

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H****
L	K	J	I
M	N	O	P

X Oil Well
 Gas Well
 Workover Well

Place Eddy County
Date 10-31-1950
Designate UNIT well is located in
H
POOL Fren

NOTICE OF COMPLETION OF: (Lease) Foster - 049998-A Well No. 3
2310 Feet from North Line 660 feet from East Line;
Section 17 Township 17 Range 31

DATE STARTED April 24, 1950 DATE COMPLETED May 25, 1950
ELEVATION D. F. TOTAL DEPTH D. F. 20089
CABLE TOOLS X ROTARY TOOLS
PERFORATIONS DEPTH X OR OPEN HOLE DEPTH

CASING RECORD

SIZE <u>7" OD</u>	DEPTH SET <u>522</u>	SAX CEMENT <u>50</u>
SIZE <u> </u>	DEPTH SET <u> </u>	SAX CEMENT <u> </u>
SIZE <u> </u>	DEPTH SET <u> </u>	SAX CEMENT <u> </u>

TUBING RECORD

SIZE 2" DEPTH 2008

ACID RECORD

NO. GALS. <u> </u>	NO. QTS. <u>120</u>
NO. GALS. <u> </u>	NO. QTS. <u> </u>
NO. GALS. <u> </u>	NO. QTS. <u> </u>

SHOT RECORD

FORMATION TOPS

T. Anhydrite <u>444'</u>	T. Grayburg <u> </u>	T. Miss. <u> </u>
T. Salt <u>514</u>	T. San Andres <u> </u>	T. Dev. <u> </u>
B. Salt <u>1375</u>	T. Glorieta <u> </u>	T. Sil. <u> </u>
T. Yates <u>2011-2128 Gas</u>	T. Drinkard <u> </u>	T. Ord. <u> </u>
T. Seven Rivers <u>2045-2052 Oil Sho.</u>	T. Wolfcamp <u> </u>	T. Granite Wash <u> </u>
T. Queen <u>2052-2085 Oil Show</u>	T. Penn. <u> </u>	T. Granite <u> </u>

OIL OR GAS PAY Oil WATER

Initial Production Test 4 Pumping Flowing 2 1/2 Bbls.
Test after acid or shot

Initial Gas Volume -0-

DATE first oil run to tanks or gas to pipe line

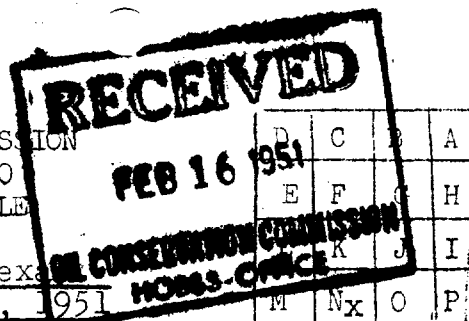
PIPE LINE TAKING OIL Texas New Mexico Pipe Line Company

REMARKS: We are still testing the well. COMPANY Weiler Drilling Company

SIGNED BY R. C. Brandon
Secy.- Treas.

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

DUPLICATEOIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Midland, Texas
 Date January 29, 1951
 Designate UNIT well is located in
N
POOL Wildcat

NOTICE OF COMPLETION OF: (Lease) State of New Mexico "AN" Well No. 1
660 Feet from South Line 1982 feet from West Line;
 Section 22 Township 14-S Range 33-E

DATE STARTED November 8, 1950 DATE COMPLETED January 26, 1951
 ELEVATION D. F. 4214 TOTAL DEPTH D. F. 9905 PBTD 9902
 CABLE TOOLS - ROTARY TOOLS 0 - 9905
 PERFORATIONS DEPTH 9875-9900 OR OPEN HOLE DEPTH -

CASING RECORD

SIZE <u>13 3/8</u>	DEPTH SET <u>@ 326</u>	SAX CEMENT <u>340</u>
SIZE <u>8 5/8</u>	DEPTH SET <u>@ 4165</u>	SAX CEMENT <u>2300</u>
SIZE <u>5 1/2</u>	DEPTH SET <u>@ 9905</u>	SAX CEMENT <u>750</u>

TUBING RECORD

SIZE 2" EUE DEPTH 9901

ACID RECORD

NO. GALS. 500, 1-26-5
 NO. GALS. -
 NO. GALS. -

SHOT RECORD

NO. QTS. -
 NO. QTS. -
 NO. QTS. -

FORMATION TOPS

T. Anhydrite <u>See Log</u>	T. Grayburg <u>-</u>	T. Miss. <u>-</u>
T. Salt <u>-</u>	T. San Andres <u>-</u>	T. Dev. <u>-</u>
B. Salt <u>-</u>	T. Glorieta <u>-</u>	T. Sil. <u>-</u>
T. Yates <u>-</u>	T. Drinkard <u>-</u>	T. Ord. <u>-</u>
T. Seven Rivers <u>-</u>	T. Wolfcamp <u>-</u>	T. Granite Wash <u>-</u>
T. Queen <u>-</u>	T. Penn. <u>-</u>	T. Granite <u>-</u>

OIL DRUGS PAY 9875-9900 WATER -

Initial Production Test 68.17 bbls oil on Pumping DST - Flowing Yes
 Test after acid or shot Flowed 240 bbls fluid, 4.2% BS&W, in 20 hrs thru
15/64" choke. COR 1560, Gra. 42.1.

Initial Gas Volume -

DATE first oil run to tanks or gas to pipe line January 20, 1951 (The Texas Co.
 trucks will haul oil from State NM "AN" Lse., to receiving tank on State
 PIPE LINE TAKING OIL NM "AH" Lse., at which point Texas-NM PL Co will take oil.

REMARKS: - COMPANY The Texas Company

SIGNED BY J. H. Quin

OIL CONSERVATION COMMISSION
 APPROVED

FEB 16 1951

BY: Roy W. H. H. H.

Oil & Gas Inspector

RUIE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

RECEIVED

MAR 17 1951

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

OIL CONSERVATION

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

Form C - 104

C-O-R-R-E-C-T-E-D C-S-P-L-E

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Magnolia, Arkansas
Date March 7, 1951
Designate UNIT well is located in

B
POOL Gladiola Field (Wolfcamp Pool)

NOTICE OF COMPLETION OF: (Lease) Inla C. Simpson Well No. A-1
660 Feet from North Line 1980 feet from East Line;
Section 26 Township 12S Range 37E

DATE STARTED October 6, 1950 DATE COMPLETED February 18, 1951
ELEVATION D. F. 3899 TOTAL DEPTH D. F. 12,288' (FBTD-9912')
CABLE TOOLS Rotary ROTARY TOOLS Rotary
PERFORATIONS DEPTH 9750'-9765' OR OPEN HOLE DEPTH 9750'-9765'

CASING RECORD

SIZE	DEPTH SET	SAX CEMENT
<u>13-3/8" O.D.</u>	<u>332.94</u>	<u>300</u>
<u>9-5/8" O.D.</u>	<u>4532.50</u>	<u>1000</u>
<u>9-1/2" O.D.</u>	<u>9900.00</u>	<u>700</u>

TUBING RECORD

SIZE 2-3/8" O.D. DEPTH 9720'

ACID RECORD

NO. GALS. _____
NO. GALS. _____
NO. GALS. _____

SHOT RECORD

NO. QTS. _____
NO. QTS. _____
NO. QTS. _____

FORMATION TOPS

FORMATION	DEPTH	FORMATION	DEPTH
T. Anhydrite	<u>2225' (-167')</u>	T. Grayburg	<u>-</u>
T. Salt	<u>-</u>	T. San Andres	<u>1165' (-567')</u>
B. Salt	<u>-</u>	T. Glorieta	<u>5930' (-2031')</u>
T. Yates	<u>3090' (-809')</u>	T. Drinkard	<u>-</u>
T. Seven Rivers	<u>-</u>	T. Wolfcamp	<u>9231' (-5332')</u>
T. Queen	<u>-</u>	T. Penn.	<u>10,012' (-6113')</u>

OIL OR GAS PAY 9750'-9765' WATER -

Initial Production Test 310 Bbls. oil in 17 Pumping Flowing X
Test after acid or shot hrs.

Initial Gas Volume Not available. Gas - Oil Ratio tests will be conducted later.

DATE first oil run to tanks or gas to pipe line February 18, 1951

PIPE LINE TAKING OIL Stanolind Oil Purchasing Company - Trucks

REMARKS: Initial Production COMPANY McALESTER FUEL COMPANY

Test.

SIGNED BY Chas. J. ...

OIL CONSERVATION COMMISSION

MAR 12 1951

Date

BY: Roy ...

Oil & Gas Inspector

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

ORIGINALOIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE**RECEIVED**

FEB 21 1951

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Magnolia, Ark. HO338-555
Date February 19, 1951
Designate UNIT well is located in

B
POOL Gladiola Field (Pennsylvanian Pool)

NOTICE OF COMPLETION OF: (Lease) Lula C. Simpson Well No. A-1
660 Feet from North Line 1980 feet from East Line;
Section 26 Township 12S Range 37E

DATE STARTED October 6, 1950 DATE COMPLETED February 18, 1951
ELEVATION D. F. 3899 TOTAL DEPTH D. F. 12,288' (FBTD-9912')
CABLE TOOLS ROTARY TOOLS Rotary
PERFORATIONS DEPTH 9750'-9765' OR OPEN HOLE DEPTH

CASING RECORD

SIZE <u>13-3/8" O.D.</u>	DEPTH SET <u>332.94</u>	SAX CEMENT <u>300</u>
SIZE <u>9-5/8" O.D.</u>	DEPTH SET <u>4532.50</u>	SAX CEMENT <u>1000</u>
SIZE <u>5-1/2" O.D.</u>	DEPTH SET <u>9900.00</u>	SAX CEMENT <u>700</u>

TUBING RECORD

SIZE 2-3/8" O.D. DEPTH 9720'

ACID RECORD

NO. GALS. _____ NO. QTS. _____
NO. GALS. _____ NO. QTS. _____
NO. GALS. _____ NO. QTS. _____

SHOT RECORD

FORMATION TOPS

T. Anhydrite <u>2225' (+1674')</u>	T. Grayburg <u>-</u>	T. Miss. <u>11,542' (-7643')</u>
T. Salt <u>-</u>	T. San Andres <u>465' (-567')</u>	T. Dev. <u>12,240' (-8341')</u>
B. Salt <u>-</u>	T. Glorieta <u>5930' (-2031')</u>	T. Sil. <u>-</u>
T. Yates <u>3090' (+809')</u>	T. Drinkard <u>-</u>	T. Ord. <u>-</u>
T. Seven Rivers <u>-</u>	T. Wolfcamp <u>9231' (-5332')</u>	T. Granite Wash <u>-</u>
T. Queen <u>-</u>	T. Penn. <u>10,012' (-6113')</u>	T. Granite <u>-</u>

OIL OR GAS PAY 9750'-9765' WATER -

Initial Production Test 310 Bbls. oil in 17 Pumping _____ Flowing X
Test after acid or shot _____ hrs.

Initial Gas Volume Not Available. Gas-Oil Ratio tests will be conducted later.

DATE first oil run to tanks or gas to pipe line February 18, 1951

PIPE LINE TAKING OIL Stanolind Oil Purchasing Company - Trucks

REMARKS: Initial Production COMPANY McALESTER FUEL COMPANY

Test. _____ SIGNED BY Vernon Turner

OIL CONSERVATION COMMISSION

BY: W. J. Yarbrough

Oil & Gas Inspector

Date FEB 21 1951

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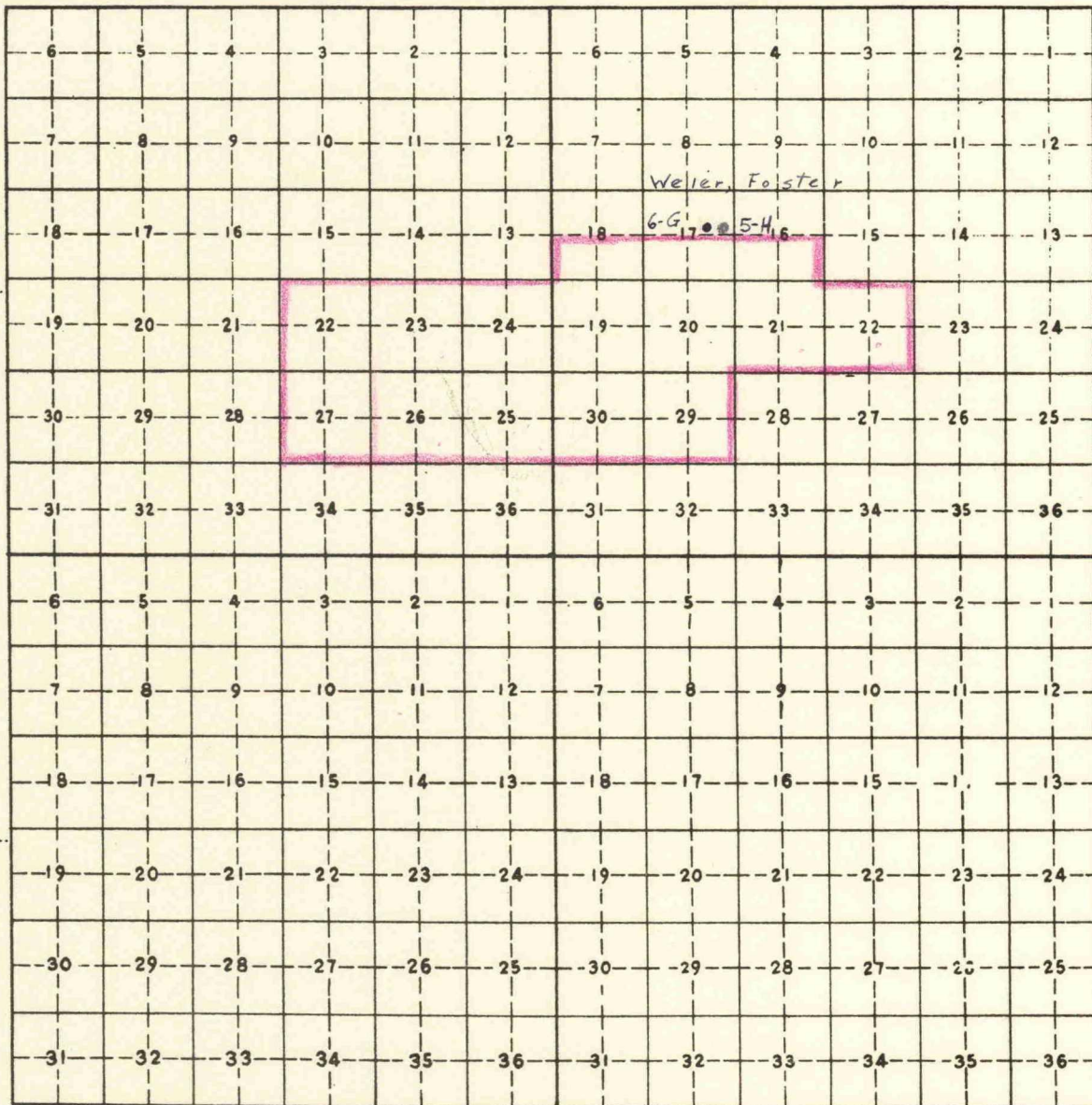
Eddy COUNTY

BASE AND MERIDIAN

Fren

RANGE 30 E

RANGE 31 E



TWP. 17 S

TWP. 18 S

SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS



Electrical Log

COUNTY Lea
FIELD or WILDCAT
LOCATION State "AN" #1
WELL State "AN" #1
COMPANY The Texas Co.

COMPANY THE TEXAS COMPANY

WELL STATE "AN" #1

FIELD WILDCAT

LOCATION SEC. 22-14S-33E

COUNTY LEA

STATE NEW MEXICO

Location of Well
660' fr S/L
1980' fr W/L
Sec. 22-14S-33E

Case
266

Elevation: D.F. 4214'
K.B.:
or G.L.:

FILING No. _____

RUN No.	1	2			
Date	1-20-50	1-21-51			
First Reading	4165	9898			
Last Reading	326	4164			
Feet Measured	3839	5734			
Csg. Schlum.	326	4164			
Csg. Driller	330	4165			
Depth Reached	4164	9901			
Bottom Driller	4165	9904			
Depth Datum	RDB-1' abv. RT or	3' abv. Gr.			
Mud Nat.	Milogel-Salt Gel				
" Density	10	9.3			
" Viscosity	33	48			
" Resist.	06 @ 72°F	85 @ 58°F	@ °F	@ °F	@ °F
" Res. BHT	04 @ 100°F	38 @ 130°F	@ °F	@ °F	@ °F
" pH	@ °F	@ °F	@ °F	@ °F	@ °F
" Wtr. Loss	CC 30 min. 9	4CC 30 min.	CC 30 min.	CC 30 min.	CC 30 min.
Max. Temp. °F	100	130			
Bit Size	11"	7 7/8"			
Spcgs.—AM	10"	10"			
AO	32" LS	32" LS			
AO	19"	19"			
Opr. Rig Time	2 hrs.	4 hrs.			
Truck No.	570-4402	570-4402			
Recorded By	Davis	Scott			
Witness By	Weaver	Postert			