

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 21, 1953

C  
O  
P  
Y  
  
Mr. George Selinger  
Legal Department  
Skelly Oil Company  
Box 1650  
TULSA, OKLAHOMA

Dear Mr. Selinger:

We enclose two signed copies of Order R-345 issued by the Commission in Case 497, heard upon your company's application at the June 16 (and preceding) hearings.

Very truly yours,

W. B. Macey  
Chief Engineer

WBM:nr

**REPORT  
and  
PLAN  
of  
SUB-SURFACE  
COMBINATION  
SURVEY  
SKELLY OIL COMPANY  
MEXICO "T" No 1  
E. CAPROCK FIELD, N. M.**

**WT-25953**  
JOB NO. **WT-25953A**

**FEBRUARY 10, 1953**  
DATE **FEB. - MAY, 1953**

**EASTMAN OIL WELL SURVEY COMPANY**

**DENVER, COLORADO**

**LONG BEACH, CALIFORNIA**

**HOUSTON, TEXAS**

**SURVEY BY**

**ODESSA**

**OFFICE**



# RECORD OF SURVEY

The field data for this survey from readings thru 2.5 was obtained by Eastman Oil Survey Co., field engineer for records. The computation and drafting of this report was done under my supervision and is true and correct to the best of my knowledge.

JOB NO. WT 25953

DATE 2-11-53

EASTMAN OFFICE ENGINEER

	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				REMARKS
						NORTH	SOUTH	EAST	WEST	
1	87	0° 15'		0	N 47° E	0		0	28	
2	175	0° 20'		0	N 84° E	0		0	79	
3	261	0° 25'		0	S 68° E	0		1	37	
4	349	0° 30'		0	S 40° E	0		1	86	
5	436	0° 20'	436	0	S 47° E	0	0	2	23	
6	523	0° 30'		0	S 35° E		1	2	67	
7	619	0° 15'		0	S 29° E		1	2	87	
8	712	0° 00'		0	VERTICAL		1	2	87	
9	806	0° 00'		0	VERTICAL		1	2	87	
10	900	0° 00'	900	0	VERTICAL		1	2	87	
11	993	0° 00'		0	VERTICAL		1	2	87	
12	1087	0° 15'		0	N 32° E		1	3	09	
13	1179	0° 15'		0	N 31° W		1	2	88	
14	1271	0° 15'	1363	0	N 18° W		0	2	76	
15	1363	0° 15'		0	N 53° W		0	2	43	
16	1457	0° 15'		0	N 52° W		0	2	11	
17	1551	0° 15'		0	N 68° W		0	1	73	
18	1644	0° 20'		0	N 81° W		0	1	20	
19	1737	0° 30'	1828	0	N 83° W	0	0		40	
20	1828	0° 30'		0	S 73° W		0	16		37
21	1921	0° 40'		1	S 73° W		0	47		39
22	2013	1° 00'		1	S 78° W		0	80		96
23	2104	1° 10'		1	S 79° W		1	15		79
24	2196	1° 00'		1	S 79° W		1	57		35
25	2287	1° 00'	2287	1	S 70° W		2	11		84



# RECORD OF SURVEY

The field data for this survey from readings 26 thru 50 was obtained by E. L. Adams field engineer for Eastman Oil Survey Co., and is supported by signed field records. The computation and drafting of this report was done under my supervision and is true and correct to the best of my knowledge.

JOB NO. WT 25953

DATE 2-11-53

EASTMAN OFFICE, ENGINEER

	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				REMARKS
						NORTH	SOUTH	EAST	WEST	
26	2380	0° 50'		1 35	S 79° W		2 37		9 17	
27	2473	0° 40'		1 08	S 77° W		2 61		10 22	
28	2567	0° 30'		0 82	NORTH		1 79		10 22	
29	2658	0° 30'		0 80	N 77° E		1 61		9 44	
30	2750	1° 00'	2750	1 60	N 69° E		0 93		7 99	
31	2842	1° 00'		1 61	N 73° E	0 21	0 46		6 45	
32	2936	1° 00'		1 64	N 66° E	0 80			4 95	
33	3028	0° 45'		1 21	N 61° E	0 36			3 89	
34	3122	0° 40'	3213	1 09	N 59° E	1 21			2 96	
35	3214	0° 40'		1 07	S 82° E				1 90	
36	3306	0° 30'		0 80	S 80° E	1 07			1 11	
37	3396	0° 30'		0 79	S 74° E	0 85			45	
38	3488	0° 30'		0 80	EAST	0 85			96	
39	3579	0° 29'	3672	0 53	N 74° E	1 00		1	35	
40	3672	0° 15'		0 41	N 74° E	1 11				
41	3765	0° 20'		0 54	N 49° E	1 46		1	76	
42	3857	0° 15'		0 41	N 51° E	1 72		2	08	
43	3951	0° 15'		0 41	N 33° E	2 06		2	30	
44	4043	0° 15'		0 40	N 03° W	2 46		2	28	
45	4131	0° 20'	4135	0 40	N 32° W	2 92		1	99	
46	4227	0° 15'		0 40	N 31° W	3 26		1	78	
47	4321	0° 15'		0 41	N 42° W	3 56		1	51	
48	4411	0° 25'		0 66	N 43° W	4 04		1	06	
49	4504	0° 30'		0 81	N 57° W	4 48			38	
50	4597	0° 35'	4597	0 95	N 79° W	4 66			55	



# RECORD OF SURVEY

The field data for this survey from readings 51  
thru 75 was obtained by E. L. Adams field engineer for  
Eastman Oil Survey Co., and is supported by signed field  
records. The computation and drafting of this report was done  
under my supervision and is true and correct to the best of my  
knowledge.

JOB NO. WT-25953

DATE 2-11-53

EASTMAN OFFICE ENGINEER

MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				REMARKS
					NORTH	SOUTH	EAST	WEST	
51	4689	97	0° 30'	S 88° W	4	63		1	35
52	4783	81	0° 40'	S 80° W	4	44		2	42
53	4877	69	0° 30'	S 80° W	4	30		3	23
54	4969	99	0° 30'	N 84° W	4	38		4	03
55	5061	92	0° 45'	S 87° W	4	32		5	23
56	5155	13	0° 45'	S 82° W	4	15		6	44
57	5246	09	0° 40'	S 82° W	4	00		7	49
58	5339	89	0° 40'	N 85° W	4	10		8	58
59	5430	85	0° 30'	N 89° W	4	17		9	37
60	5523	64	0° 25'	WEST	4	17		10	05
61	5615	52	0° 20'	S 89° W	4	12		10	58
62	5709	40	0° 15'	S 59° W	3	88		10	92
63	5800	90	0° 15'	S 81° W	3	82		11	32
64	5893	20	0° 30'	N 80° W	3	96		12	11
65	5987	11	0° 30'	N 89° W	4	03		12	93
66	6079	81	0° 30'	S 80° W	3	89		13	73
67	6169	55	0° 20'	N 80° W	3	98		14	24
68	6260	95	0° 15'	WEST	3	98		14	64
69	6353	27	0° 15'	N 89° W	4	32		14	88
70	6444	66	0° 15'	N 30° W	4	67		15	08
71	6535	89	0° 30'	N 49° W	5	23		15	64
72	6629	20	0° 40'	N 50° W	5	92		16	47
73	6719	65	0° 40'	N 42° W	6	70		17	17
74	6811	32	0° 40'	N 38° W	7	54		17	82
75	6901	75	0° 30'	N 49° W	8	10		18	36



# RECORD OF SURVEY

The field data for this survey from readings 76  
thru 100 was obtained by E. L. Adams field engineer for  
Eastman Oil Survey Co., and is supported by signed field  
records. The computation and drafting of this report was done  
under my supervision and is true and correct to the best of my  
knowledge.

JOB NO. WT 25953

DATE 2-11-53

EASTMAN OFFICE ENGINEER

	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				REMARKS
						NORTH	SOUTH	EAST	WEST	
76	6995	0° 30'		0 81	N 47° W	8	65		18	
77	7087	0° 30'		0 80	N 55° W	9	11		19	63
78	7180	0° 30'		0 81	N 80° W	9	25		20	43
79	7270	0° 20'		0 52	N 73° W	9	40		20	93
80	7362	0° 15'	7362	0 41	N 73° W	9	52		21	32
81	7455	0° 15'		0 41	N 37° W	9	85		21	57
82	7546	0° 30'		0 79	N 42° W	10	44		22	10
83	7638	0° 20'		0 53	N 42° W	10	83		22	45
84	7730	0° 30'		0 81	N 78° W	11	00		23	24
85	7823	0° 40'	7823	1 08	N 81° W	11	17		24	31
86	7915	0° 45'		1 21	S 78° W	10	92		25	49
87	8006	0° 40'		1 05	S 66° W	10	49		26	45
88	8100	0° 45'		1 22	S 58° W	9	84		27	48
89	8191	1° 00'		1 60	S 63° W	9	11		28	91
90	8281	1° 10'	8280	1 83	S 57° W	8	11		30	44
91	8373	1° 10'		1 88	S 58° W	7	11		32	03
92	8464	1° 00'		1 60	S 58° W	6	26		33	39
93	8556	0° 55'		1 47	S 56° W	5	44		34	61
94	8647	1° 00'		1 59	S 63° W	4	72		36	03
95	8737	1° 05'	8736	1 71	S 63° W	3	94		37	55
96	8829	0° 45'		1 20	S 77° W	3	64		38	72
97	8920	0° 45'		1 20	S 84° W	3	54		39	91
98	9014	0° 50'		1 36	S 61° W	2	88		41	10
99	9106	0° 45'		1 21	S 48° W	2	07		42	00
100	9199	0° 40'	9199	1 08	S 45° W	1	31		42	76



# RECORD OF SURVEY

The field data for this survey from readings 101  
thru 108 was obtained by E. L. Adams, field engineer for  
Eastman Oil Survey Co., and is supported by signed field  
records. The compilation and drafting of this report was done  
under my supervision and is true and correct to the best of my  
knowledge.

JOB NO. WT 25953

DATE 2-11-53

EASTMAN OFFICE ENGINEER

	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				REMARKS	
						NORTH	SOUTH	EAST	WEST		
101	9291	46		1 07	S 59° W	70			43	64	
102	9381	29		1 22	S 68° W	24			44	77	
103	9474	67		1 45	S 81° W	01			46	70	
104	9565	42		1 05	N 85° W	10			47	25	
105	9657	25	9656	80	S 80° W		04		48	04	
106	9749	55		80	S 80° W		18		48	83	
107	9842	35		81	S 85° W		25		49	64	
108	9909	00	9908	58	N 35° W	23			49	97	
			CLOSURE	49.97'	N 89° 44' W						



# RECORD OF SURVEY

JOB NO. WT 25953A

DATE Feb. to May 1953

EASTMAN OFFICE ENGINEER

The field data for this survey from readings 40A  
thru 114A was obtained by BILL WILEY

field engineer for  
Eastman Oil Survey Co., and is supported by signed field  
records. The computation and drafting of this report was done  
under my supervision and is true and correct to the best of my  
knowledge.

*[Signature]*

MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	COURSE DEVIATION	DIRECTION	RECTANGULAR COORDINATES				REMARKS
					NORTH	SOUTH	EAST	WEST	
90A	8269	8268	63	1	59	8	24	30	Whipstock #1
91A	8297			98				31	
92A	8329			67				15	
93A	8366			1	94	9	37	32	
94A	8421			3	84	10	48	34	
95A	8467	8466	25	3	61	12	40	37	
				4	48	14	67	40	
96A	8516			2	91	19	55	43	
97A	8545			9	26	19	78	45	
98A	8630			5	41	25	48	52	
99A	8676	8674	08	3	41	29	03	57	
100A	8704			8	36	29	85	60	
				10	19	30	14	68	
101A	8766			11	89	30	50	78	
102A	8837			12	33	30	50	90	
103A	8913			11	74	31	14	103	
104A	8984	9043	51	10	32	31	35	114	
105A	9050			9	92	31	53	125	
				15	15	31	88	135	
106A	9108			16	29	32	94	150	
107A	9160			20	99	35	13	171	
108A	9245	9343	24	13	31	36	55	187	
109A	9355	9421	56	13	85	37	94	200	
110A	9435			13	85	38	91	214	
111A	9499	9484	16	9	45	39	57	223	
112A	9563	9546	64	11	67	40	59	235	
113A	9605	9587	56						
114A	9655	9636	18						

U.S. # 2





# RECORD OF SURVEY

JOB NO. WT 25953A

DATE Feb. to May 1953

EASTMAN OFFICE ENGINEER

The field data for this survey from readings 1154  
thru 130A was obtained by BILL WILKINSON

field engineer for  
Eastman Oil Survey Co., and is supported by signed field  
records. The computation and drafting of this report was done  
under my supervision and is true and correct to the best of my  
knowledge.

MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				REMARKS
					NORTH	SOUTH	EAST	WEST	
115A 116A 117A 118A 119A 120A	9707 9770 9838 9884 9941 10021	13° 15' 12° 30' 12° 15' 12° 00' 12° 30' 12° 15'	9686 9748 9814 9859 9915 9993	80 31 76 75 40 58	11 92 13 63 14 43 9 56 12 33 16 98	N 85° W N 82° W N 84° W N 83° W N 82° W N 82° W	41 63 43 53 45 04 46 21 47 93 50 29	247 23 260 73 275 06 284 57 296 78 313 60	
121A 122A 123A 124A 125A	10079 10125 10173 10243 10375	12° 00' 12° 00' 11° 45' 11° 11° 00'	10050 10095 10142 10211 10340	31 30 29 00 57	12 06 9 56 9 77 13 36 25 19	N 80° W N 74° W N 73° W N 72° W N 72° W	52 38 55 01 57 87 62 00 69 78	325 48 334 67 344 01 356 72 380 68	US. # 3
126A 127A 128A 129A 130A	10440 10485 10518 10548 10620	11° 15' 11° 15' 11° 15' 11° 10° 30'	10404 10448 10480 10510 10580	32 14 83 27 82	12 68 8 78 6 44 *5 72 13 12	N 85° W S 85° W S 89° W S 80° W S 77° W	70 89 70 12 69 56 68 51 65 62	393 28 402 02 408 44 414 07 426 85	US. # 10, 400 V.C. # 5. US. # 6010, 498
131A 132A 133A 134A 135A	10665 10702 10753 10765 10779	11° 11° 15' 11° 45' 12° 30' 12° 30'	10624 10661 10711 10722 10736	99 28 21 92 59	8 59 7 22 10 39 2 60 3 03	S 79° W S 82° W S 82° W S 84° W S 84° W	63 98 62 98 61 53 61 26 60 94	435 28 442 43 452 72 455 31 458 32	US # 7
136A 137A 138A 139A 140A	10798 10815 10835 10846 10860	12° 12° 30' 12° 30' 12° 30' 12° 45'	10755 10771 10791 10802 10815	17 77 30 04 69	3 95 3 68 4 33 2 38 3 09	S 76° W S 73° W S 73° W S 74° W S 73° W	59 98 58 91 57 64 56 98 56 08	462 15 465 67 469 81 472 10 475 05	



# RECORD OF SURVEY

The field data for this survey from readings 1314  
thru 1574 was obtained by BOB DOCKREY field engineer for  
Eastman Oil Survey Co., and is supported by signed field  
records. The computation and drafting of this report was done  
under my supervision and is true and correct to the best of my  
knowledge.

JOB NO. Wt 25953A

DATE Feb. to May 1953

EASTMAN OFFICE ENGINEER

	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				REMARKS	
						NORTH	SOUTH	EAST	WEST		
141A	10882	12° 45'	10837	15	4 86	S 68° W	54	26	479	56	
142A	10904	12° 30'	10858	63	4 76	S 67° W	52	40	483	94	
143A	10910	12° 45'	10864	48	1 32	S 65° W	51	85	485	14	
144A	10922	12° 45'	10876	18	2 65	S 67° W	50	81	487	58	
145A	10926	12° 45'	10880	08	88	S 68° W	50	48	488	40	
146A	10952	12° 45'	10905	44	5 74	S 63° W	47	87	493	51	
147A	10969	12° 45'	10922	02	3 75	S 61° W	46	05	496	79	
148A	10989	12° 45'	10941	53	4 41	S 60° W	43	84	500	61	
149A	11013	12° 45'	10964	94	5 30	S 60° W	41	19	505	20	
150A	11039	12° 30'	10990	32	5 63	S 61° W	38	46	510	12	
151A	11079	12° 00'	11029	44	8 32	S 60° W	34	30	517	33	
152A	11104	11° 30'	11053	94	4 99	S 61° W	31	88	521	69	
153A	11141	11° 45'	11090	16	7 53	S 60° W	28	11	528	21	
154A	11178	11° 45'	11126	38	7 53	S 60° W	24	34	534	73	
155A	11220	11° 45'	11167	50	8 55	S 60° W	20	06	542	13	
156A	11242	11° 45'	11189	04	4 48	S 59° W	17	75	545	97	
157A	11280	12° 15'	11226	17	8 06	S 58° W	13	48	552	80	
			CLOSURE	552.97'	N 88° 36' W						



# SKELLY OIL COMPANY

## PRODUCTION DEPARTMENT

J. S. FREEMAN  
VICE PRESIDENT

E. A. JENKINS  
GENERAL SUPERINTENDENT

## TULSA 2, OKLAHOMA

March 10, 1953

W. P. WHITMORE  
CHIEF PETROLEUM ENGINEER

G. W. SELINGER  
PRORATION ATTORNEY

J. H. MCCULLOCH  
CHIEF CLERK

Re: Case No. 497

New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

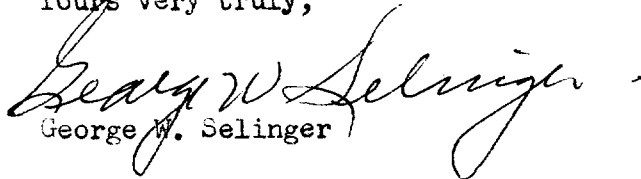
Attention: Mr. Macey

Dear Sir:

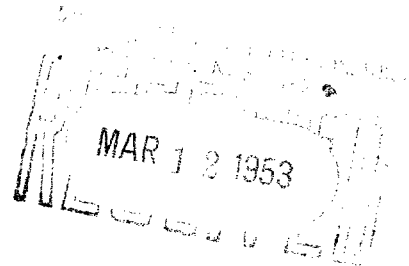
Please continue Case No. 497 to the April 16th hearings from March 17, as originally requested.

The well is drilling and will not be completed by March 17th, hence reports could not be filed at the hearing.

Yours very truly,

  
George W. Selinger

GWS:dd



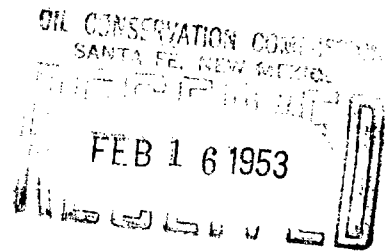
# SKELLY OIL COMPANY

Box 38

Hobbs, New Mexico

February 12, 1953

Case #97



Ref: Skelly Oil Company  
Mexico "T" #1  
2-12-32  
330' FEL & 2330' FNL

New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

ATTENTION: Mr. R. R. Spurrier, State Geologist

Dear Sir:

In reference to our telephone conversation of February 11, 1953, concerning the directional drilling of Skelly Oil Company's Mexico "T" No. 1 well in the East Caprock Field, further details are hereby submitted.

This well is located 330' from each the East and South lines of the 40-acre unit. The Wolfcamp formation was tested in this well at 8300' and found to be non-productive, making it desirable to extend the well to the Devonian pay at approximately 11,100' in an attempt to make a commercial producer from which both Skelly Oil Company and the State of New Mexico may expect to profit.

From information obtained from the wells already drilled in this field, our geological department is convinced that a fault of early Pennsylvanian age is present between the Jake L. Hammon, Chambers No. 1 well, a diagonal south-east offset to our well, and the producing wells in the field. To avoid this fault, our well must be completed as near the southwest corner of the unit as possible.

This well is being drilled on an expired State of New Mexico lease, making it impossible for a new well to be started in the desired location in the southwest corner of the unit. Therefore, in order to minimize the risk of drilling a dry hole in the Devonian pay, we are requesting permission to direct the well bore to a position equivalent to a surface location of 550' from both the south and west lines of the unit.

N.M. Oil Conservation Commission  
ATTENTION: Mr. R. R. Spurrier

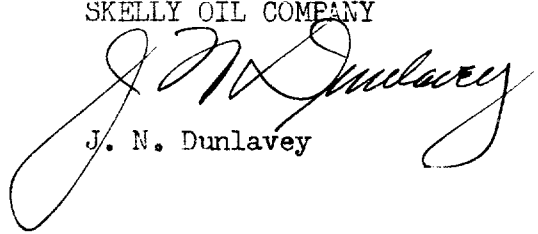
Feb. 12, 1953  
Page 2

Through the use of Eastman Well Survey Company's methods of controlled directional drilling, this well will not, at any point, be closer than 330' to any unit line. We plan to set a cement plug and whipstock at approximately 8250', where the well survey indicates the well bore to be 32' west and 7' north of the surface location. At this depth the hole is in gage and in excellent shape to permit the best possible point to establish a new direction by whipstocking.

We are asking Mr. Selinger, from our Tulsa office, to file for a hearing on this work.

Very truly yours,

SKELLY OIL COMPANY



J. N. Dunlavey

JND/MEC/ab

cc: Mr. G. W. Selinger  
Skelly Oil Company  
Tulsa, Oklahoma



Case 497

# SKELLY OIL COMPANY

## PRODUCTION DEPARTMENT

J. S. FREEMAN  
VICE PRESIDENT

E. A. JENKINS  
GENERAL SUPERINTENDENT

## TULSA 2, OKLAHOMA

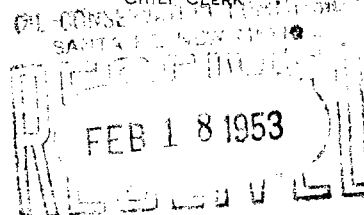
February 16, 1953

Re: Mexico "T" Well No. 1  
Section 2-125-32E  
Lea County, New Mexico

W. P. WHITMORE  
CHIEF PETROLEUM ENGINEER

G. W. SELINGER  
PRORATION ATTORNEY

J. H. MCCULLOCH  
CHIEF CLERK



Mr. R. R. Spurrier  
New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

Dear Sir:

Confirming the telephone conversation of February 11 from our Mr. Dunlavey and copy of his letter of February 12 with respect to deviating from vertical beyond the present restriction of Rule 111, we respectfully request temporary approval on this well which is now being drilled so that there will be no loss of time while the tools are on location, pending a hearing which we are herewith requesting for formal approval by the New Mexico Oil Conservation Commission.

The well is located 330' from each the east and south lines of the 40 acre unit. The Wolfcamp formation was tested in this well at 8300' and found to be non-productive, making it necessary for us to continue drilling this well to the Devonian at approximately 11,100'. There is some geological consideration in deviating the well to the west to a position equivalent to a surface location of 550' north of the south line and 550' east of the west line of the unit. Through the use of Eastman Well Survey methods of controlled directional drilling, this well will not at any point be closer than 330' to our unit line. We are setting cement plug and whipstock at approximately 8250', where the well survey indicates the well bore to be 32' west and 7' north of the surface location, or 337' north of the south line and 362' west of the east line of our unit.

Therefore, formal approval in compliance with Rule 111 of the statewide rules is requested for completion of the well off the normal vertical line.

Yours very truly,

*George W. Selinger*  
George W. Selinger

GWS:dd

cc: Mr. Dunlavey



# SKELLY OIL COMPANY

## PRODUCTION DEPARTMENT

J. S. FREEMAN  
VICE PRESIDENT

E. A. JENKINS  
GENERAL SUPERINTENDENT

## TULSA 2, OKLAHOMA

March 2, 1953

W. P. WHITMORE  
CHIEF PETROLEUM ENGINEER

G. W. SELINGER  
PROBATION ATTORNEY

J. H. MCCULLOCH  
CHIEF CLERK

Re: Mexico "T" Well No. 1  
Section 2-12S-32E  
Lea County, New Mexico

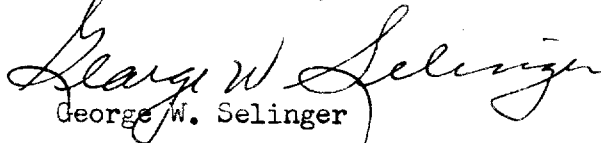
Mr. R. R. Spurrier  
New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

Dear Sir:

Supplementing our letter of February 16, we wish to advise that the formal hearing when called should be called for the April 16th hearings rather than the March 17th hearings, since the drilling and compilation of the reports will not be ready for the March 17th hearing.

Therefore, please do not call the hearing on this matter until the April 16th hearings.

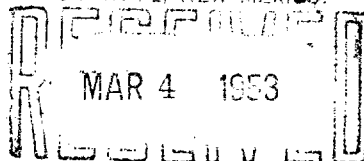
Yours very truly,

  
George W. Selinger

GWS:dd

cc: Mr. Dunlavey

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO



March 6, 1953

Mr. George Selinger, Proration Attorney  
Skelly Oil Company  
Tulsa 2 - Oklahoma

Dear Mr. Selinger:

We have your letter of March 2 with regard to your desire to schedule the hearing on your Mexico "T" Well No. 1 for the April 16 hearing rather than for March 17 as originally requested.

Unfortunately our legal notices had already been distributed when your letter arrived, so the case has been advertised. If you are present for the hearing, you may of course request postponement, or, if you do not plan to be in Santa Fe, written request will suffice. It is set up as Case 497.

Very truly yours,

W. B. Macey  
Chief Engineer

WBM:nr

**ILLEGIBLE**

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