

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

April 15, 1952

In the Matter of:

Southern Production Company's
application for order unitizing
for proration purposes Lots 1
and 2 with the N/2 of the SE/4
of Section 2, T. 11 S, R. 37 E,
NMPM, Lea County, in the Echols
Devonian pool.

Case No. 357

(Notice of Publication read by Mr. Graham.)

MR. SPURRIER: Who represents Southern Production
Company?

MR. BOND: E. V. Bond representing Southern Production
Company. Our State of New Mexico "A" well No. 1 was completed
March 2, 1952, at a location 1980 feet from the south line and
1980 feet from the lease line of Section No. 2, Township 11,
South Range 37 East, and the Echols Devonian pool, prorated
potential of 1393 barrels per day on half inch choke flowing.
The well is situated in a regular 40 acres, comprising the north
quarter, northwest quarter, excuse me, of the southeast quarter
of Section 2. And there is another but undrilled 40-acre portion
of the lease situated in the northeast quarter of the southeast
quarter of the same section. Along the north line of Section 2

which coincides with the north line of the township there is a tract of 18.48 acres. To the north of and contiguous with the 40 acres on which our State "A" No. 1 is situated. Likewise, there is a tract of 18.42 acres to the north of and contiguous with the undrilled 40 acres. This information is shown on a plat that has been mailed to the Commission. Inasmuch as under Rule 104 a well cannot be drilled on either of the small tracts, it is requested that they be combined with the 40-acre tracts to form two 58-acre proration units.

Our State "A" No. 1 at present has an allowable of 301 barrels per day. For the requested proration units of 58 acres the allowable would be 5840 times 301. This site is similar to that covered by Case 324 under which the Texas Company obtained 59-acre proration units on their State AR lease, offsetting our State "A" lease on the west. It is our request that this application receive your consideration.

MR. SPURRIER: Are there any questions?

MR. WHITE: Is there any evidence to show that the 18.48 acres is within the same common source of reservoir?

MR. BOND: There is a Texas Company well A west offset to our well and a well that is recently been completed, the Champlain and Harry Bass State A-1, and from the information on those three wells and the logs, it appears that they are the same reservoir.

MR. SPURRIER: Any other questions? If not, you may

be dismissed. The case will be taken under advisement.

The next case on the Docket is Case 358.

(Witness excused.)

STATE OF NEW MEXICO)
 :
COUNTY OF BERNALILLO)

I HEREBY CERTIFY that the foregoing and attached transcript of hearing in Case No. 357 before the Oil Conservation Commission, State of New Mexico, at Santa Fe, on April 15, 1952, is a true and correct record of the same to the best of my knowledge, skill and ability.

DATED at Albuquerque, New Mexico, this 21st day of April, 1952.


REPORTER

ADA DEARNLEY & ASSOCIATES
COURT REPORTERS
ROOM 12, CROMWELL BLDG.
PHONES 7-9645 AND 5-9846
ALBUQUERQUE, NEW MEXICO