS AT LAW

BUJAC BUILDING
CARLSBAD, NEW MEXICO

G --- **L** --- **1** - **3** O **E** O

September 1, 1950



Mr. R. R. Spurrier State Oil Conservation Commission Santa Fe, New Mexico

Dear Dick:

GEORGE L.REESE, JR. DON G.MCCORMICK

S. M. RUTHERFORD, III

Enclosed are orders which I have drafted and which I recommend you adopt in cases No. 202 and 233. The proper order number should be inserted on each order.

I presume you have received the Minutes of the meeting of the Lea County Operators held on 29 August, 1950. As you will see from an examination of these minutes, Mr. Porter has presented the data showing what the results would be if the Hobbs and Monument proration orders were rescinded and those pools placed on the same basis as the rest of the state.

This demonstrates that there is now no real need for separate proration plans in these pools and I think that the proration plans should be done away with. We seemed to have the same idea when we discussed the matter in Santa Fe a few days ago, although neither of us had the benefit of this data.

Therefore, I recommend that you call a hearing for 24 October, 1950 to consider the rescission of Order No. 33, relating to the Monument Pool and Order No. 398, relating to the Hobbs Pool.

I would suggest that notice of this hearing be given as soon as possible so that the operators will have adequate time to consider the matter before the October hearing. If we give too short a period of time, I know someone will ask for a continuance.

Very truly yours,

Don G. McCormick

Enclosures.

DGM:mjt

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

September 19, 1950

MENORALDUM TO:

Hobbs

Aztec

Artesia

We are enclosing one copy of the transcript of Hearing held August 24, 1950 re Cases 202 (readvertisement), Case 233, and Case 234.

Secretary and Director

SANTA FE, NEW MEXICO

Rowan Oil Company Fort Worth, Texas

RE: Case No. 202, Order No. R-30, dated 9-29-50

Gentlemen:

We are enclosing signed copy of Order No. R-30 concerning your application for an order reducing the allowable of the Brumson pool, Lea County, New Mexico.

Very truly yours,

ben

Secretary and Director

Pete Porter
Proration Office,
Hobbs, N. M.

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1950 AUG 23 PM 3 26

R R SPURRIER SECRETARY STATE OF NEW MEXICOS OLL CONSERVATION COMMISSION SANTA FÉ NMEXE

RE CASE 202 BRUNSON POOL LEA COUNTY NEW MEXTCO HEARING
AUGUST 24. 1950 STOP DUE TO ABSENCES ON VACATION OF
SOME OF OUR PERSONNEL WHO ARE MORE CONVERSANT WITH
THIS SITUATION UNABLE TO HAVE ANYONE PRESENT AT HEARING
TO PRESENT OUR VIEWS. STOP WE FEEL THAT THE TEST PERIOD
SHOULD BE CONTINUED FOR AN ADDITIONAL SIX MONTHS AND
DURING SUCH PERIOD PRODUCTION PERMITTED AT THE RATE OF
NINETY BARRELS PER WELL PER DAY STOP ANY REDUCTION IN
ALLOWABLES IS NOT JUSTIFIED UNDER THE PRESENT SITUATION
AND WILL RESULT IN FINAL ANALYSIS IN TRANSFERRING MARKETS
FROM NEW MEXICO DURING THIS PEAK PERIOD OF DEMAND.

SINCLAIR OIL & GAS CO BY THE HAMMEIT.

202 24 1950

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WESTERN UNION

W. P. MARSHALL, PRESIDENT

SYMBOLS

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R R SPURRIER

OTL CONSERVATION COMM SANTA FE NMEX

REFERENCE CASE 202 BRUNSON POOL. LEA COUNTY. NEW MEXICO.

TO BE HEARD AUGUST 24, 1950 SINCLAIR OIL & GAS COMPANY
RECOMMENDS CONTINUANCE OF TEST PERIOD OF 90 BARRELS OIL
PER WELL PER DAY FOR ADDITIONAL 6 MONTHS INTERVAL.

SINCLAIR OIL AND GAS CO G H GRAY.

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PAIRONS CONCERNING ITS SERVICE

January 13, 1950

Mr. A. H. Howan Rowan Oil Company Commercial Standard Building Fort Worth 2, Texas

Dear Mr. Rouans

We enclose herewith, signed copy of Order No. R-4, issued by the Oil Conservation Coumission, January 11, 1950, in connection with the hearing held in Santa Fe, New Mexico, on November 22, 1949.

Very truly yours,

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

R. R. Sparrier Scaretary-Director

RRS: by

FWA52DA212

1949 NOV 21 AN 17 194

DEMDA 070 PD=MIDLA ND TEX 21 1030A=
ARCH ROWAN=

CARE ROWAN DLG CO COMML STD BLDG FTW=

HUMBLE RECOMMENDS 75 BARREL TOP ALLOWABLE INSTEAD OF 90
FOR THE 6 MONTH TEST PERIOD AND AT THE ENDOF THE 6 MONTH
TEST PERIOD THE TEST DATA BE REVIEWED IND THE TOP ALLOWABLE
BE DETERMINED FROM THESE DATA RATHER THAN REVERTING BACK
TO THE 122 BARREL TOP ALLOWABLE=

HUMBLE OIL AND REFINING CO BY J W HOUSE=

75 90 6 6 122=.

WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE