CORE LABORATORIES, INC. *Petroleum Reservoir Engineering*

COMPANY	BENSON & MONTIN	DATE	9/4 - 9/6/51	FILE	FRML-21 RC
WELL	GALLEGOS CANYON UNIT # 2	CORES	CONVENTIONAL	ANALYSTS	INV
FIELD	WILDCAT	FORMATION	PICTURED CLIFFS	ELEVATION	5380' KB
COUNTY	SAN JUAN	DRLG. FLUID	WATER BASE MUD	LOCATION	SEC. 35-29N-12W
STATE	NEW MEXICO	REMARKS	SERVICE # 5 & # 4		

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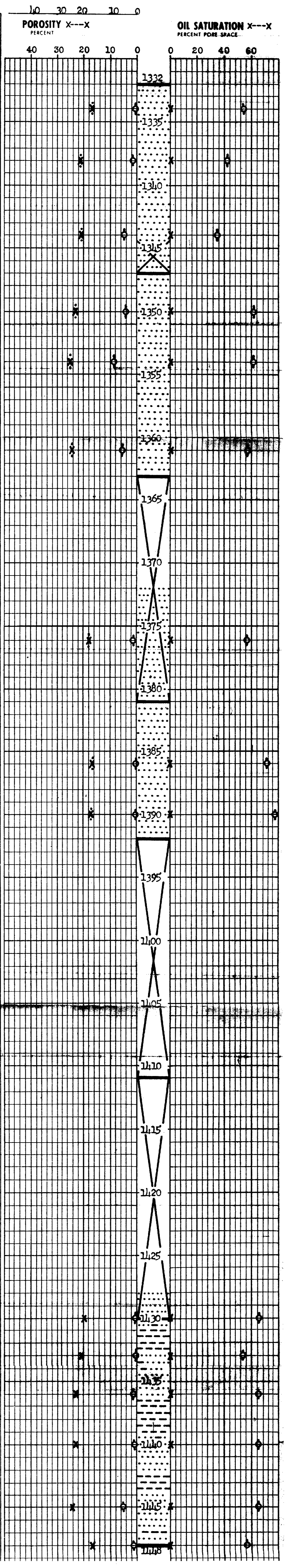
CORE ANALYSIS AND INTERPRETATION

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS	POROSITY %	RESIDUAL LIQUID SATURATION % PORE SPACE OIL	RESIDUAL LIQUID SATURATION % PORE SPACE TOTAL WATER	PROBABLE PROD
1	1334.0	0.7	17.0	0.0	54.1	*
2	1338.0	1.8	21.5	0.0	41.8	GAS
3	1344.0	4.8	21.2	0.0	34.9	GAS
4	1350.0	4.3	23.3	0.0	61.4	*
5	1354.0	8.7	25.7	0.0	61.1	*
6	1361.0	5.7	24.5	0.0	57.1	GAS
7	1376.0	1.5	18.0	0.0	56.6	*
8	1386.0	0.4	17.1	0.0	70.8	WATER
9	1390.0	0.4	17.4	0.0	77.6	WATER
10	1430.0	0.6	20.0	0.0	64.5	*
11	1433.0	0.4	20.7	0.0	53.6	*
12	1436.0	1.3	23.2	0.0	64.6	*
13	1440.0	1.1	22.9	0.0	64.2	*
14	1445.0	5.3	24.2	0.0	64.1	*
15	1448.0	1.0	16.7	0.0	56.2	*

COMPLETION COREGRAPH