

C. 2

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3 92 - 517

BLINEBRY & TUBB CUMULATIVE PRODUCTION
AS OF 7-1-52

<u>Well</u>	<u>Pay</u>	<u>Mcf Gas</u>	<u>Bbls. Cond.</u>	<u>Month 1st Gas Reported</u>	<u>Month 1st Cond. Reported</u>
Continental Hawk B-9-7	Tubb	89,316	653	Dec. 1951	May, 1952
Trinity Weatherly 1-E	Tubb	1,354,418	29,615	Dec. 1949	Dec. 1949
Continental Wantz 3-D	Tubb	526,658	11,430	Dec. 1950	Dec. 1950
Cone Anderson 1	Tubb	244,572	5,275	Nov. 1951	Dec. 1951
Shell Turner 2	Tubb	Not connected to pipe line.			
Continental Lockhart A-27-1-T	Tubb	Not connected to pipe line.			
Markham, Cone, & Redfern Eubanks 1	Blinebry	Not connected to pipe line.			
Toklan Royalty Williamson 2	Blinebry	431,951	6,923	Feb. 1951	Mar. 1951
Shell Turner 5	Blinebry	Not connected to pipe line.			
Shell Sarkeys 2	Blinebry	Not connected to pipe line.			
Sinclair Sarkeys 1	Blinebry	841,831	12,780	Nov. 1949	Nov. 1949

PRODUCTION DATA - DUAL COMPLETIONS
SHELL OIL COMPANY

C 3

SARKEYS 2
DRINKARD (OIL) - BLINEBRY (GAS)

Cases
392-371

DRINKARD

Oil Production - 7-3-52 - 46 b/d
Gas-Oil Ratio 7-3-52 - 2262 cu. ft./bbl.
Reservoir Pressure - 7-21-52 3050 feet subsea - 1471 psi.
Flowing Tubing Pressure - 7-3-52 - 125 psi.
Shut-In Tubing Pressure - 7-21-52 - 575 psi.
Oil Gravity 38.4° API

BLINEBRY

Absolute Open Flow Potential - 7-3-52 - 10,000 Mcf/day
Gas-Liquid Ratio - 7-3-52 - 106,800 cu. ft./bbl.
Reservoir Pressure - 7-3-52 @ 2204 feet subsea - (calculated) 2268 psi.
Flowing Casing Pressure - 7-3-52 - 680 to 1605 psig depending upon choke size
(See Form C-122)
Shut-In Casing Pressure - 7-3-52 - 1779 psig.
Gas Gravity - 0.703*
Condensate Gravity - 53° API

TURNER 5
DRINKARD (OIL) - BLINEBRY (GAS)

DRINKARD

Oil Production - 7-4-52 - 25 b/d
Gas-Oil Ratio 7-4-52 - 6071 cu. ft./bbl.
Reservoir Pressure 7-21-52 - @ 3050 feet subsea - 2155 psi.
Flowing Tubing Pressure - 7-4-52 - 550 psi.
Shut-In Tubing Pressure 7-21-52 - 1710 psi.
Oil Gravity 40.2° API

BLINEBRY

Absolute Open Flow Potential - 7-4-52 - 10,800 Mcf/day
Gas - Liquid Ratio - 7-4-52 - 80,650 cu. ft./bbl.
Reservoir Pressure - 7-4-52 - @ 2162 feet subsea (calculated) 2286 psi.
Flowing Casing Pressure - 7-4-52 - 820 to 1185 psig depending upon choke size
(See Form C-122)
Shut-In Casing Pressure - 7-4-52 - 1900 psig.
Gas Gravity - 0.711*
Condensate Gravity - 53.4° API

TURNER 2
DRINKARD (OIL) - TUBB (GAS)

DRINKARD

Oil Production - 7-23-52 - 51 b/d
Gas-Oil Ratio - 7-23-52 - 2653 cu. ft./bbl.
Reservoir Pressure - 6-3-52 - @ 3050 feet subsea - 1056 psi.
Flowing Tubing Pressure - 7-23-52 - 180 psi.
Shut-In Tubing Pressure - 6-3-52 - 540 psi.
Oil Gravity - 39.4° API

TUBB

Absolute Open Flow Potential - 7-13-52 - 7900 Mcf/day
Gas-Liquid Ratio - 7-13-52 - 97,900 cu. ft./bbl.
Reservoir Pressure - 7-13-52 - @ 2695 feet subsea
(calculated) 2290 psi.
Flowing Casing Pressure - 7-13-52 - 780 to 1648 psig depending upon choke size
(See Form C-122)
Shut-In Casing Pressure - 7-13-52 - 1876 psig
Gas Gravity - 0.700*
Condensate Gravity - 59.7° API

*Gravity from Fractional Distillation Analysis.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

September 5, 1952

C
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Y

Mr. C. R. Bickel
Division Manager
Shell Oil Company
Hobbs, New Mexico

Dear Sir:

RE: Cases 392 - 399, incl.

For your records, we are attaching official copies of orders issued by the Commission to cover your eight dual completion cases (392 - 399, incl.) heard August 19, 1952. These are Orders R-187 to R-194, respectively.

Very truly yours,

W. B. Macey
Chief Engineer

WBM:nr

Case 392 ✓