AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Robert L. Summers
Publisher

Of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a supplement thereof for a period of one
weeks.

beginning with the issue dated September 22, 1952

and ending with the issue dated September 22, 1952

Publisher.

Robert L. Summers

Sworn and subscribed to before me this 22 day of September, 1952

Notary Public.

My commission expires January 25, 1953

(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

September 22, 1952

NOTICE OF PUBLICATION

State of New Mexico
Oil Conservation Commission
Santa Fe, New Mexico.

STATE OF NEW MEXICO
TO:

All persons having any right, title, interest or claim in the following case, and notice to the public.

CASE 408:

Public notice is hereby given that a joint meeting of the New Mexico Oil Conservation Commission and the Railroad Commission of Texas will be held at 10 o'clock a. m. October 7, 1952, at the Scharbauer Hotel, Midland, Texas, for the purpose of considering proration methods and equalization of allowables in oil and gas pools embracing lands within the states of Texas and New Mexico—namely: the West Dollarhide, West Dollarhide-Devonian, West Dollarhide-Fusselman and West Dollarhide-Drinkard Pools, as denominated in New Mexico.

GIVEN under the seal of the Oil Conservation Commission of New Mexico on this 19th day of September, 1952.

State of New Mexico
Oil Conservation Commission
R. R. Spurrier,
Secretary.

(SEAL)

RE: CASE 408

Albuquerque Journal October 25 1952

N. M., Texas to Adjust Border Oil Allowables, Official Says

From The Journal's Santa Fe Bureau

SANTA FE, Oct. 24 — An official of the Oil Conservation Commission said here today that Texas and New Mexico conservation officials will "definitely adjust allowables" in oil pools lying under the state line.

Returning from a meeting of the two commissions at Midland, Tex., Chief Engineer Bill Macey said the adjustments would be on two of the four levels of the fast-developing Dollarhide Field. There is some doubt, he said, as to whether two other levels extend across the state barrier.

Those that do lie under both states are the Drinkard and the Devonian zones.

Macey said it was the consensus of the recommendations made to the commissions that Texas change its restrictions to meet those now in force in New Mexico. At present New Mexico allows production of 80 barrels per day in the Drinkard level and 135 in the Devonian.

Texas regulation calls for 91 barrels in one and 100 in the other —but production is restricted to 23 days per month while New Mexico producers can work full time.

Macey said the two Commissions would meet in Santa Fe after the transcript of yesterday's meeting has been completed to decide just what regulations to adopt. The commissions have long felt that uniform regulations should be in effect to protect producers on both sides of a state line.

New Mexico
OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

N. M. and Texas Reach Agreement On Two Oil Zones

SANTA FE, Jan. 9 (AP)—Texas and New Mexico today reached a nt-setting agreement on ion in two oil zones lying states.

hree members of the Texas d Commission and rs of the New Mexico vation Commission cli ths of study and at evious joint meeting ement covering the C nd Devonian zones o ide pool. Clearfork designation; New M at zone the Drinkhar zones lie in An Texas, and Lea Co exico.

rd R. Spurrier, direc w Mexico commission nt bodies agreed on les:

he Clearfork-Drinka a day; for the Dev rels a day. These ap tes.

w Mexico the allowa earfork-Drinkard has rels, in the Devonian 135 in Texas the Clearfork-Drinkard allowable has been 91, the Devonian allowable 100 barrels.

Although the figures are unchanged for Texas, the agreement actually represents a considerable increase in the Texas allowable for the two zones. Texas has been allowing production there only on the basis of 22 days a month; under the agreement production in the two zones in Texas will be on a basis of

Continued on

N. M. and Texas Reach Agreement On Two Oil Zones

Continued from Page One

been producing 2,200 barrels a month, its allowable now goes up to 3100.

"The real advantage of this mutual agreement between the two is that it will prevent drain- Spurrier explained. "For ce, if New Mexico wells had producing more than those xas there was the danger inage to the detriment of xas wells. This should put tion on an even basis." were impressed by at the entire Texas thought this was i ough to warrant all ming here to se eels very definitely stion of settling st s to avert the po federal governme

feel that when t ves can settle such prob- at means the field has al- een entered and is oc- nd there is no excuse for the federal government to try to take over."

The Texas commissioners present were Olin Culberson, chairman; Gen. E. O. Thompson and William J. Murray and Asst. Chief Engineer George Singletary. Spurrier and Governor Mechem represented the OCC. The third member, Land Commissioner E. S. Walker, was busy with another meeting and could not attend.

The development, the first, marks a milestone in New Mexico's oil relations with her neighbor state. Texas, however, has had similar agreements with at least one state, Louisiana.

In Effect Feb. 1

The new orders are effective Feb. 1.

"Both commissions were emphatic in setting up the agreement," Spurrier said, "that it is not in any way, shape or form constituting a precedent for other

From Albuquerque Journal 1-10-53

Case 408

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

STATE OF NEW MEXICO TO:
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CASE 408:

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GIVEN under the seal of the Oil Conservation Commission of New Mexico on this 19th day of September, 1952.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
R. R. Spurrier, Secretary

(Seal)

Pub. Sept. 23, 1952.

Affidavit of Publication

State of New Mexico } ss.
County of Santa Fe }

I, Charles T. Patten, being first duly sworn, declare and say that I am the (Business Manager) (~~Editor~~) of the New Mexican, a daily newspaper, published in the English Language, and having a general circulation in the City and County of Santa Fe, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the Session Laws of 1937; that the publication, a copy which is hereto attached, was published in said paper ~~once each week~~ for one time ~~consecutive weeks, and on the same day of each week in~~ the regular issue of the paper during the time of publication, and that the notice was published in the newspaper proper, and not in any supplement, ~~once each week~~ for one time ~~consecutive weeks, the first~~ publication being on the 23rd day of September, 19 52, ~~and the last publication was on the day of~~, 19~~..~~; that payment for said advertisement has been (duly made), or (assessed as court costs); that the undersigned has personal knowledge of the matters and things set forth in this affidavit.

Chas. T. Patten

~~Editor~~-Manager

Subscribed and sworn to before me this 23rd day of September, A.D., 1952

Anna T. Crumbaker

Notary Public

My Commission expires

June 14, 1953

PUBLISHER'S BILL

31 lines, one time at $ 3.10

..... lines, ... times, $.....

Tax $.....

Total . . . . . $ 3.10

Received payment,

.....

By .....

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

STATE OF NEW MEXICO TO:
All persons having any right, title, interest or claim in the following case, and notice to the public.

CASE 468: (Readvertised)

Public notice is hereby given that a joint meeting of the New Mexico Oil Conservation Commission and the Railroad Commission of Texas will be held at 10 o'clock a.m. on October 23 1952, at the City Hall in Midland, Texas, for the purpose of considering proration methods and equalization of allowables in oil and gas pools embracing lands within the states of Texas and New Mexico—namely, the West Dollarhide, West Dollarhide-Devonian, West Dollarhide-Fusselman and West Dollarhide-Drinkard Pools, as denominated in New Mexico.

GIVEN under the seal of the Oil Conservation Commission of New Mexico at Santa Fe, New Mexico, on this sixth day of October, 1952.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
R. R. SPURRIER, Secretary.

(Seal)

Pub. Oct. 8, 1952.

Affidavit of Publication

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
RECEIVED
OCT 9 - 1952

State of New Mexico }
County of Santa Fe } ss

I, Charles T. Patten, being first duly sworn, declare and say that I am the (Business Manager) (~~Editor~~) of the New Mexican, a daily newspaper, published in the English Language, and having a general circulation in the City and County of Santa Fe, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the Session Laws of 1937; that the publication, a copy which is hereto attached, was published in said paper ~~once each week~~ for one time ~~consecutive weeks, and on the same day of each week~~ in the regular issue of the paper during the time of publication, and that the notice was published in the newspaper proper, and not in any supplement, ~~once each week~~ for one time ~~consecutive weeks, the first~~ publication being on the 8th day of October, 1952, ~~and the subsequent publications on the day of~~, ~~19~~; that payment for said advertisement has been (duly made), or (assessed as court costs); that the undersigned has personal knowledge of the matters and things set forth in this affidavit.

Chas. T. Patten
~~Editor~~-Manager

Subscribed and sworn to before me this 8th day of October, A.D., 1952

Anna K. Ormsbee
Notary Public

My Commission expires

June 14, 1953

PUBLISHER'S BILL

32 lines, one time at $ 3.20

lines, times, $

Tax $

Total . . . . . $ 3.20

Received payment,

By

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Robert L. Summers
Publisher

Of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a supplement thereof for a period of One weeks.

beginning with the issue dated October 9, 1952

and ending with the issue dated October 9, 1952

Publisher.

Robert L. Summers

Sworn and subscribed to before me this 9 day of October, 1952

Notary Public.

My commission expires January 25, 1953

(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
Oct. 9, 1952
NOTICE OF PUBLICATION
State of New Mexico
Oil Conservation Commission
Santa Fe, New Mexico.

STATE OF NEW MEXICO TO:
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GIVEN under the seal of the Oil Conservation Commission of New Mexico at Santa Fe, New Mexico, on this sixth day of October, 1952.

State of New Mexico,
Oil Conservation Commission,
R. R. SPURRIER,
Secretary.

(SEAL)

New Mexico

OIL CONSERVATION COMMISSION

GOV. EDWIN L. MECHEM
CHAIRMAN

LAND COMMISSIONER E. S. JOHNNY WALKER
MEMBER

STATE GEOLOGIST R. R. SPURRIER
SECRETARY AND DIRECTOR

P. O. BOX 871
SANTA FE, NEW MEXICO

September 19, 1952

Editor
THE NEW MEXICAN
SANTA FE N M

Dear Sir:

Re: Notice(s) of Publication
Case 408

Please published the enclosed notices one time immediately on receipt of this request. Please proofread carefully and send a copy of the paper carrying such notices to this office.

Upon completion of publication, send publisher's affidavit in duplicate. For payment, please submit statement in duplicate, and sign and return the enclosed voucher. (Do not fill in.) We should have these immediately after publication in order that the legal notice will be on hand for the holding of the hearing which it advertises, and also so that ther will be no delay in your receiving proper payment.

Please publish the notices not later than Immediately on receipt.

Very truly yours,

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. SPURRIER
Secretary - Director

Encl.

New Mexico

OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

October 6 - 1952

Editor
THE NEW MEXICAN
Santa Fe, N. M.

Dear Sir:

Re: Notice(s) of Publication
Case 408 - Readvertised.

Please published the enclosed notices one time immediately on receipt of this request. Please proofread carefully and send a copy of the paper carrying such notices to this office.

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Please publish the notices not later than as soon as received.

Very truly yours,

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. SPURRIER
Secretary - Director

Encl.

New Mexico

OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

October 6 - 1952

Editor
HOBBS NEWS-SUN
HOBBS, N. M.

Dear Sir:

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Case 408 (Readvertised)

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Very truly yours,

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. SPURRIER
Secretary - Director

Encl.

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
SANTA FE - NEW MEXICO

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STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. Spurrier
Secretary

S E A L

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
SANTA FE - NEW MEXICO

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GIVEN under the seal of the Oil Conservation Commission of New Mexico at Santa Fe, New Mexico, on this sixth day of October 1952.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. Spurrier

R. R. SPURRIER,
Secretary

S E A L

JOINT HEARING

RAILROAD COMMISSION OF TEXAS

AND

OIL CONSERVATION COMMISSION OF NEW MEXICO

OCTOBER 23, 1952

To Consider

DETERMINATION OF EQUITABLE ALLOWABLES FOR

THE DOLLARHIDE CLEARFORK, DOLLARHIDE DEVONIAN,

DOLLARHIDE SILURIAN AND DOLLARHIDE ELLENBURGER FIELDS

ANDREWS COUNTY, TEXAS

AND

THE WEST DOLLARHIDE FIELDS

LEA COUNTY, NEW MEXICO

Prepared By:

The Pure Oil Company
Production Engineering Department
Fort Worth, Texas

RESERVOIR DATA

DOLLARHIDE CLEARFORK FIELD

1. PHYSICAL PROPERTIES OF RESERVOIR ROCK

   a. Approximate Average Porosity - Per Cent - 10.40

   b. Approximate Average Permeability - Millidarcys - 9.20

   c. Approximate Average Interstitial Water Saturation - Per Cent - 18.28

   (Note: Porosity, Permeability and Saturation data taken from core analysis on Cities Service Oil Company E. P. Cowden "G" No. 8 and The Pure Oil Company E. P. Cowden "A" No. 33-C - No. 33-C cored entire Clearfork section.)

2. STRUCTURAL FEATURES OF RESERVOIR

   a. General Geological description of the reservoir

   The Dollarhide Clearfork structure is anticlinal with the major axis running north and south; however, recent drilling in Lea County, New Mexico indicates the field may extend a considerable distance to the west. The Clearfork reservoir produces from approximately 6200' to 7000' from dolomite and lime containing some fissured and some vugular porosity. Porosity development is heterogeneous with poor correlation of the individual porosity streaks even between adjacent wells.

   b. Original Gas-Oil Contact - Feet Subsea - None

   Original Water-Oil Contact - Feet Subsea - Level still in doubt - there is some indication it may be as high as -3750'.

   c. Ratio of Gas-Cap Volume to Oil Zone Volume - -

   d. Dip of Producing Zone - Approximately 300 feet per mile in south end of reservoir.

RESERVOIR DATA
DOLLARHIDE CLEARFORK FIELD

3. CHARACTERISTICS OF RESERVOIR FLUIDS

a. Average Gravity of Stock Tank Oil - 38.1° API

b. Estimated Saturation Pressure - 2190 PSI @ -3400'

Formation Volume Factor - Bbls. Reservoir Oil/Bbl. Stock Tank Oil

At Original Pressure - 1.390 @ 2889 PSI

At Saturation Pressure - 1.402 @ 2190 PSI

At 1836 PSI FVF - 1.358

c. Viscosity of Reservoir Oil - Centipoise

At Original - 0.610 @ 2889 PSI

At Saturation Pressure - 0.572 @ 2190 PSI

At 1836 PSI Viscosity - 0.630

d. Dissolved Gas-Oil Ratio @ 0 PSI Separator Pressure - Cu.Ft./Bbl. Stock Tank Oil

At Original Pressure - 803

At Saturation Pressure - 803

At 1836 PSI - 707

4. PRESSURES AND TEMPERATURES

a. Estimated Original Reservoir Pressure @ -3400' - 2889 PSI

Estimated Original Reservoir Temperature @ -3400' - 110° F.

b. Reservoir Pressure History - PSI (Arithmetic Avg.)

See attached graph

c. Average Shut-In Time Prior to Pressure Survey - 24 hours minimum

d. Productivity Index - Bbls./Day/PSI Pressure Drop

Average - 0.656

Maximum - 2.92

Minimum - 0.127

(Productivity index data is from nine wells)

5. STATISTICAL DATA

a. Oil Production - Bbls. Per Day - See attached graph

b. Average Weighted Gas-Oil Ratio - See attached graph

c. Water Production - Per Cent of Total Fluid - See attached graph

d. Number of Producing Wells - 82 (as of July 1, 1952)

Number of Limited Capacity Wells - 10

Number of High Gas-Oil Ratio Wells - 2

Number of Salt Water Producing Wells - 11

e. Approximate Developed Acreage - 3280

f. Spacing Pattern - Acres Per Well - 40

g. Volume of Gas Flared - MCF/Day - None (gas is flared only in emergency)

h. Volume of Air, Gas or Water Injected into the Reservoir - None

i. Stage of Depletion - Primary

6. INDIVIDUAL WELL PROBLEMS

There are no particular well problems considering the field as a whole. The permeable zones in the Clearfork are not as clearly defined as many other Clearfork Fields in the West Texas - New Mexico Area. This has necessitated the use of stage acid techniques involving

the use of temporary blocking agents. Those edges of the field which are now defined show poor porosity and permeability as establishing such limits as well as structural considerations. These wells located on such limits are comparatively weak wells and have or will in the near future require artificial lift.

7. GENERAL RESERVOIR MECHANICS

The Dollarhide Clearfork Field produces from a solution-gas drive. The success of an individual well depends largely on whether the well penetrates porous and permeable zones. The occurrence of porosity does not necessarily follow the structure, and this heterogeneity makes evaluation of the Clearfork reservoir difficult. Production history to date is typical of solution-gas drive reservoirs.

THE PURE OIL CO.
PRODUCTION ENGINEERING DEPT.

GRAPHIC PRODUCTION HISTORY

DOLLARHIDE CLEARFORK FIELD

ANDREWS COUNTY, TEXAS

Water Production
Percent of Total Fluid

Gas-Oil Ratio - M.C.F./Bbl.

Bottom Hole Pressure (-3400') Thousand Lbs.

No. Wells

B.H.P.

G.O.R.

WATER PRODUCTION

Daily Gas Million Cu. Ft.

Daily Oil Thousand Bbls.

DAILY OIL

DAILY GAS

Number of Wells

Cumulative Gas - Million M.C.F.

Cumulative Oil - Million Bbls.

NO. WELLS

CUMULATIVE OIL

CUMULATIVE GAS

Jan. Feb. Mar. Apr. May June July Aug. Sept. Oct. Nov. Dec.

19 | 1949 | 1950 | 1951 | 1952 | 1953 | 1954 | 1955 | 1956 | 1957

DOLLARHIDE CLEARFORK FIELD
ANDREWS COUNTY, TEXAS
DISTRICT 8
PRODUCTION HISTORY

Year	Month	No. Wells	Oil Production - Bbls. Daily2	Monthly1	Accumulative	Gas Production - MCF Monthly	Accumulative	GOR4		Daily Water-Bbls.3	BHP @ -3400' P.S.I.	No.Wells 5
1949	July	1	139	4,302	4,302	3,406	3,406	708				
	Aug.	2	190	5,877	10,179	4,161	7,557	708				
	Sept.	3	421	12,623	22,802	8,937	16,504	708				
	Oct.	4	504	15,618	38,420	11,057	27,561	708				
	Nov.	7	1,000	29,988	68,408	21,232	48,793	708				
	Dec.	10	432	13,378	81,786	9,472	58,265	708				
Yearly Total				81,786		58,265						
1950	Jan.	10	445	13,806	95,592	9,775	68,040	708				
	Feb.	10	448	12,531	108,123	9,794	77,834	782				
	Mar.	12	563	17,450	125,573	12,354	90,188	708				
	Apr.	13	634	19,023	144,596	13,654	103,842	718	*		2633	1
	May	16	684	21,211	165,807	17,249	121,091	813				
	June	20	1,052	31,574	197,381	24,970	146,061	790				
	July	21	1,223	37,903	235,284	31,769	177,830	838				
	Aug.	24	1,400	43,415	278,699	37,411	215,241	862				
	Sept.	25	1,609	48,261	326,960	40,355	255,596	836				
	Oct.	27	1,716	53,209	380,169	43,841	299,437	824			** 2474	13
	Nov.	30	1,833	54,978	435,147	43,938	343,375	799				
	Dec.	31	1,771	54,911	490,058	39,950	383,325	728				
Yearly Total				408,272		325,060						

1 - EB reported production
2 - Calendar days
3 - Dollarhide Engineering Committee Factual Data.
4 - GOR of 708 was determined by average of original GOR from Pure 28-C, 33-C, 37-C, & 54-C.
5 - BHP from Cities Service R.W.Cowden H-1 - (** - From Pure Oil Company's wells)

* - Starting in April GOR's are determined by Gasoline Plant take.

DOLLARHIDE CLEARFORK FIELD
ANDREWS COUNTY, TEXAS
DISTRICT 8
PRODUCTION HISTORY

Year	Month	No. Wells	Oil Production - Bbls. Daily2	Monthly1	Accumulative	Gas Production - MCF Monthly	Accumulative	GOR4	Daily Water-Bbls3	BHP @ -3400' P.S.I.	No.Wells
1951	Jan.	32	2077	64,401	554,459	50,038	433,363	777	21		
	Feb.	36	2153	60,277	614,736	49,279	482,642	818	24		
	Mar.	41	2557	79,268	694,004	64,781	547,423	817	25		
	April	44	2902	87,060	781,064				31	2329	26
	May	44	3132	97,090	878,154				33		
	June	53	3292	98,773	976,927				31		
	July	56	3572	110,742	1,087,669				38		
	Aug.	62	3951	122,467	1,210,136				45		
	Sept.	66	4374	131,227	1,341,363				57		
	Oct.	70	4705	145,850	1,487,213				71	2080	49
	Nov.	63	4686	140,572	1,627,785						
	Dec.	75	4731	146,649	1,774,434						
Yearly Total				1,284,376							
1952	Jan.	76	4672	144,820	1,919,254						
	Feb.	78	5048	146,382	2,065,636						
	Mar.	79	5185	160,747	2,226,383						
	April	81	4926	147,774	2,374,157					1836	43
	May	81	2663	82,542	2,456,699						
	June										
	July										
	Aug.										
	Sept.										
	Oct.										
	Nov.										
	Dec.										
Yearly Total											

1 - EB Reported Production
2 - Calendar Daily Rate
3 - Dollarhide Engineering Committee Factual Data
4 - GOR's Determined from Gasoline Plant Take

RESERVOIR DATA

DOLLARHIDE DEVONIAN FIELD

1. PHYSICAL PROPERTIES OF RESERVOIR ROCK

   a. Approximate Average Porosity - Per Cent - 12.57

   b. Approximate Average Permeability - Millidarcys - 39.5

   c. Approximate Average Interstitial Water Saturation - Per Cent - 19.90

   (Note: Saturation data taken from core analysis on Magnolia E. P. Cowden "B" 10 and "B" 11, Cities Service Oil Company E. P. Cowden "G" No. 8, and The Pure Oil Company "A" No. 49-D. Porosity and permeability data taken from core analysis on these wells and Magnolia E. P. Cowden "B" 9.)

2. STRUCTURAL FEATURES OF RESERVOIR

   a. General geological description of reservoir

   The Dollarhide Devonian structure is a north-south faulted anticline whose limits are defined by a major north-south fault to the east and by the formation's dipping into the water-oil contact (5300 feet subsea) on the west. Recent development has proved a westward extension from the north end of the field into Lea County, New Mexico. Two northeast-southwest faults cross the field. There is apparently poor communication across the southernmost of these faults, as evidenced by bottom hole pressures in the south end of the field being consistently lower than those in the field north of the fault. The formation is eroded on the crest of the structure, and there are two areas of complete truncation. Production is from a fractured dolomite and a weathered chert of Devonian age.

RESERVOIR DATA
DOLLARHIDE DEVONIAN FIELD

b. Original Gas-Oil Contact - Feet Subsea - None

Original Water-Oil Contact - Feet Subsea - -5300'

c. Ratio of Gas-Cap Volume to Oil Zone Volume - -

d. Dip of Producing Zone - Approximately 750 feet per mile to the west

3. CHARACTERISTICS OF RESERVOIR FLUIDS

a. Average Gravity of Stock Tank Oil - 41.2° API

b. Estimated Saturation Pressure - 2775 PSI @ -4600'

Formation Volume Factor - Bbls. Reservoir Oil/Bbl. Stock Tank Oil

At Original Pressure - 1.682 @ 3233 PSI

At Saturation Pressure - 1.695 @ 2775 PSI

At 2166 PSI FVF - 1.560

c. Viscosity of Reservoir Oil - Centipoise

At Original Pressure - 0.41 @ 3233 PSI

At Saturation Pressure - 0.40 @ 2775 PSI

At 2166 PSI Viscosity - 0.435

d. Dissolved Gas-Oil Ratio @ 0 PSI Separator Pressure - Cu.Ft./Bbl.Stock Tank Oil

At Original Pressure - 1190

At Saturation Pressure - 1190

At 2166 PSI - 930

4. PRESSURES AND TEMPERATURES

a. Estimated Original Reservoir Pressure @ -4600' - 3233 PSI

Estimated Original Reservoir Temperature @ -4600' - 120° F.

b. Reservoir Pressure History - PSI (Arithmetic Avg. - Areally Weighted)

See attached graph

c. Average Shut-In Time Prior to Pressure Survey - 48 hours minimum

d. Productivity Index - Bbls./Day/PSI Pressure Drop

Average - 0.363

Maximum - 1.05

Minimum - 0.064

(Note: Productivity Index data from seventeen wells)

5. STATISTICAL DATA

a. Oil Production - Bbls. Per Day - See attached graph

b. Average Weighted Gas-Oil Ratio - See attached graph

c. Water Production - Per Cent of Total Fluid - Currently 0.7 of 1%

d. Number of Producing Wells - 132 (as of July 1, 1952)

Number of Limited Capacity Wells - 21

Number of High Gas-Oil Ratio Wells - 37

Number of Salt Water Producing Wells - 7

e. Approximate Developed Acreage - 5280

f. Spacing Pattern - Acres Per Well - 40

g. Volume of Gas Flared - MCF/Day - None (Gas is flared only in emergency)

h. Volume of Air, Gas or Water Injected into the Reservoir - None

i. Stage of Depletion of Reservoir - Primary

6. INDIVIDUAL WELL PROBLEMS

The only difficulty is with wells located high on structure which are high gas-oil ratio wells. This is to be expected in a solution-gas drive field having good gravity segregation.

7. GENERAL RESERVOIR MECHANICS

The Dollarhide Devonian Field produces from a solution-gas drive. In addition, good gravity segregation is apparent, as the high gas-oil wells, in most every case, are located on the crest of the structure. Factors favoring gravity segregation are the dip of the structure (750 ft. per mile) and the fractured type of porosity. Fluid segregation occurs more easily in fractured porosity than in intergranular or intercrystaline porosity. Production history to date is typical of solution-gas drive reservoirs.

THE PURE OIL CO.
PRODUCTION ENGINEERING DEPT.
GRAPHIC PRODUCTION HISTC
DOLLARHIDE DEVONIAN FIEL
ANDREWS COUNTY, TEXAS

B. H. P.

No. Wells

Arithmetically Avg. Press.

Areally Weighted Avg. Press.

G. O. R.

DAILY OIL

DAILY GAS

NO. WELLS

CUMULATIVE OIL

BOTTOM HOLE PRESSURE (-4600') Psig.

GAS-OIL RATIO — Mcf/Bbl.

DAILY GAS - Million Cu. Ft.

DAILY OIL - Thousand Bbls.

NUMBER OF WELLS

CUMULATIVE OIL - Million Bbls.

DOLLARHIDE FIELD

ANDREWS COUNTY, TEXAS

DISTRICT 8

PRODUCTION HISTORY

Year	Month	No. Wells	Oil Production - Bbls. Daily	Oil Production - Bbls. Monthly	Oil Production - Bbls. Accumulative	Gas Production - MCF Monthly	Gas Production - MCF Accumulative	GOR	Daily Water-Bbls.	BHP @ -4600' P.S.I.	BHP @ -4600' No.Wells
1945	Aug.	1	71	2,215	2,215	4,842	4,842	2186	0	3233	1
	Sep.	1	71	2,136	4,351	4,669	9,511	2186	0		
	Oct.	1	83	2,561	6,912	5,598	15,109	2186	0		
	Nov.	1	86	2,594	9,506	5,670	20,779	2186	0		
	Dec.	2	83	2,587	12,093	5,655	26,434	2186	0		
Yearly Total				12,093		26,434					
1946	Jan.	2	228	7,064	19,157	12,369	38,803	1751	0		
	Feb.	2	255	7,146	26,303	12,513	51,316	1751	0		
	Mar.	2	211	6,534	32,837	11,441	62,757	1751	0	2985	2
	Apr.	2	236	7,085	39,922	12,406	75,163	1751	0		
	May	3	362	11,210	51,132	19,629	94,792	1751	0		
	June	3	392	11,769	62,901	20,608	115,400	1751	0		
	July	3	389	12,071	74,972	16,199	131,599	1342	0		
	Aug.	3	373	11,575	86,547	15,534	147,133	1342	0		
	Sep.	5	395	11,839	98,386	15,888	163,021	1342	0		
	Oct.	5	651	20,180	118,566	27,082	190,103	1342	0		
	Nov.	5	650	19,503	138,069	26,173	216,276	1342	0		
	Dec.	6	674	20,888	158,957	28,032	244,308	1342	0		
Yearly Total				146,864		244,308					

DOLLARHIDE FIELD
ANDREWS COUNTY, TEXAS
DISTRICT 8
PRODUCTION HISTORY

Year	Month	No. Wells	Oil Production - Bbls. Daily[2]	Monthly[1]	Accumulative	Gas Production - MCF Monthly	Accumulative	GOR [3]	Daily Water-Bbls[4]	BHP @ -4600'[5] P.S.I.	No.Wells
1947	Jan.	7	736	22,804	181,761	30,603	274,911	1342	0	2981	5
	Feb.	7	737	20,645	202,406	27,706	302,617	1342	0		
	Mar.	9	712	22,070	224,476	29,618	332,235	1342	0		
	Apr.	10	805	24,160	248,636	32,423	364,658 *	1342	0	2955	9
	May	12	1,042	32,297	280,933	43,343	408,001	1342	0		
	Jun.	14	1,311	39,337	320,270	52,790	460,791	1342	0		
	Jul.	17	1,625	50,389	370,659	59,207	519,998	1175 *	3	2739	9
	Aug.	18	1,819	56,403	427,062	66,274	586,272	1175	3		
	Sep.	18	1,971	59,128	486,190	69,475	655,747	1175	3		
	Oct.	20	1,647	51,064	537,254	60,000	715,747	1175	3	2606	15 **
	Nov.	22	1,883	56,479	593,733	66,363	782,110	1175	3		
	Dec.	23	2,072	64,233	657,966	75,474	857,584	1175	3		
Yearly Total				499,009		613,276					
1948	Jan.	24	2,245	69,596	727,562	81,775	939,359	1175 *	3	2710	18
	Feb.	26	2,414	70,013	797,575	82,265	1,021,624	1175	3		
	Mar.	31	2,823	87,508	885,083	102,822	1,124,446	1175	3		
	Apr.	31	2,876	86,275	971,358	104,134	1,228,580	1207	11 ***	2679	18
	May	32	2,962	91,822	1,063,180	110,829	1,339,409	1207	11		
	June	34	2,900	87,011	1,150,191	105,022	1,444,431	1207	11		
	Jul.	36	3,232	100,197	1,250,388	120,938	1,565,369	1207	0	2485	15
	Aug.	36	3,310	102,625	1,353,013	123,868	1,689,237	1207	0		
	Sep.	41	3,483	104,500	1,457,513	126,132	1,815,369	1207	14		
	Oct.	41	3,699	114,669	1,572,182	138,405	1,953,774	1207	14	2534	24
	Nov.	41	3,718	111,527	1,683,709	134,613	2,088,387	1207	0		
	Dec.	43	3,952	122,523	1,806,232	147,885	2,236,272	1207	0		
Yearly Total				1,148,266		1,378,688					

*** - Starting in April, daily water is from Dollarhide Engineering Committee Factual Data.
* - In the general GOR survey (Oct.-Nov.-Dec.), the Union of California Oil Co. omitted the decimal point in a gas volume figure. It should have been 46 MCF instead of 458 MCF. Using the 46 MCF, the weighted GOR will be 1175 instead of 1355, used by the RRC. Incorrect gas volume as of Jan.1948 @ 1355 GOR is 918,369 MCF (Accumulative) and 674,061 MCF for the year 1947.
** - Magnolia's Cowden C-2 omitted in compiling this pressure.
1 - EB reported production
2 - Calendar days
3 - 4 - GOR and Daily Water from RRC Annual Recap.
5 - Magnolia's Cowden C-2 and C-3 omitted in compiling these pressures - these wells have low pressures and apparentlly have a constricted connection with the remainder of the reservoir.

DOLLARHIDE FIELD
ANDREWS COUNTY, TEXAS
DISTRICT 8
PRODUCTION HISTORY

Year	Month	No. Wells	Oil Production - Bbls. Daily [2]	Monthly [1]	Accumulative	Gas Production - MCF Monthly	Accumulative	GOR [3]	Daily Water-Bbls. [5]	BHP @ -4600' [4] P.S.I.	No. Wells
1949	Jan.	42	3,323	103,001	1,909,233	124,322	2,360,594	1207	11	2466	32
	Feb.	44	3,331	93,281	2,002,514	112,590	2,473,184	1207	8		
	Mar.	47	3,085	95,660	2,098,174	115,462	2,588,646	1207	6		
	Apr.	49	2,799	83,959	2,182,133	117,794	2,706,440	1403	8	2544	30
	May	51	2,841	88,058	2,270,191	123,545	2,829,985	1403	8		
	June	54	2,922	87,672	2,357,863	123,004	2,952,989	1403	7		
	July	55	2,806	86,993	2,444,856	122,051	3,075,040	1403	6	2578	35
	Aug.	58	2,918	90,457	2,535,313	126,911	3,201,951	1403	7	(2942)	Weighted Avg.
	Sept.	59	3,343	100,299	2,635,612	140,719	3,342,670	1403	8		
	Oct.	64	3,590	111,281	2,746,893	156,127	3,498,797	1403	10	2552	38
	Nov.	64	4,054	121,605	2,868,498	170,612	3,669,409	1403	11	(2723)	Weighted Avg.
	Dec.	74	3,708	114,943	2,983,441	161,265	3,830,674	1403	10		
Yearly Total				1,177,209		1,594,402					
1950	Jan.	74	3,872	120,043	3,103,484	168,420	3,999,094	1403	18	2647	50
	Feb.	80	3,925	109,900	3,213,384	154,190	4,153,284	1403	15	(2714)	Weighted Avg.
	Mar.	86	4,310	133,624	3,347,008	187,474	4,340,758	1403	18		
	Apr.	92	4,807	144,201	3,491,209	256,245	4,597,003	1777 *	12	2686	76
	May	95	5,134	159,148	3,650,357	282,806	4,879,809	1777	16	(2736)	Weighted Avg.
	June	102	5,773	173,195	3,823,552	307,768	5,187,577	1777	15		
	July	102	6,430	199,330	4,022,882	354,209	5,541,786	1777	18		
	Aug.	106	6,522	202,169	4,225,051	359,254	5,901,040	1777	22		
	Sept.	107	7,192	215,770	4,440,821	383,423	6,284,463	1777	20		
	Oct.	110	7,208	223,435	4,664,256	397,044	6,681,507	1777	15	2475	84
	Nov.	113	6,938	208,132	4,872,388	342,585	7,024,092	1646	18	(2501)	Weighted Avg.
	Dec.	110	6,434	199,461	5,071,849	328,313	7,352,405	1646	21		
Yearly Total				2,088,408		3,521,731					

1 - EB reported production
2 - Calendar days
3 - GOR from R.R.C. Annual Recap.
4 - Magnolia's Cowden C-2 and C-3 omitted in compiling these pressures - these wells have low pressures and apparently have a constricted connection with the remainder of the reservoir.

*Starting in April GOR's are weighted averages.
5 - Dollarhide Engineering Committee Factual Data.

DOLLARHIDE FIELD
ANDREWS COUNTY, TEXAS
DISTRICT 8
PRODUCTION HISTORY

Year	Month	No. Wells	Oil Production - Bbls. Daily 2	Monthly 1	Accumulative	Gas Production - MCF Monthly	Accumulative	GOR 3	Daily Water-Bbls 4	BHP @ -4600' P.S.I.	No. Wells
1951	Jan.	112	7160	221,975	5,293,824	365,371	7,717,776	1646	28		
	Feb.	115	7192	201,384	5,495,208	331,478	8,049,254	1646	25		
	Mar.	116	7737	239,847	5,735,055	394,788	8,444,042	1646	30		
	Apr.	115	7706	231,187	5,966,242	380,534	8,824,576	1646	82	2397	86
	May	120	7827	242,632	6,208,874	505,645	9,330,221	2084	33	(2363)	Weighted Avg.
	June	120	7747	232,395	6,441,269	484,311	9,814,532	2084	28		
	July	121	7864	243,793	6,685,062	508,065	10,322,597	2084	50		
	Aug.	118	8150	252,647	6,937,709	526,516	10,849,113	2084	65		
	Sept.	124	8453	253,580	7,191,289	528,461	11,377,574	2084	66		
	Oct.	126	8563	265,442	7,456,731	553,181	11,930,755	2084	58	2213	97
	Nov.	126	7852	235,567	7,692,298	490,922	12,421,677	2084	52	(2202)	Weighted Avg.
	Dec.	126	7740	239,948	7,932,246	500,052	12,921,729	2084			
Yearly Total				2,860,397		5,569,324					
1952	Jan.	126	7319	226,889	8,159,135	472,837	13,394,566	2084			
	Feb.	126	7795	226,043	8,385,178						
	Mar.	127	7873	244,062	8,629,240						
	Apr.	130	7582	227,468	8,856,708						
	May	130	4452	138,015	8,994,723					2166	88
	June										
	July										
	Aug.										
	Sept.										
	Oct.										
	Nov.										
	Dec.										
Yearly Total											

1 - EB Reported Production
2 - Calendar Days
3 - Weighted Ratios
4 - Dollarhide Engineering Committee Factual Data

FIELD RULES

DOLLARHIDE DEVONIAN FIELD

RULE 1. (As amended by Order No. 8-18,517, effective June 12, 1950.)

No well for oil or gas shall hereafter be drilled for completion or completed at any point less than nine hundred thirty-three (933) feet from any other well drilling to or completed in the Devonian reservoir, and situated on the same lease, or less than five hundred fifty (550) feet from any lease line, property line, or subdivision line; provided however, that the Commission, in order to prevent waste or to prevent the confiscation of property, will grant exceptions to permit drilling within shorter distances than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When an exception to this rule is desired, application therefor shall be filed and will be acted upon in accordance with the applicable provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule the general order of the Commission relating to the subdivision of property shall be observed.

Discussion

(This rule is designed to give the operator certain leeway while developing the field on forty acre spacing. The operator is given a tolerance of 110' at the lease boundaries and 387' within the lease, compared to nominal 660' - 1320' spacing. There are four producing horizons in this field necessitating a minimum of two and possibly four wells in each forty acre tract. In addition, there exists in the Silurian pay zone an extensive cavern complicating the drilling of the leases. By exercising the 387' tolerance within the lease, the second well on a forty acre tract has been so located as to avoid this difficulty in several instances.)

Rule 2. The casing program of each well drilled in said field shall include not less than three (3) strings of pipe and be constructed like the following program.

(a) The surface string shall consist of new or reconditioned pipe that has been previously tested to one thousand (1000) pounds per square inch. The string shall be set at least twenty (20) feet below the top of the Red Beds and shall be cemented to the surface of the ground. Cement shall be allowed to stand a minimum of twenty-four (24) hours before drilling the plug or initiating tests.

Discussion

(Note: The surface string is to serve as a conductor to provide protection for any shallow fresh water bearing beds and also provides a suitable anchor enabling the operator to control the gases that are in instances where such difficulty is experienced. As a matter of record, several blowouts have been experienced in the Yates area though the Yates is not capable of producing gas in commercial quantities.)

(b) The intermediate string shall consist of new or reconditioned pipe that has been previously tested to twenty-four hundred (2400) pounds per square inch and shall be set not less than one hundred (100') feet into the White Lime underlying the Yates. Sufficient cement shall be used to fill the annular space back of the pipe to at least as high as the bottom of the surface pipe. The volume of cement to be used to obtain this height of fill-up shall be one and one half (1½) times the volume required for normal fill-up. Cementing shall be allowed to stand a minimum of twenty-four (24) hours before drilling the plug or initiating the tests.

This string shall be tested by either lowering of the fluid level or by application of pump pressure. If test is made by lowering the fluid level the well shall be bailed dry or at least to a point midway between the bottom of the

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string and the top of the cement behind the string and shall be allowed to stand a minimum of two (2) hours. If after that period the fluid level shows a rise equivalent to two (2) per cent of the distance bailed then this string shall be condemned and repaired so as to exclude water. Thereafter, the casing shall again be tested in the same manner.

If test is made by the application of pump pressure the mud laden fluid in the hole shall be replaced with clear water and a pressure of at least twelve hundred (1200) pounds per square inch shall then be applied. If at the end of thirty (30) minutes this pressure shows a drop of one hundred (100) pounds per square inch, or more, then this string shall be condemned and repaired so as to exclude water. Thereafter the casing shall again be tested in the same manner.

Discussion

(The purpose of the intermediate string is to case off from subsequent deeper drilling the salt section which is encountered between about 1200 feet and 2600 feet, and provide protection from possible blowouts or lost circulation in the Yates as drilling proceeds to greater depths. Were this string not employed, it would be necessary to carry saturated salt water mud to total depth, which would in all likelihood cause lost circulation in the various pay sections.)

(c) The producing or oil string shall consist of new or reconditioned pipe that has been tested to twenty-eight hundred (2800) pounds per square inch. Sufficient cement shall be used to fill the annular space back of the pipe to at least four thousand (4000) feet below the surface of the ground. Cementing shall be by the pump and plug method and cement shall be allowed to stand a minimum of twenty-four (24) hours before drilling the plug or initiating tests.

The string shall be tested by either application of pump pressure or lowering of the fluid level. If test is made by lowering the fluid level the wells shall be bailed dry or at least to a point midway to the bottom of the string and the

top of the cement behind the string, and shall be allowed to stand a minimum of two (2) hours. If after this period the fluid level shows a rise equivalent to two (2) per cent of the distance bailed then this string shall be condemned and repaired so as to exclude water. Thereafter, this string shall again be tested in the same manner.

If this string is tested by the application of pump pressure then the mud laden fluid in the hole shall be replaced with clear water and a pressure of at least fifteen hundred (1500) pounds per square inch applied. If at the end of thirty (30) minutes the pressure shows a drop of one hundred and fifty (150) pounds per square inch, or more, then the string shall be condemned and repaired so as to exclude water. Thereafter, it shall again be tested in the same manner. The Christmas tree fittings and well head connections shall have a working pressure of two thousand (2000) pounds per square inch or a test pressure of (4000) pounds per square inch.

Discussion

(This rule provides for an oil string securely cemented to prevent mixing of fluids from different zones due to migration behind the casing. Whether oil migrates from one formation to another or salt water migrates into a producing formation, waste would result. This rule was promulgated to prevent such waste.)

RULE 3. (As amended by Order No. 8-18,517, effective June 12, 1950.)

The acreage assigned the individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. No proration unit shall not contain more than forty (40) acres except as hereinafter provided, and the two points farthermost removed one from the other and contained within any proration unit shall not be in excess of twenty-one hundred (2100) feet apart; provided however, that in the case of long and narrow leases or in cases where because of the shape of a lease such is necessary to permit the utilization of tolerance acreage the Commission may, after proper showing, grant exceptions to the limitations as to the shape of the proration units as herein contained. All proration units however, shall consist of acreage which can reasonably be considered to be productive of oil.

If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned lease acreage of less than forty (40) acres than and in such event the remaining unassigned lease acreage up to and including a total of twenty (20) acres may be assigned to the last well drilled on such lease or may be distributed between any group of wells on such lease or royalty subdivision thereof so long as the proration unit or units resulting from the inclusion of such additional acreage meets the limitations prescribed by the Commission.

Operators shall file certified plats of their properties in the field, which plats shall show all of those things pertinent to the determination of the acreage claimed for each well hereunder.

Discussion

(Forty acre allocation units were set up for the Devonian, Silurian and Ellenburger reservoirs. The Silurian and Ellenburger reservoirs early in their

producing lives showed excellent pressure communication indicating one well capable of draining forty acres. Early pressure history in the Devonian was eratic. Later, drilling showed this pay to be faulted accounting for early inconsistancies in pressure history. Also interference tests conducted by The Pure Oil Company showed communication in this pay indicating one well capable of draining forty acres.

Field rules have not been promulgated for the Clearfork zone. Development has been on forty acre spacing.)

RULE 4. The daily total oil allowable for the field as fixed by the Commission, after deductions have been made for marginal wells, high gas-oil ratio wells and wells which are incapable of producing their allowables, shall be distributed among the remaining producing wells in the field on the following basis:

(a) The daily acreage allowable for each well shall be that proportion of seventy-five (75%) per cent of the daily field allowable which the acreage assigned to the well bears to the acreage assigned the remaining wells in the field.

(b) The daily per well allowable for each well shall be determined by dividing twenty-five (25%) per cent of the daily field allowable by the remaining number of producing wells in the field.

(c) The total daily oil allowable for each well shall be the sum of its acreage and per well allowables.

Discussion

(The allowable production formula works as follows: If the top per well and unit allowable is 100 barrels per day, then the well receives 75 barrels for being located in a 40 acre proration unit and 25 barrels for the well. If a well is drilled and is assigned to 26.7 acres, then its allowable would be:

$$\frac{26.7}{40} \times 75 + 25 =$$

$$50 + 25 = 75 \text{ barrels per day}$$

In this case, the well would obtain 50 bbls. per day for being situated on a 26.7 acre tract and 25 barrels per day for the well itself.

This allocation formula was adopted as a means of maintaining more or less equal withdrawal from the different units, and still recognize the economic fact that the cost of a well on a small tract is the same as one on a larger tract.

This rule also allows an operator to assign the last undrilled acreage of a lease, so long as it is less than twenty acres, to a previously drilled forty acre

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unit. This is to prevent the drilling of wells which might have a questionable payout. For instance, if ten acres of a lease remained undrilled and its acreage was assigned to a previously drilled forty acre unit, the allowable for that unit would become:

$$\frac{50}{40} \times 75 + 25 =$$

$$94 \quad + 25 = 119 \text{ barrels per day}$$

In this example, 94 barrels per day is allowed for the 50 acres and 25 barrels for the well.)

	NEW MEXICO			TEXAS		
RESERVOIR	NO. OF WELLS	TOP PER WELL ALLOWABLE	TOTAL ALLOWABLE	NO. OF WELLS	TOP PER WELL ALLOWABLE	TOTAL ALLOWABLE
Clearfork (Drinkard)	1	80	80	85	91	7281
Devonian	4	135	525	134	100	10271
Ellenberger	5	211	1055	44	100	4084
Silurian (Fusselman)	3	135	405	59	180	8638

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GAS-OIL RATIO SURVEYS
West Texas District 8

Special Order No. 8-2,927, Requiring Gas-Oil Ratio Surveys in Railroad Commission District 8, Effective October 1, 1941, as Amended By Order No. 8-4,521, Effective December 4, 1942, Order No. 8-5,554, Effective November 3, 1943, Order No. 8-6,594, Effective August 14, 1944, Order No. 8-8,357, Effective November 14, 1945, Order No. 8-12,039, Effective March 1, 1948, Order No. 8-16,271, Effective September 1, 1949, Order No. 8-19,827, Effective January 1, 1951, Order No. 8-20,528, Effective April 1, 1951, and Order No. 8-23,708, Effective July 1, 1952.

WHEREAS, The Railroad Commission of Texas has, from time to time, held hearings pertaining to the determination of gas-oil ratios of oil wells located in fields of Commission District No. 8 (West Texas); and thereafter and thereupon entered and promulgated its Order No. 8-4251, dated December 3, 1942, and amendments thereto, authorizing and requring gas-oil-ratio tests of oil wells in said district; and

WHEREAS, Upon consideration of the evidence adduced at subsequent hearings and from production records of fields in said district, the Commission is of the opinion and finds that in order to prevent waste in said district its Order No. 8-4251, as amended, should be further amended.

NOW, THEREFORE, IT IS ORDERED (As Amended by Order No. 8-23,708, Effective July 1, 1952.) By the Railroad Commission of Texas that, effective July 1, 1952, Commission Order No. 8-4251, dated December 3, 1942, as amended, be and the same is hereby further amended to require gas-oil-ratio tests of all wells in Commission District No. 8 (West Texas) as hereinbelow set out:

(1) Each operator of oil wells in fields listed on "Exhibit A" attached hereto shall, during the periods set forth on said exhibit, make a gas-oil-ratio test of each such well under the conditions prescribed for such test on Commission Form GO-2 and report the results thereof to the Commission on said form not later than the 15th day of the month following the test period prescribed. On the 16th day of the month following the test period the District Supervisor of said district shall issue pipe line severance notices for all delinquent leases.

(2) It shall be the duty of the District Supervisor of said district to advise the Commission, in writing, of his recommendations for additional fields to be added to said "Exhibit A" and/or deletions therefrom; such recommendations to be made twice each year so as to arrive in the Commission's Engineering Department not later than January 15th and July 15th of each year beginning July 15, 1952.

IT IS FURTHER ORDERED That this cause be held open on the docket for such other and further orders as may be necessary.

"EXHIBIT A"
SCHEDULE
SHOWING GAS-OIL-RATIO TESTING PERIODS FOR FIELDS IN RAILROAD COMMISSION DISTRICT NO. 8, EFFECTIVE JULY 1, 1952.

Survey Periods: January, February, March and July, August and September. All wells to be tested during each period.

Embar Permian
Fullerton
Fullerton Wolfcamp
Goldsmith 5600'
Parks (Pennsylvanian)
Seminole
T.X.L. Devonian

Survey Periods: December, January, February and June, July, August. All wells to be tested during each period.

Keystone Devonian
Keystone Ellenberger
Keystone Holt
Keystone Silurian

Survey Periods: April, May, June and October, November, December. All wells to be tested during each period.

Abell Upper Permian
Abell Upper McKee
Abell Silurian Montoya
Cogdell
Diamond "M" Canyon Lime
Kelly-Snyder
Kermit Ellenberger
Monahans North
Shipley Silurian
Sweetie Peck Lower Wolfcamp
North Ward Estes
Weiner Colby

Survey Periods: April, May, June (all wells). October, November, December (all wells that had gas-oil ratios in excess of the permitted ratio during the preceding survey period for those wells).

Abell
Abell (2200' Permian)
Abell (3800' Permian)
Abell North (San Andres)
Abell Northwest
Apco Warner
Brown & Thorpe (Clearfork)
Brown & Thorpe (Glorietta)
Chapman
Clairemont (Lower Pennsylvanian)
Cogdell (San Andres)
Cordona Lake
Diamond "M" (Clearfork)
Emperor
Emperor (Deep)
Emperor (Holt)
Fort Stockton
Halley
Hobo (Pennsylvanian)
Kelly-Snyder (Cisco)
Keystone (Lime)
Keystone South
Krasner (Clearfork)
Levelland
Lehn Apco North (1600')
Mason
Monahans (Clearfork)
Monahans (Ellenberger)
Reinecke
North Scarborough
North Snyder (Strawn Zone B)
North Snyder (Strawn Zone C)
Tunstill
Vealmoor
East Vealmoor
Von Roeder
Wellman
Wheeler (Devonian)
Wheeler (Ellenberger)
Wheeler (Silurian)
Yates

Case 408

Railroad Commission of Texas

OIL AND GAS DIVISION

AUSTIN, TEXAS

September 30, 1952

Mr. R. R. Spurrier
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Dick:

We have just been advised by the Scharbauer Hotel at Midland that facilities are not available in that hotel for our joint hearing to be held October 7, 1952. We have, therefore, contacted and secured approval to hold the hearing in the City Hall at Midland, Texas on that day. We will, also, see that the bulletin board in the Scharbauer Hotel will reflect where the hearing is to be held.

Kindest personal regards and am looking forward to seeing you at Midland.

Yours very truly,

Arthur

Arthur H. Barbeck,
Chief Engineer

AHB:cbr

10-4-52

DOMESTIC SERVICE

Check the class of service desired; otherwise this message will be sent as a full rate telegram

FULL RATE TELEGRAM		-	
DAY LETTER		NIGHT LETTER	

WESTERN UNION

1206

W. P. MARSHALL, PRESIDENT

INTERNATIONAL SERVICE

Check the class of service desired; otherwise this message will be sent at the full rate

FULL RATE	X	LETTER TELEGRAM	
VICTORY LETTER		SHIP RADIOGRAM	

NO. WDS.-CL. OF SVC.	PD. OR COLL.	CASH NO.	CHARGE TO THE ACCOUNT OF	TIME FILED
			State of New Mexico OIL CONSERVATION COMMISSION	

Send the following message, subject to the terms on back hereof, which are hereby agreed to

Chairman Olân Culberson
Texas Railroad Commission
Tribune Bldg.
Austin, Texas

New Mexico Commission monthly hearing on October 15. Unable to make Midland hearing on October 14. Suggest October 21.

R.R.Spurrier

DIRECTOR

Railroad Commission of Texas

OIL AND GAS DIVISION

AUSTIN, TEXAS

October 27, 1952

Mr. R. R. Spurrier
Secretary & Director
New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Mr. Spurrier:

I am enclosing copy of the transcript covering hearing held in Midland on October 23, 1952 on the Dollarhide Clearfork, Devonian, Ellenberger, and Silurian Fields, Andrews County, Texas.

Yours very truly,

George F. Singletary, Jr.

George F. Singletary, Jr.,
Assistant Chief Engineer

GFS:cbr
ENC.

Memo

From
R. R. SPURRIER
Director

To

REGISTER

JOINT MEETING OF THE NEW MEXICO OIL CONSERVATION COMMISSION WITH THE RAILROAD COMMISSION OF TEXAS IN MIDLAND, TEXAS, OCTOBER 23, 1952.

NAME	COMPANY	ADDRESS
White, L. C.	Oil Conservation Commission	Santa Fe, New Mexico
Thompson, Raybourne	Pure Oil Company	Houston, Texas
Duree, Jack T.	Pure Oil Company	Fort Worth, Texas
Keener, M.	Pure Oil Company	Fort Worth, Texas
Herbert, L.	Pure Oil Company	Fort Worth, Texas
Britton, Stanley G.	Pure Oil Company	Midland, Texas
Shaver, Charles E.	Humble Oil & Rfg. Co.	Midland, Texas
Hubbard, W. E.	Humble Oil & Rfg. Co.	Houston, Texas
Porter, A. L. Jr.	Oil Conservation Commission	Hobbs, New Mexico
Ford, Ollie J., Jr.	Magnolia Petroleum Co.	Kermit, Texas
Thurman, Earl G., Jr.	Magnolia Petroleum Co.	Kermit, Texas
Keeler, E. P.	Magnolia Petroleum Co.	Dallas, Texas
Hirschfield, G. H.	N. M. Oil & Gas Engr. Comm.	Hobbs, New Mexico
Massey, H. E.	Cities Prod. Corp. & Cities Service	Hobbs, New Mexico
Bates, W. E.	The Texas Company	Midland, Texas
Mills, John	The Texas Company	Midland, Texas
Ray, C. J., Jr.	The Texas Company	Fort Worth, Texas
Gordon, R. V.	Amerada Petroleum Corp.	Midland, Texas
Blackwood, J. C.	Amerada Petroleum Corp.	Midland, Texas
House, J. W.	Humble Oil & Rfg. Co.	Midland, Texas
Dewey, R. S.	Humble Oil & Rfg. Co.	Midland, Texas
Ponder, J. L.	Humble Oil & Rfg. Co.	Midland, Texas
Hamilton, W. B.	Phillips Petroleum Co.	Midland, Texas
Loveless, Charles C., Jr.	N. M. Oil & Gas Assn.	Roswell, New Mexico
Bedford, C. F.	Stanolind Oil & Gas Company	Fort Worth, Texas
West, T. M.	Moore Expl. Company	Midland, Texas
Winton, J. C.	Gulf Oil Corporation	Midland, Texas
Walker, J. D.	Gulf Oil Corporation	Fort Worth, Texas
Upchurch, Claude E.	Gulf Oil Corporation	Fort Worth, Texas
Newsom, Y. B.	Gulf Oil Corporation	Roswell, New Mexico
Straughan, H. L., Jr.	Gulf Oil Corporation	Roswell, New Mexico
Falcon, F.	Shell Oil Company	Hobbs, New Mexico
Main, M. K.	Shell Oil Company	Midland, Texas
Leonard, R. J.	Leonard Oil Company	Roswell, New Mexico
Elliott, F. O.	Independent Operator	Roswell, New Mexico
Kennedy, Joseph, D.	J. C. Maxwell	Fort Worth, Texas
Haynie, Robert B.	J. C. Maxwell	Midland, Texas
Kaderli, H. H.	Skelly Oil Company	Midland, Texas
Selinger, George	Skelly Oil Company	Tulsa, Oklahoma
Ehlers, Allen	Skelly Oil Company	Midland, Texas
Cooper, J. D.	Skelly Oil Company	Tulsa, Oklahoma
Chapman, J. C.	Skelly Oil Company	Monahans, Texas
Swain, H. W.	Continental Oil Company	Midland, Texas
Clarke, Alex Jr.	Stanolind Oil & Gas Company	Fort Worth, Texas
Smith, James K.	Stanolind Oil & Gas Company	Fort Worth, Texas
Blankenship, W. A. Jr.	Stanolind Oil & Gas Company	Roswell, New Mexico

lh
cc:
General E. O. Thompson
Mr. Geo. Singletary

Form 8 5M Sets 5-50—M-K 27021

Case 408 RS

AMERADA PETROLEUM CORPORATION
TULSA, OKLAHOMA

WESTERN UNION TELEGRAM

RUSH

CLASS OF SERVICE Straight DATE October 23, 1952 TIME 9:50 A. M.

TO R. R. Spurrier, Secretary
New Mexico Oil Conservation Commission
% Railroad Commission of Texas Hearing
Council Chamber of the City Hall
Midland, Texas

URGE STATE LINE POOLS ACCEPT PRESENT NEW MEXICO METHOD OF DETERMINING ALLOWABLE BELIEVING SUCH ALLOWABLES WILL PROTECT CORRELATIVE RIGHTS AND WILL NOT RESULT IN PHYSICAL WASTE.

AMERADA PETROLEUM CORPORATION
J. E. LOW

CONFIRMATION

CHARGE—AMERADA PETROLEUM CORPORATION

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
RECEIVED
OCT 27 1952

"SEND SUBJECT TO RULES AND REGULATIONS ON THE BACK OF YOUR TELEGRAPH BLANK"

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

June 2, 1953

COPY

Mr. George F. Singletary, jr.
Railroad Commission of Texas
Oil and Gas Division
Tribune Building
Austin, Texas

Dear Sir:

Mr. Macey was not sure that copies of the attached orders had been sent to your office as to decisions on the Dollarhide Pools concerning which joint hearings were held by this Commission and the Railroad Commission of Texas. We therefore enclose for your information Orders R-265, R-265-A, and a current allowable order.

It might also be noted that a case is now under advisement whereby pool names are being changed as follows:

West Dollarhide to Dollarhide-Ellenburger;
West Dollarhide-Devonian to Dollarhide-Devonian;
West Dollarhide-Drinkard to Dollarhide-Drinkard;
West Dollarhide-Fusselman to Dollarhide-Fusselman;
West Dollarhide-Queen to Dollarhide-Queen.

Very truly yours,

MR

For W. B. Macey
Chief Engineer

(DISTRICT 8 GAS-OIL RATIO SURVEYS—Cont'd)

Survey Periods: January, February, March (all wells). July, August, September (all wells that had a gas-oil ratio in excess of the permitted ratio during the preceding survey period for those wells).

Adair
Adair (Wolfcamp)
Addis (Strawn)
Andector (Ellenberger)
Block 31 (Devonian)
Block 31 (Ellenberger)
C-Bar (San Andres)
North Cowden
North Cowden (Deep)
South Cowden
Crossett (Devonian)
Donnelly (San Andres)
Driver (Spraberry)
Dune
Edwards
Foster
Germania
Johnson
Jordan
Jordan (4500)
Jordan (Connell)
Jordan (Ellenberger)
Jordan (Fusselman)
Jordan (Tubb)
McElroy
Midkiff (Spraberry)
North Riley
Ropes
Sand Hills (McKnight)
Sand Hills (Ordovician)
Sand Hills (Tubb)
Sand Hills, West
Tex-Harvey (Floyd Sand)
Waddell
University Waddell (Devonian)
University Waddell (Ellenberger)
Yarborough & Allen

Survey Periods: July, August and September (all wells). January, February, March (all wells that had gas-oil ratios in excess of the permitted ratio during the preceding survey period for those wells).

Anton Irish
Bedford Devonian
Bedford Ellenberger
Dollarhide Clearfork
Dollarhide Devonian
East Dollarhide Devonian
Dollarhide Ellenberger
Dollarhide Silurian
Embar Ellenberger
Emma
Flanagan Clearfork
Fuhrman Mascho
Fullerton 8500'
Fullerton Ellenberger
Fullerton South Ellenberger
Goldsmith
Goldsmith Clearfork
Goldsmith Devonian
Goldsmith North Devonian
Goldsmith Ellenberger
Goldsmith North
Goldsmith North Silurian
Martin Ellenberger
Martin McKee
Means
Midland Farms
Nelson
Ownby
Russell
Russell North Devonian
Shafter Lake Devonian
Shafter Lake Ellenberger
Shafter Lake Wolfcamp
Spraberry Deep
Three Bar
T.X.L. Ellenberger
T.X.L. Silurian
T.X.L. (Tubb Sand)
Union
Wasson
Wasson (66)
Wasson (72)

Survey Periods: October, November, December (all wells). April, May, June (all wells that had ratios in excess of the permitted ratio during the preceding survey period for those wells).

Brownfield South Canyon
Cedar Lake
Dorward
Doss
Doss Canyon
Garza
Good
Jones Ranch
Landon
Malicky
Pecos Valley H. G.
Robertson
Rocker "A"
West Seminole
Slaughter
Smyer
Sweetie Peck Devonian
Sweetie Peck Ellenberger
Sweetie Peck Pennsylvanian
T.C.I. (San Andres)
Welch
Yellowhouse

OTHER PERIODS

Tucker—all wells to be taken quarterly during the months of January, April, July and October.

Salt Creek—all wells to be taken quarterly during the quarters ending on first day of the following months: January, April, July, October.

New Mexico

OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

September 19 1952

Editor
HOBBS NEWS-SUN
HOBBS NEW MEXICO

Dear Sir:

Re: Notice(s) of Publication
Case 408

Please published the enclosed notices one time immediately on receipt of this request. Please proofread carefully and send a copy of the paper carrying such notices to this office.

Upon completion of publication, send publisher's affidavit in duplicate. For payment, please submit statement in duplicate, and sign and return the enclosed voucher. (Do not fill in.) We should have these immediately after publication in order that the legal notice will be on hand for the holding of the hearing which it advertises, and also so that ther will be no delay in your receiving proper payment.

Please publish the notices not later than Immediately on receipt

Very truly yours,

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. SPURRIER
Secretary - Director

Encl.

THE PURE OIL COMPANY

GENERAL OFFICES, 35 EAST WACKER DRIVE, CHICAGO.

TEXAS PRODUCING DIVISION

P. O. BOX 2107

FORT WORTH 1, TEXAS

December 29, 1952

Mr. W. B. Macey
P. O. Box 871
Santa Fe, New Mexico

Dear Mr. Macey:

Attached, please find a copy of the Railroad Commission of Texas order setting forth gas-oil ratio surveys in District 8, in which the Dollarhide Fields are located. This is being forwarded in response to your request, and we wish to express our apologies in being very negligent in getting this particular information forwarded to you.

Yours very truly,

Jack T. Duree

JTD:br
att.

RS

Railroad Commission of Texas

OIL AND GAS DIVISION

AUSTIN, TEXAS

December 22, 1952

Mr. R. R. Spurrier
Secretary - Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Dick:

This is in reply to your letter of December 17, 1952, addressed to the Commission, in which your Commission extended invitation to Santa Fe to discuss the promulgation of orders for the Dollarhide Pools.

The Commission, at a conference this date, instructed me to advise you that Commissioners Ernest O. Thompson and Olin Culberson, together with Assistant Chief Engineer, George F. Singletary, Jr., will arrive in Santa Fe for the discussion on January 9, 1953 at 2:00 p.m. A conflict arose in regard to the January 8th date in that the Commissioners are to attend a meeting in Wichita Falls on that date; however, they find it convenient to proceed from that city to Santa Fe on January 9.

We in the Railroad Commission, wish for all of you, our friends in New Mexico, a joyous Christmas and a very Happy New Year.

Yours very truly,

Arthur H. Barbeck

Arthur H. Barbeck,
Chief Engineer

AHB:cbr
cc - General Ernest O. Thompson
Judge Olin Culberson
Mr. George F. Singletary, Jr.

CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

1201

W. P. MARSHALL, PRESIDENT

SYMBOLS
DL=Day Letter
NL=Night Letter
LT=Int'l Letter Telegram
VLT=Int'l Victory Ltr.

The filing time shown in the date line on telegrams and day letters is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

.LA63 DA393

D=AUA223 RX PD=AUSTIN TEX 4 1200P=

:DICK SPURRIER=

:STATE CAPITOL SANTA FE NMEX=

:DUE TO THE CRITICAL ILLNESS AND MOMENTARILY EXPECTED DEATH OF MRS ERNEST THOMPSON WIFE OF GENERAL THOMPSON THE HEARING SCHEDULED FOR MIDLAND OCTOBER 7 WILL BE POSTPONED UNTIL OCTOBER 14 AT THE SAME HOUR AND PLACE THIS FOR YOUR INFORMATION=(

)LIN CULBERSON CHAIRMAN RAILROAD COMMISSION OF TEXAS=!

350 14

DOMESTIC SERVICE

Check the class of service desired; otherwise this message will be sent as a full rate telegram

FULL RATE TELEGRAM	✓	SERIAL	
DAY LETTER		NIGHT LETTER	

WESTERN UNION

1206

W. P. MARSHALL, PRESIDENT

INTERNATIONAL SERVICE

Check the class of service desired; otherwise this message will be sent at the full rate

FULL RATE		DEFERRED	
CODE		NIGHT LETTER	

NO. WDS.-CL. OF SVC.	PD. OR COLL.	CASH NO.	CHARGE TO THE ACCOUNT OF	TIME FILED
		Paid	Oil Conservation Commission	

Send the following message, subject to the terms on back hereof, which are hereby agreed to

Sept. 17-1952

Olin Culberson
Texas Railroad Commission
Austin, Texas

Agreeable New Mexico Oil Conservation Commission to meet in Midland for hearing on Dollarhide Pool week of October 6th. Prefer 7th or 8th. Have no interest in Texas football.

New Mexico Oil Conservation Comm.
By: R. R. Spurrier
Secretary - Director

lh: cc: Gen. E. O Thompson
Wm. J. Murray, Jr.

Case 408

SS OF SERVICE

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WESTERN UNION

1201

W. P. MARSHALL, PRESIDENT

(44)

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LA96 KA403

K TUB386 PD=TULSA OKLA 18 405P=

=R R SPURRIER=

18 PM 4

:OIL CONSERVATION COMMISSION MABRY HALL SANTA FE NMEX=

:PLEASE ADVISE DATE OF JOINT HEARING WITH TEXAS RAILROAD COMMISSION AS SOON AS SET=

GEORGE W SELINGER SKELLY OIL CO=

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.
SEP 18 1952
RECEIVED

Case 408

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING

DOMESTIC SERVICE

Check the class of service desired; otherwise this message will be sent as a full rate telegram

FULL RATE TELEGRAM		-	
DAY LETTER		NIGHT LETTER	

WESTERN UNION

1206

W. P. MARSHALL, PRESIDENT

INTERNATIONAL SERVICE

Check the class of service desired; otherwise this message will be sent at the full rate

FULL RATE		LETTER TELEGRAM	
VICTORY LETTER		SHIP RADIOGRAM	

NO. WDS.-CL. OF SVC.	PD. OR COLL.	CASH NO.	CHARGE TO THE ACCOUNT OF	TIME FILED
			OIL CONSERVATION COMMISSION	

Send the following message, subject to the terms on back hereof, which are hereby agreed to

SEPTEMBER 19 1952

MR GEORGE SELINGER
SKELLY OIL COMPANY
TULSA OKLAHOMA

JOINT HEARING SET FOR 10 A.M. OCTOBER 7 SCHARBAUER HOTEL MIDLAND

DICK SPURRIER

CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

1201

W. P. MARSHALL, PRESIDENT

(33)

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LA02 DA604

D AUA608 PD=AUSTIN TEX 17 529P=

R R SPURRIER=

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE NMEX=

HEARING SET AS PER YOUR REQUEST 10 AM BAKER HOTEL DALLAS
OCTOBER 10

ERNEST O THOMPSON RR COM=

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.
RECEIVED
SEP 18 1952

Hearing date Oct. 7th Searbower
Hotel Midland

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

1201

W. P. MARSHALL, PRESIDENT

SYMBOLS
DL=Day Letter
NL=Night Letter
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VLT=Int'l Victory Ltr.

The filing time shown in the date line on telegrams and day letters is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

LA69 DA383

D AUB174 PD=AUSTIN TEX 18 322P=

R R SPURRIER, SECRETARY=

OIL CONSERVATION COM SANTA FE NMEX=

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO. RECEIVED SEP 18 1952

JOINT HEARING WITH NEW MEXICO OIL CONSERVATION COMMISSION FOR DETERMINING EQUITABLE ALLOWABLES FOR THE DOLLARHIDE FIELDS EXTENDING ACROSS THE TEXAS AND NEW MEXICO STATE LINES HAS BEEN SCHEDULED BY THE TEXAS RAILROAD COMMISSION AT TEN AM TUESDAY OCTOBER 7, 1952 IN THE SCARBAUER HOTEL IN MIDLAND TEXAS=

HARRY M BATIS CHIEF SUPERVISOR OIL AND GAS DIV

RR COM OF TEX=

Case 408

CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

1220

W. P. MARSHALL, PRESIDENT

SYMBOLS
DL=Day Letter
NL=Night Letter
LT=Int'l Letter Telegram
VLT=Int'l Victory Ltr.

The filing time shown in the date line on telegrams and day letters is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

=LA94 DB383

D=AUB201 LONG PD=AUSTIN TEX 16 504P=

R R SUPURRIER, SECY=

OIL CONSERVATION COMMISSION=SANTA FE NMEX=

AT YOUR SUGGESTION THE HEARING ON THE DOLLARHIDE FIELD WAS DIRECTED TO BE SET AT MIDLAND TEXAS ON OCTOBER 10. IT NOW DEVELOPS THAT COMMISSIONER THOMPSON HAS INSTRUCTED OUR PROATION DEPARTMENT TO SET IT AT THE BAKER HOTEL AT DALLAS ON OCTOBER 10. THIS IS THE DAY BEFORE THE TEXAS OKLAHOMA GAME AND IT WILL BE IMPOSSIBLE TO GET ANY PLACE IN DALLAS TO MEET. IF YOUR COMMISSION WANTS TO COME TO THE FOOTBALL GAME I FEEL THAT IT SHOULD DO SO WITHOUT USING THIS HEARING AS AN EXCUSE. EXCEPT AND UNLESS YOUR COMMISSION DESIRES IT TO BE HELD THERE INSTEAD OF IN MIDLAND I WILL NOT SIGN THE NOTICE SETTING IT THERE. PLEASE ADVISE BY WIRE AT ONCE=

OLIN CULBERSON, CHAIRMAN RAILROAD COMMISSION OF TEXAS:

Case 408

MCR

Leonfork – 6545 – 20ac 91 (4 - 6000 - 7000) for week
40ac 117

Devonian – 8050 – 100 (75ac 25 well) 40

Silurian – 8345 – 180 (75 25) 40

Ellenburger – 10,400 – 100 (75 25) 40

BANFF SPRINGS HOTEL
BANFF, ALBERTA

Canadian Pacific Hotels

Memo

From
R. R. SPURRIER
Director

To Gov. Mechem

Please advise if the date is satisfactory to you and I will answer (Barbeck) Texas RR Comm accordingly

RECEIVED
DEC 29 1 52
OFFICE OF THE GOVERNOR
SANTA FE, N.M.

Case 408

OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

January 16, 1953

Mr. George Singletary,
Assistant Chief Engineer
Railroad Commission of Texas
Tribune Building
AUSTIN, TEXAS

COPY

Dear Sir:

Following is a tabulation of the 1953 scheduled dates in New Mexico for Gas-Oil Ratio Surveys and Bottom Hole Pressure Surveys in the Dollarhide Pools of West Texas and New Mexico:

POOL.....	West Dollarhide Drinkard	West Dollarhide Devonian	West Dollarhide Fusselman	West Dollarhide Ellenburger
Gas-Oil Ratios	January	January & February	January	January & February
Bottom-Hole Pressures	November	April	February	August

I believe it would be advisable to have two surveys a year in the Fusselman (Silurian) and Ellenburger zones, in February and August. Since we have already established our 1953 GOR survey dates and since in some cases the ratios have probably already been run, we might forgo trying to establish dates that correspond for the pools during 1953 and get together before 1954 and set definite dates. I doubt very seriously if any of the New Mexico wells in any of the zones are over the limiting ratio of 2000.

We are going to write our order and provide for definite dates as outlined above for bottom-hole pressures. Our first order will be an emergency order effective February 1, 1953, since the Attorney General tells us it isn't legal for us to have hearings outside New Mexico. However, we are going to call a hearing for the month of February and introduce the record of the Midland meeting, and operate the field on the allowables as agreed upon under an emergency until a final order can be written.

Let me know what you think of the survey dates.

Yours very truly,

WBM:nr

W. B. Macey, Chief Engineer

	NEW MEXICO			TEXAS		
RESERVOIR	NO.OF WELLS	TOP PER WELL ALLOWABLE	TOTAL ALLOWABLE	NO.OF WELLS	TOP PER WELL ALLOWABLE	TOTAL ALLOWABLE
Clearfork (Drinkard)	1	80	80	85	91	7861
Devonian	4	135	525	134	100	10271
Ellenberger	5	211	1055	44	100	4084
Silurian (Fusselman)	3	135	405	59	180	8638

ILLEGIBLE

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

December 17, 1952

COPY

Texas Railroad Commission
Tribune Building
Austin, Texas

Gentlemen:

The New Mexico Oil Conservation Commission extends to you an invitation to Santa Fe to discuss the promulgation of orders for the Dollarhide Pools.

I respectfully suggest that you come January 8th to the 14th, 1953, the 8th being preferable. Please advise.

We also take this opportunity to wish you all a Merry Christmas and a Happy New Year.

Sincerely yours,

R. R. Spurrier
Secretary & Director

RRS:lh
cc:
Governor Edwin L. Mechem
Mr. E. S. Walker

		40
5000 - 6000 —	1.33	60
6000 - 7000 -	1.77	80
7000 - 8000 —	2.33	105
8000 - 9000 -	3.00	135
9000 - 10,000 -	3.77	170
10,000 - 11,000 -	4.67	211
11,000 - 12,000 -	5.67	256
12,000 - 13,000 -	6.75	304
13,000 - 14,000 -	8.00	360

			n.m.	Tex.
9600	West Dollarhide (Ellenburger) -	4.67 -	211	100
6100	Drinkard Tubb Fusselman Devonian	1.77 (70)	80	91
8150		3.00	135	180
7400		3.00 (75)	135	100

West Dollarde - Pool

Pool	Co.	Lease	Well No	Unit - Sec	Elev.	TD	Glor	Fubbs	Woodford	Dev.	T. Sil/ur.	T. Simp	T. McK	T.
Ellen.	Gulf	Leonard A	7 ✓	M-33	3177	10,310	5180	6050	7535	7640	8690	9365	9745	10,2
			9 ✓	D-4	3170	10,300	5165	6085		7610		9300	9645	10,1
	Skelly	Mexico J	1 ✓	P-32	3180 GL	10,245	5144	6015		7545	7750	9215	9650	10,1
			2 ✓	O-32	3170	10,300	5105	5965	7450	7477	7664	9136	9492	10,0
			4 ✓	N-32	3162 DF	10,185	5080			7431	7650 F8410	9080		998
		Mexico L	1 ✓	A-5	3170	10,360	5131			7497		9130	9508	1000
			3 ✓	B-5	3168 DF	10,215	5080	5950		7422	7613 F8404	9038	9274	995
Devonian	Gulf	Leonard A	11	K-33	3185	8025	5250	6170	7600	7770				
	"	" A	15	F-33	3184 H	8062	5095	6210	7590	7835				
	Standolind	State Y	1	H-32	3197 RB	8935	5265	DK 6175	7555	7750	Fu. 8775			
4-16-52	Texas Co	Penny	1	I-5	3148	9405 PB 8435		6190	7700	8177	F 9250			
	"	"	2	L-4	3159 DF	8570	5317	6278	7720	8280				
Fusselman	Elliott	Elliott-Hall	1	H-31	3144	8691	5105	5965		7580	F 8610			
	Skelly	Mexico J	3 ✓	I-32	3192 DF	10,320 PB 8790	5200	6068	7545	7654	8661	9328	9712	10,2
	"	5		L-32	3157 DF	8745	5106	DK 6330	7470	7583	F 8608			
	"	L 2 ✓		H-5	3169	10,675 PB 8789	5170	6040	7515	7625	8625	9333	9778	10,5
Drinkard	Skelly	Mexico K	1	P-29	3219	9177	5367			8016				
	Elliott-Nell	Collett-H	1	H-31	3144 DF	6486	5105	5980						
Queen	Sinclair	State Lea	1	A-6	3114 DF	3749								
	Skelly	Mexico O	1	H-6	3128 DF	6997	5223	6140						

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

OIL AND GAS DOCKET NO. 126

#8 - 24,494

IN RE: CONSERVATION AND PREVENTION OF WASTE OF CRUDE PETROLEUM AND NATURAL GAS IN THE DOLLARHIDE CLEARFORK, DOLLARHIDE DEVONIAN, DOLLARHIDE ELLENBERGER, AND DOLLARHIDE SILURIAN FIELDS, ANDREWS COUNTY, T E X A S

Austin, Texas
September 18, 1952

NOTICE OF HEARING
PERTAINING TO A DETERMINATION OF EQUITABLE ALLOWABLES
FOR THE DOLLARHIDE CLEARFORK, DOLLARHIDE DEVONIAN, DOLLARHIDE ELLENBERGER
AND DOLLARHIDE SILURIAN FIELDS, AND THE ADOPTION OF FIELD RULES
FOR THE DOLLARHIDE CLEARFORK FIELD
ANDREWS COUNTY, TEXAS

NOTICE IS HEREBY GIVEN To the public and all interested persons that the Railroad Commission of Texas, on its own motion, will hold a Hearing, in conjunction with the Oil Conservation Commission of New Mexico, at ten a.m., TUESDAY, OCTOBER 7, 1952, in the Scharbauer Hotel in Midland, Texas, for the purpose of adjusting allowables for the Dollarhide Clearfork, Dollarhide Devonian, Dollarhide Ellenberger, and Dollarhide Silurian Fields, all located in Andrews County, Texas, and for the further purpose of adopting field rules for the Dollarhide Clearfork Field in order to bring about the most efficient rate of production from these reservoirs.

Since these Dollarhide reservoirs extend across the state lines and inequities in field allowables exist as a result of differences in the methods of their determination in the two states, a previous joint meeting was held in Santa Fe, New Mexico, by the Railroad Commission of Texas and the Oil Conservation Commission of New Mexico for the purpose of discussing the problem of inequities in withdrawals from the Dollarhide reservoirs in the two states; and as a result of that meeting and because of the progress in the development of the fields, this Hearing is called, and is to be heard jointly with a similar Hearing to be called by the Oil Conservation Commission of New Mexico for the purpose of determining what allowables are necessary to bring about an equity in the withdrawals of oil from the Dollarhide Clearfork, Dollarhide Devonian, Dollarhide Ellenberger, and Dollarhide Silurian reservoirs extending across the state lines of Texas and New Mexico.

PURSUANT To said Hearing, the Commission will enter such rules, regulations, and orders as in its judgment may be necessary as a result of the findings of the two regulatory bodies.

RAILROAD COMMISSION OF TEXAS

Olin Culberson, Chairman

Ernest O. Thompson, Commissioner

W. J. Murray, Jr., Commissioner

(SEAL)

ATTEST:

O. D. Hyndman, Secretary

Case 408 RS

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

OIL AND GAS DOCKET NO. 126

#8 - 24,657

IN RE: CONSERVATION AND PREVENTION OF WASTE OF CRUDE PETROLEUM AND NATURAL GAS IN THE DOLLARHIDE CLEARFORK, DOLLARHIDE DEVONIAN, DOLLARHIDE ELLENBERGER, AND DOLLARHIDE SILURIAN FIELDS, ANDREWS COUNTY, T E X A S

Austin, Texas
October 7, 1952

NOTICE OF HEARING
PERTAINING TO A DETERMINATION OF EQUITABLE ALLOWABLES
FOR THE DOLLARHIDE CLEARFORK, DOLLARHIDE DEVONIAN, DOLLARHIDE ELLENBERGER
AND DOLLARHIDE SILURIAN FIELDS, AND THE ADOPTION OF FIELD RULES
FOR THE DOLLARHIDE CLEARFORK FIELD
ANDREWS COUNTY, TEXAS

NOTICE IS HEREBY GIVEN To the public and all interested persons that the Railroad Commission of Texas will, at ten a.m., OCTOBER 23, 1952, in the Council Chamber of the City Hall, in Midland, Texas, hold the Hearing it heretofore scheduled by its Notice of Hearing No. 8 - 24,494 to be heard at ten a.m., OCTOBER 7, 1952, in Midland, Texas, in conjunction with the Oil Conservation Commission of New Mexico, for the purpose of adjusting allowables for the Dollarhide Clearfork, Dollarhide Devonian, Dollarhide Ellenberger, and Dollarhide Silurian Fields, all located in Andrews County, Texas, and for the further purpose of adopting field rules for the Dollarhide Clearfork in order to bring about the most efficient rate of production from these reservoirs.

Since these Dollarhide reservoirs extend across the state lines and inequities in field allowables exist as a result of differences in the methods of their determination in the two states, a previous joint meeting was held in Santa Fe, New Mexico, by the Railroad Commission of Texas and the Oil Conservation Commission of New Mexico for the purpose of discussing the problem of inequities in withdrawals from the Dollarhide reservoirs in the two states; and as a result of that meeting and because of the progress in the development of the fields, this Hearing was called, and is to be heard jointly with a similar Hearing to be called by the Oil Conservation Commission of New Mexico for the purpose of determining what allowables are necessary to bring about an equity in the withdrawals of oil from the Dollarhide Clearfork, Dollarhide Devonian, Dollarhide Ellenberger, and Dollarhide Silurian reservoirs extending across the state lines of Texas and New Mexico.

FOLLOWING Said Hearing, the Railroad Commission of Texas will enter such rules, regulations, and orders as in its judgment may be necessary as a result of the findings of the two regulatory bodies.

RAILROAD COMMISSION OF TEXAS

Olin Culberson, Chairman

Ernest O. Thompson, Commissioner

W. J. Murray, Jr., Commissioner

(S E A L)

ATTEST:
O. D. Hyndman, Secretary

Case 408

January 8, 1953

MEMORANDUM TO THE COMMISSION:

Commission-called hearing pertaining to the Dollarhide Clearfork, Dollarhide Devonian, Dollarhide Ellenburger and Dollarhide Silurian Fields, Andrews County, Texas

HEARING - October 23, 1952

APPEARANCES - See transcript

This was a joint hearing held by the Texas Railroad Commission and the Oil Conservation Commission of New Mexico for the purpose of adjusting allowables for the above-named fields, all located in Andrews County, Texas and for the further purpose of adopting field rules for the Dollarhide Clearfork in order to bring about the Most Efficient Rate of production from these reservoirs.

Testimony introduced by various operators concerned indicate that the Dollarhide Clearfork and Dollarhide Devonian fields produce from the respective reservoirs, which are common across State lines in Andrews County, Texas and Lea County, New Mexico. Information submitted by the same operators indicate that the Ellenburger reservoir and the Silurian reservoir are separated between states by a Saddle containing water.

Reservoir information on the Clearfork is as follows: average porosity, 10.4%; average permeability, 9.2 mds.; average interstitial water saturation, 18.2%; original water-oil contact, -3750'; dip of the producing zone, approximately 300' per mile in the south end of the reservoir; estimated saturation pressure, 2190 psi at 3400'; formation volume factor at the saturation pressure, 1.402; original reservoir pressure, 2089 psi at -3400'; present reservoir pressure, 1836 psi at -3400'. The Dollarhide Clearfork structure is anti-clinal with a major axis running north and south and the reservoir produces from approximately 6200' to 7000' from Dolomite and Lime contents from fissured and some vugular porosity. Porosity development is heterogeneous with poor correlation of individual porosity streak between adjacent wells. The occurrence of porosity does not necessarily follow the structure, therefore, the success of an individual well depends largely on whether the well penetrates porous and permeability zones. Production history to date is typical of solution-gas drive reservoirs.

Physical properties of the Devonian reservoir are as follows: average porosity, 12.5%; average permeability, 39.3 md; average water saturation, 19.9%; original water-oil contact, -5300'; dip of the producing zone, 750' per mile to the west; saturation pressure, 2775 psi at -4600'; estimated original reservoir pressure, 3233 psi at -4600'; present reservoir pressure, 2166 psi at -4600'; formation volume factor at saturation pressure, 1.695; formation volume factor at present reservoir pressure, 1.56; dissolved gas-oil ratio, 1190 at the original pressure

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and the saturation pressure; the present reservoir pressure dissolved gas-oil ratio, 930. The Dollarhide Devonian structure is a north-south faulted anticline defined by a major north-south fault to the east and by the formations dipping into the water-oil content on the west. Poor communication across the southernmost of the fault is evidenced by bottom-hole pressures in the south end of the field being consistently lower than those in the field north of the fault. Production is from a fractured dolomite and weathered chert of the Devonian age. Only difficulty is with wells located high on structures which are high gas-oil ratio wells. This, however, is to be expected in a solution-gas drive field having good gravity segregation.

No reservoir information was submitted on either the Ellenberger or Silurian reservoirs.

It is recommended that:

1. The Clearfork and Devonian Fields be exempted from shutdown days.
2. The allowable for the Clearfork be established at 91 barrels per day.
3. The Devonian allowable be established at 100 barrels of oil per day.
4. The field rules now in effect for the reservoirs other than the Clearfork be adopted by the Clearfork Reservoir, which are as follows:
   a. Spacing, 550' from property line and 933' between wells drilled to the same horizon.
   b. Surface casing set 20' below top of the red beds and cementing to the surface; intermediate string set 100' into the white lime underlying the Yates.
   c. Original units of 40 acres.
   d. Allocation based 75% on acreage and 25% per well.

Since no up-to-date reservoir performance was submitted on the Ellenberger and Silurian, it is difficult to recommend a MER for these two reservoirs, however, apparently both reservoirs have a water-drive and both reservoirs produce in both New Mexico and Texas with a water table between. In New Mexico the allowable for Ellenberger wells is 211 barrels per day, while in Texas it is 100 barrels per day. In New Mexico the allowable for Silurian wells is 135 barrels per day and in Texas it is 180 barrels per day. In the opinion of the writer, the allowables for these two fields should be more nearly equal in Texas and New Mexico and should be so set after discussion with representatives of the New Mexico Commission.

Respectfully submitted,

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George F. Singletary, Jr.,
Assistant Chief Engineer

GFS:cbr

RECOMMENDATION APPROVED:

RECOMMENDATION REJECTED:

_____ CHIEF ENGINEER _____

_____ CHAIRMAN _____

_____ COMMISSIONER _____

_____ COMMISSIONER _____