

(Mr. Graham reads the notice of publication.)

(Mr. L. O. Storm sworn.)

MR. STORM: In this application, Cone, Markham & Redfern request of the Commission permission to dually complete their Eubanks No. 2 well, located on the same lease as the No. 1, but No. 2 to be dually completed as a Drinkard oil well and Tubb gas well. As in the case of the No. 1, we filed with the Commission plats giving the geographic position of the well and our schematic diagram showing electric log characteristics of the pay zones, and casing information, and dual completion packer information, as well as the zone to be perforated. The mechanics of completion and of testing for adequate segregation we anticipate will be almost identical as in the case of dually completing well No. 1. I might point out that the Cone, Markham & Redfern lease comprises approximately 160 acres, and we anticipate opening only one gas zone in each well to give 160-acre spacing for the Blinebry and 160-acre spacing for the Tubb.

Any questions?

MR. SPURRIER: Does anyone have a question of the witness.

MR. MACEY: You are going to install the same type of packer?

MR. STORM: We anticipate the same type of equipment.

MR. SPURRIER: Any further questions?

MR. GRAHAM: The testimony you gave in the prior case as

to the generalities would obtain in this case also?

MR. STORM: Yes, sir.

MR. SPURRIER: If there are no further questions -- Mr. Blymn.

MR. BLYMN: That side-door choke you expect to put in there. You normally expect to produce that with a blind bean, I presume?

MR. STORM: Yes, sir.

MR. BLYMN: And in the event it is necessary to lift the Drinkard oil, to lift this Drinkard with this Blinebry or Tubb gas?

MR. STORM: That is possible. We aren't yet faced with that.

MR. BLYMN: But that was the purpose of the side-door choke?

MR. STORM: No, sir. We consider both Tubb and Blinebry as producible accumulations. It is a little doubtful if they are economic from the standpoint of drilling individual holes to exploit them. That is the reason we ask for the dual completions.

MR. BLYMN: But what is the reason for the side-door choke?

MR. STORM: To permit obtaining individual zone pressures.

MR. SPURRIER: For testing purposes in other words?

MR. STORM: Yes, sir. To aid in determining if there is communication across the packer assembly in the hole

MR. BLYMN: You need a blind bean in there for that purpose?

MR. STORM: For production purposes. But if you wanted to obtain bottomhole pressure of the upper zone on dual completion, you would pull the blind bean and install a bean table on the bottom, and exclude the Drinkard zone, and exclude the upper zone, in the case of well No. 1 the Blinebry, and the Tubb in case of No. 2. The side-door choke assembly is always necessary to assist in completion of the well to flush your fluids out of the hole that are used to keep the well under control while the packer equipment is being installed. After the well is swabbed in, then the blind bean is installed to obtain segregation in the well bore between the two pays.

MR. BLYMN: Thank you.

MR. SPURRIER: Any further questions of the witness? If not, the witness may be excused, and the case will be taken under advisement.

STATE OF NEW MEXICO

ss

COUNTY OF BERNALILLO

I HEREBY CERTIFY That the foregoing transcript is a true record of the matters therein contained.

DONE at Albuquerque, N. M., March 20, 1952.



Notary Public

My Commission Expires: 8-4-52