

Skelly
Case 390

COOPER-JAL

Month 1952	Wells on Schedule	Daily Field Allowable	Monthly Figures			Water Prod.	Well Days	Average Well Allowable	Average Well Production	Bbls./well/day		Bbls./day Average
			Oil Prod.	Oil Runs	Gas MCF					Average Runs	Weighted GOR	
Jan.	142	4,214	114,165	111,201	386,485	885,956	4,402	29.7	25.9	25.3	3,385	201
Feb.	143	4,450	108,260	107,893	399,857	827,014	4,147	31.1	26.1	26.0	3,693	199
Mar.	147	4,413	116,875	116,823	569,427	888,564	4,557	30.0	25.6	25.6	4,872	195
Apr.	148	4,460	112,885	111,672	611,117	900,345	4,440	30.1	25.4	25.2	5,414	203
Totals	580	17,537	452,185	447,590	1,966,886	3,501,879	17,546	30.2	25.8	25.5	4,350	200
			Weighted Average									

SOUTH EUNICE

Jan.	97	1,319	32,029	32,688	1,081,019	131,105	3,007	13.6	10.7	10.9	33,751	43.6
Feb.	96	1,318	33,448	32,839	1,079,531	125,859	2,784	13.7	12.0	11.8	32,275	45.2
Mar.	96	1,368	36,628	36,237	1,164,221	136,855	2,976	14.3	12.3	12.2	31,785	46.0
Apr.	96	1,388	34,788	35,756	1,125,717	121,988	2,880	14.5	12.1	12.4	31,483	42.4
Totals	385	5,393	136,893	137,520	4,450,488	515,807	11,647	14.0	11.8	11.8	32,511	44.3
			Weighted Average									

HARDY

Jan.	32	178	4,935	5,090	94,888	20	992	5.6	5.0	5.1	19,228	.02
Feb.	32	175	4,600	4,425	93,776	23	928	5.5	5.0	4.8	20,386	
Mar.	32	173	4,853	5,104	117,043	25	992	5.4	4.9	5.1	24,118	
Apr.	32	177	4,628	4,812	111,638	20	960	5.5	4.8	5.0	24,122	
Totals	128	703	19,016	19,431	417,345	88	3,872	5.5	4.9	5.0	21,947	
			Weighted Average									

LANGLIE-MATTIX

Jan.	441	5,533	142,911	139,387	1,947,863	15,904	13,671	12.5	10.5	10.2	13,630	1.2
Feb.	443	5,749	135,033	136,336	1,796,980	16,071	12,847	13.0	10.5	10.6	13,308	1.3
Mar.	446	6,065	143,813	138,611	1,898,191	29,422	13,826	13.6	10.4	10.0	13,199	2.1
Apr.	448	6,178	144,772	142,092	1,840,495	13,889	13,440	13.8	10.8	10.6	12,713	1.0
Totals	1,778	23,525	566,529	556,427	7,483,529	75,286	53,784	13.2	10.5	10.3	13,209	1.4
			Weighted Average									

PENROSE-SKELLY

Jan.	295	1,372	35,476	32,881	437,626	3,730	9,145	4.7	3.9	3.6	12,336	0.4
Feb.	294	1,366	33,254	34,248	401,309	3,449	8,526	4.6	3.9	4.0	12,068	
Mar.	295	1,384	35,739	33,941	468,569	7,187	9,145	4.7	3.9	3.7	13,111	
Apr.	293	1,384	33,616	35,057	451,800	6,351	8,790	4.7	3.8	4.0	13,440	
Totals	1,177	5,506	138,085	136,127	1,759,304	20,717	35,606	4.7	3.9	3.8	12,741	
			Weighted Average									

PENROSE-SKELLY

Month 1952	Wells on Schedule	Daily Field Allowable	Monthly Figures			Water Prod.	Well Days	Average Well Allowable	Bbls./day Average Well Production	Bbls./well/day		Weighted GOR	Bbls/wel Averag Water
			Oil Prod.	Oil Runs	Gas MCF					Average Runs			
Jan.	295	1,372	35,476	32,881	437,626	3,730	9,145	4.7	3.9	3.6	12,336		
Feb.	294	1,366	33,254	34,248	401,309	3,449	8,526	4.6	3.9	4.0	12,068		
Mar.	295	1,384	35,739	33,941	468,569	7,187	9,145	4.7	3.9	3.7	13,111		
Apr.	293	1,384	33,616	35,057	451,800	6,351	8,790	4.7	3.8	4.0	13,440		
May	293	1,371	28,857	11,012	446,132	6,096	9,083	4.7	3.2	1.2	15,460		
June	293	1,352	28,742	45,358	430,803	6,145	8,790	4.6	2.3	5.2	14,989		
	1,763	8,229	195,684	192,497	2,636,239	32,958	53,479	4.6	3.7	3.6	13,567		
						Weighted Average							

Healy

Case 390

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