

Case 001
KS

NEW MEXICO OIL CONSERVATION COMMISSION

July 20, 1953

The following gas well testing schedule for July, August, September and October 1953, in the West Kutz, Fulcher-Kutz, Aztec and South Blanco Pictured Cliffs, the Blanco-Mesaverde and Barker Dome Pennsylvanian Pools of San Juan Basin, New Mexico, has been submitted by El Paso Natural Gas Company to the Commission as a tentative schedule, for approval as required by Order number R-333.

This tentative schedule is hereby approved and the parties listed below have been furnished a copy.

The following dates are for the 7-day flow test period. The wells in each area will be on the 20-day conditioning period 20 days prior to these dates and will be shut in the seven days following these periods:

<u>Month and dates</u>	<u>Area</u>	<u>No. Wells</u>
July 6 - 13	Areas 1 & 3	27
13 - 21	Areas 2 & 15	26
21 - 28	Areas 6 & 7	29
28 - 5 August	Areas 4 & 5	34
August 5 - 13	Barker Dome	8
13 - 21	Areas 16 & 16A	35
21 - 28	Areas 9 & 11	32
28 - 5 September	Area 17 &	36
September 5 - 13	Area 18	39
13 - 21	Areas 13 & 14	12
21 - 28	Areas 8 & 10	27
28 - 4 October	Area 12	15

Copies of this schedule has been furnished the following:

Anderson-Prichard Oil Corp.
Liberty Bank Building
Oklahoma City 2, Oklahoma

Mr. Wofard Cain
1009 Burt Bldg.,
Dallas 1, Texas
Att'n: Mr. Van Thompson

Bay Petroleum Company
P. O. Box 957
Denver, Colorado
Att'n: Mr. Marvin F. Owens

Danube Oil Company
First National Bank Bldg.,
Amarillo, Texas

Benson-Montin
315½ West Main Street
Farmington, New Mexico

Delhi Oil Corp.
P.O. Box 1175
Farmington, N. M.
Att'n: Mr. J.B. Howell

Byrd Oil Company
Corrigan Towers
Dallas 1, Texas

Delhi Oil Corp.
1315 Pacific Avenue
Dallas 1, Texas
Att'n: Mr. R. G. Carlin

Mr. D. H. Bolin
1116 City National Bank Bldg.,
Wichita Falls, Texas

Delta Oil Corporation
P. O. Box 1104
Alice, Texas

Att'n: Mr. A. R. Gibson

Frontier Ref. Co.,
410 Boston Bldg.,
Denver, Colorado

M. J. Florence

Tower Bldg.,
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510 2nd Street NW,
Albuquerque, N. Mex.

Great Lakes Oil & Chemical Co.,
502 Michigan National Bank Bldg.,
Grand Rapids 2, Michigan

Pubco Development Inc.,
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Mr. D. J. Simmons
P. O. Box 213
Farmington, N. Mex.

Skelly Oil Company
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Mr. Francis L. Harvey
P. O. Box 990
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Box 337
Farmington, N. Mex.

Kingsley-Locke Oil Co.,
Luhrs Tower Bldg.,
Phoenix, Arizona

Locke & Taylor Drilling Co.,
801 2nd Avenue
Durango, Colorado

Mr. Morris Mizel
905 Kennedy Building
Tulsa, Oklahoma

Mr. J. Glen Turner
1711 Mercantile Bank Bldg.,
Dallas, Texas

Woodraver Oil & Refining Co.,
321 West Douglas
Wichita, Kansas

Elvis A. Utz,
Gas Engineer

AREA 1

North Half, Township 30 North, Range 10 West

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Grambling	3-C	El Paso	MV	NE 12-30-10	2-5-53	5,122
Sunray *1	1-E	El Paso	MV	NE 9-30-10	1-27-53	4,380
Atlantic	2-B	El Paso	MV	NE 4-30-10	8-24-52	1,580
Atlantic	3-B	El Paso	MV	SW 4-30-10	7-29-52	4,220
Atlantic	4-B	El Paso	MV	SW 5-30-10	12-23-52	971
Atlantic	5-B	El Paso	MV	NE 5-30-10	7-7-52	5,080
Grambling	1-C	El Paso	MV	NE 14-30-10	7-28-52	3,380
Grambling	2-C	El Paso	MV	SW 14-30-10	11-11-52	4,135
Pierce	1-A	El Paso	MV	SW 13-30-10	7-28-52	5,700
Turner	2	El Paso	MV	NE 13-30-10	9-10-51	3,690
Kelly	1	Sullivan-Hill	MV	SW 8-30-10	10-29-51	1,710
Schumacher *2	1	El Paso	MV	NE 17-30-10	3-10-52	2,060
Schumacher	7	El Paso	PC	SE 17-30-10	5-25-53	228
Schumacher	2	El Paso	PC	SW 17-30-10	5-27-53	690
San Juan	1	El Paso	MV	NE 1-30-10	5-21-53	6,640

*1 Was Sunray Mansfield 1

*2 Was Sullivan-Hill

AREA 2

South Half, Township 30 North, Range 10 West

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Ludwick	1	El Paso	PC	29-30N-LOW, 1650 N, 935 W	6-9-52	2,399
Ludwick	2	El Paso	PC	19-30N-LOW, 1040 S, 1090 E	6-9-52	2,830
Sellers	1	El Paso	PC	30-30N-LOW, 990N, 1040E	6-13-52	180
Sellers	2-A	El Paso	PC	30-30N-LOW, 990N, 790E	6-9-52	1,450
Stewart	2	El Paso	PC	20-30N-LOW, 990S, 1065W	6-9-52	1,005
Riddle	2-B	El Paso	MV	23-30N-LOW, 1650 N, 890E	11-5-52	2,630
Riddle	3-B	El Paso	MV	23-30N-LOW, 1850 S, 1850W	10-28-52	1,230
Florence *1	1	El Paso	MV	24-30N-LOW, 990N, 990E	2-1-51	1,630
Florence	1-A	El Paso	MV	25-30N-LOW, 1550 N, 990E	12-7-52	1,430
Riddle	1-B	El Paso	MV	27-30N-LOW, 790N, 1850E	11-27-52	857
Bassett	1	Bay Petroleum	PC	33-30N-LOW, 990S, 990S	7-18-52	569
Bassett	2	Bay Petroleum	PC	33-30N-LOW, 1775 N, 1530E	7-18-52	802
Kelly	1	El Paso	MV	35-30N-LOW, 990E, 1650N	10-30-52	458
Gage	1	El Paso	PC	20-30N-LOW, 990N, 990E	5-25-53	206
Gage	2	Pubco	PC	NE 20-30N-LOW	5-25-53	111

*1 Was Delhi Florence-Federal 1-17

AREA 3

Townships 29N, 11W; 29N, 10W; Plus Section 33, 34, 30N, 12W

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Garrett	1	F. L. Harvey	PC	12-29N-11W, 1650 S, 1650E	4-11-52	1,020
Garrett	3	F. L. Harvey	PC	12-29N-11W, 1660 N, 1510E	7-11-52	186
Jones	1	F. L. Harvey	PC	13-29N-11W, 990N, 1100E	10-25-51	517
Jones	2	F. L. Harvey	PC	7-29N-10W, 1850N, 1650E	10-25-51	2,280
Hanley	1	F. L. Harvey	PC	18-29N-10W, 1650S, 990W	12-6-53	98
Hare	1	F. L. Harvey	PC	14-29N-11W, 770S, 1270E	12-3-52	470
Bunce Federal	1	F. L. Harvey	PC	19-29N-10W, 1586N, 1503E	7-9-52	987
Hubble	1	El Paso Natural Gas Company	PC	7-29N-10W, 890S, 890E	10-30-51	200
Lackey	2-A	El Paso Natural Gas Company	MV	12-29N-10W, 1650S, 790W	9-20-52	3,460
Lackey	3-A	El Paso Natural Gas Company	MV	11-29N-10W, 990S, 1650W	12-8-52	857
* Carroll	1	Carroll Hannett	PC	SW 34-30-12	1-7-52	1,000
* Carroll (Packer set on casing - no casing reading.)	2	Carroll Hannett	PC	SE 33-30-12	1-7-52	1,400

* Carried also as Carroll and Hannett Cornell 1 and 2

AREA 4

Township 31N, Range 10 W

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Scott	4	El Paso	MV	NE 17-31-10	1-17-53	7,506
Hudson Pool Unit	1	El Paso	MV	SW 17-31-10	2-10-53	6,602
Lambe **	2	Woodriver	MV	NE 20-31-10	2-16-53	7,650
Barrett	1	El Paso	MV	SW 19-31-9	2-12-53	5,782
Pritchard	4-3	El Paso	MV	SW 18-31-9	8-11-52	4,465
Atlantic	1	El Paso	MV	SE 25-31-10	7-8-52	986
Atlantic	1-A	El Paso	MV	NE 27-31-10	6-10-52	2,060
Atlantic	2-A	El Paso	MV	NE 28-31-10	6-10-52	4,307
Atlantic	4-A	Delhi	Dakota	SW 27-31-10	12-13-52	3,020
Atlantic	1-B	El Paso	MV	NE 33-31-10	6-18-52	2,740
Atlantic	6-B	El Paso	MV	SW 33-31-10	9-3-52	3,220
Atlantic	7-B	El Paso	MV	NE 34-31-10	2-20-53	5,370
Atlantic	5-A	El Paso	MV	SW 26-31-10	3-30-53	3,870
Brookhaven State	1	El Paso	MV	SW 16-31-10	3-31-53	6,684
Woodriver Lambe **	1	Woodriver	MV	SW 21-31-10	3-10-53	26,860
Woodriver Walker **	1	Woodriver	MV	NE 13-31-10	3-16-53	5,370

** Wells to be tested by the J. A. Thurmond & Company of Lefors, Texas

AREA 4 (Cont.)

Township 31N, Range 10W

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Atlantic	1-C	El Paso	MV	35-31-10	4-23-53	3,880
Lambe **	3	Woodrider	MV	NE 21-31-10	5-8-53	5,384
Atlantic State	1	El Paso	MV	SW 36-31-10	5-21-53	6,787
Kelly	1-A	El Paso	MV	SW 15-31-10	5-19-53	2,630
Kelly	2-A	El Paso	MV	NE 14-31-10	5-19-53	5,030
Brookhaven State	2	El Paso	MV	NE 16-31-10	None available	3,925

** Wells to be tested by the J. A. Thurmond & Company of Lefors, Texas.

AREA 5

Township 31N, Range 9W less E4 of Section 36

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Johnson **	5	Anderson-Prichard	MV	NE 35-31-9	2-26-53	5,782
Johnson **	6	Anderson-Prichard	MV	SW 35-31-9	2-2-53	8,004
Johnson **	2	Anderson-Prichard	MV	NE 35-31-9	1-26-53	5,782
Johnson **	4	Anderson-Prichard	MV	NE 33-31-9	2-2-53	11,075
State	4	Pubco	MV	NE 32-31-9	5-6-52	4,790
State	6	Pubco	MV	SW 36-31-9	8-30-52	23,000
Schwerdtfeger	1	El Paso	MV	SW 27-31-9	8-1-52	7,920
Schwerdtfeger	2	El Paso	MV	NE 27-31-9	8-3-52	4,420
Sheets	1	El Paso	MV	SW 28-31-9	9-7-51	4,640
Riddle	1-C	El Paso	MV	SW 30-31-9	9-29-52	4,220
Pritchard	2-1	El Paso	MV	NE 34-31-9	8-3-52	5,122
Johnston Federal **	7	Anderson-Prichard	MV	NE 7-31-9	5-22-53	5,690

** Wells to be tested by the J. A. Thurmond & Company of Lefors, Texas.

AREA 6

Township 30N, Range 9W, Township 29N, Range 9W. Areas North of San Juan River in both Townships.

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Riddle	1	El Paso	MV	4-30-9	9-15-51	2,986
Riddle	1-E	El Paso	MV	4-30-9	11-18-52	5,122
Riddle	1-A	El Paso	MV	15-30-9	11-2-51	14,500
Johnson *	1	Anderson-Pritchard	MV	12-30-9	2-21-53	1,524
Johnson **	3	Anderson-Pritchard	MV	12-30-9	2-24-53	6,682
Goede *	1	El Paso	PC	29-30-9	2-22-51	600
Turner	1	El Paso	MV	NE 28-30-9	July 1951	3,800
Turner	1	Delhi	MV	SW 18-30-9	9-11-51	3,500
Pierce Federal	1	El Paso	MV	17-30-9	2-1- 51	2,850
State	2	J. Glen Turner	MV	2-30-9	8-30-52	6,980
Shaw	1	El Paso	MV	13-30-9	5-29-52	2,630
Mansfield	1	El Paso	MV	29-30-9	8- 7-52	4,710
Mansfield	4	El Paso	MV	29-30-9	2- 1-51	3,330
Florence Federal	1	Delhi	MV	21-30-9	2- 1-51	800
State	1	J. Glen Turner	MV	2-30-9	7-24-52	20,300
Mansfield	2	El Paso	MV	SW 19-30-9	Working on tie-in	7,340

* Has been worked over.

** Wells to be tested by the J. A. Thurmond & Company of Lefors, Texas.

AREA 7

Township 31N, Range 8W, Township 30N, Range 8W. Area North of San Juan River in both Townships.

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Howell	1-A	El Paso	MV	NE 8-30-8	9-3-51	4,400
Howell	2-A	El Paso	MV	SW 5-30-8	8-3-51	3,100
Howell	3-A	El Paso	MV	SW 4-30-8	8-29-51	3,970
Howell	1-D	El Paso	MV	SW 28-31-8	8-27-51	3,310
Howell	2-D	El Paso	MV	SW 29-31-8	8-27-51	6,000
Howell	3-D	El Paso	MV	NE 31-31-8	9-28-51	11,000
Howell	4-D	El Paso	MV	NE 33-31-8	8-30-51	3,540
Howell	1-J	El Paso	MV	SW 3-30-8	1-27-52	4,260
Howell	2-J	El Paso	MV	SW 1-30-8	3-22-52	3,180
State	5	Pubco	MV	NE 36-31-9	8- 5-52	7,440
State	7	Pubco	MV	NE 32-31-8	9- 8-52	5,452
Howell	3-C	El Paso	MV	NE 7-30-8	9-19-51	3,540
Kernaghan	4	El Paso	MV	SE 30-31-8	4-25-53	1,300

AREA 8

Township 30N, Range 8W Area South of San Juan River plus Section 1 Township 29N, Range 8W.

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Howell	1-C	El Paso	MV	NE 1-29-8	10-2-51	4,500
Howell	1-E	El Paso	MV	SW 29-30-8	10-9-51	4,550
Howell	2-E	El Paso	MV	NE 14-30-8	10-12-51	8,840
Howell	1-G	El Paso	MV	SW 24-30-8	10-20-51	3,300
Howell	1-K	El Paso	MV	NW 21-30-8	11-28-51	3,500
Howell	2-K	El Paso	MV	SW 22-30-8	11-28-51	4,380
Howell	1-L	El Paso	MV	SW 23-30-8	12-13-51	5,800
Howell	2-L	El Paso	MV	NE 25-30-8	12-14-51	4,780
Howell	3-L	El Paso	MV	SW 35-30-8	12-18-52	4,300
Howell	4-L	El Paso	MV	NE 34-30-8	2-14-52	7,800
Gartner	1	El Paso	MV	SW 28-30-8	3-27-52	7,600
Gartner	2	El Paso	MV	NE 28-30-8	3-24-52	4,640
Mesaverde Unit	1	Bay Petroleum Co.	MV	NE 36-30-8	11-25-52	6,035

AREA 9

Township 29N, Range 9W Area lying between San Juan River and Largo Canyon plus Section 5,6,7,8,17,18,19,20,29,30, W $\frac{1}{2}$ of Section 9

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Simmons	1	D. J. Simmons	MV	NE 25-29-9	3- 3-53	3,710
Simmons	3-E	D. J. Simmons	MV	SW 24-29-9	3- 4-53	5,453
Day	1	El Paso	MV	SW 17-29-8	9-21-51	1,086
Day	1-A	El Paso	MV	NE 17-29-8	5-28-52	3,900
Day	2	El Paso	MV	SW 9-29-8	4- 2-52	4,900
Hughes	1	El Paso	MV	SW 19-29-8	5- 8-52	3,500
Hughes	2	El Paso	MV	NE 19-29-8	6-11-52	3,280
Day	5-A	El Paso	MV	NE 18-29-8	3-19-53	4,830
Day	3-A	El Paso	MV	NE 8-29-8	4- 1-53	3,060
Riddle	2-A	El Paso	MV	NE 1-29-9	4- 1-53	4,380
Hughes	3	El Paso	MV	NE 20-29-8	5-20-53	4,380
Prichard **	1	Anderson-Prichard	MV	NW 6-29-8	5-20-53	6,520
Prichard **	2	Anderson-Prichard	MV	SW 6-29-8	5-20-53	5,784
Day	3	El Paso	MV	SW 18-29-8	5-19-53	3,690
Day.	4-A	El Paso	MV	SW 8-29-8	5-19-53	3,870

** Wells to be tested by the J. A. Thurmond & Company of Lefors, Texas.

AREA 10

Township 29N, Range 8W, Sections 2-4, E $\frac{1}{2}$ 9, 10-12, 13-16, 21-24, 25-28, 31-36, plus Section 18, W $\frac{1}{2}$ of 19 and 30 of Township 29N, Range 7W

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
State	1	F. L. Harvey	MV	NE 2-29-8	9-13-52	6,356
Howell	2-C	El Paso	MV	NE 3-29-8	10-1-51	3,870
Roelofs	1-A	El Paso	MV	SW 10-29-8	4-4-52	4,050
Vanderwart	1	El Paso	MV	SW 12-29-8	2-26-52	4,220
Roelofs	1	El Paso	MV	NE 22-29-8	5-13-52	5,800
Roelofs	2-A	El Paso	MV	SW 14-29-8	10-15-52	3,950
Bolack	1	El Paso	MV	SW 18-29-7	10-7-52	3,460
Daum	1-A	El Paso	MV	NE 18-29-7	4-10-53	3,460
Hughes	1-A	El Paso	MV	NE 33-29-8	4-17-53	4,176
Marshall	1	El Paso	MV	SW 19-29-7	4-24-53	2,630
Roelofs	3-A	El Paso	MV	NE 9-29-8	5-20-53	5,618
Vanderwart	1-A	El Paso	MV	NE 11-29-8	5-20-53	3,870
Vanderwart	2-A	El Paso	MV	SW 11-29-8	5-20-53	4,640
Hardie	1-A	D. H. Bolin	MV	SW 34-29-8	5-5-53	4,545

AREA 11

Township 29N, Range 9W South of Largo Canyon, Township 28N, Range 9W
plus 7, 18, and W $\frac{1}{2}$ of Section 8 and 17

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Grambling	1	El Paso	MV	NE 28-29-9	3-3-51	1,300
Grambling	2	El Paso	MV	NE 27-29-9	6-21-51	5,020
Grambling	3	El Paso	MV	SW 22-29-9	8-20-51	700
Grambling	1-B	D. J. Simmons	MV	SW 20-29-9	7-10-52	2,830
Grambling	1-E	D. J. Simmons	MV	NE 26-29-9	12-3-53	5,864
Grambling	1-D	D. J. Simmons	MV	SW 34-29-9	12-24-53	786
Simmons	2-E	D. J. Simmons	MV	SW 23-29-9	12-26-53	3,380
Warren	1	El Paso	MV	NE 13-28-9	3-21-52	2,310
Sharp *1	1	El Paso	MV	NW 18-28-8	3-3-51	2,500
Sharp *1	2	El Paso	MV	SE 18-28-8	April 27	3,500
Johnson *2	1	El Paso	PC	SW 11-28-9		185
Hancock	1-A	El Paso	MV	NE 35-28-9	7-11-52	1,250
Warren	1-A	El Paso	MV	SW 25-28-9	5-29-52	2,580
Riddle	1-F	El Paso	MV	SW 17-28-8	3-17-53	2,940
Florance	1-C	El Paso	MV	NE 19-28-8	3-23-53	1,630
Hancock	1-B	El Paso	MV	SW 28-28-9	5-22-53	1,200
Daum	1	El Paso	PC	SW 32-28-9	5-22-53	196

*1 was J. R. Sharp Bolack Federal

*2 formerly Delhi

AREA 12

Township 28N, Range 8W All of Township less Section 7, 18, 19, and W $\frac{1}{2}$ of 8, 17, plus Section 1-12 Township 27N, Range 8W.

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Grambling	1-A	El Paso	MV	NE 21-28-8	3-16-51	2,040
Grambling	2-A	El Paso	MV	SW 22-28-8	8-20-51	1,250
Grambling	3-A	El Paso	MV	NE 28-28-8	6-27-51	1,250
Russell *1	1	El Paso	MV	SW 24-28-8	5-30-52	2,530
Howell	1	El Paso	MV	NE 35-28-8	3-13-51	1,200
Howell	2	El Paso	MV	NE 26-28-8	6-16-51	1,120
Howell	4	El Paso	MV	SW 27-28-8	8-20-51	1,450
Howell	3	El Paso	MV	SW 34-28-8	10-6-51	1,630
Graham Federal **	1	Great Lakes	MV	NE 4-27-8	4-22-51	1,070
Graham Federal **	2-x	Great Lakes	MV	NW 10-27-8	6-18-51	458
Graham Federal **	3	Great Lakes	MV	NE 3-27-8	5-17-51	606
Tapp *2	1-A	El Paso	MV	NE 22-28-8	6-4-52	1,300
Bolack	1-B	El Paso	MV	NE 33-28-8	3-31-53	2,530
Dryden	1	El Paso	MV	SW 28-28-8	3-20-53	1,260
Russell	2	El Paso	MV	SW 25-28-8	5-22-53	802

*1 Formerly Byrd Frost.

*2 was Three States.

** Wells to be tested by the J. A. Thurmond & Company of Lefors, Texas.

AREA 13

Township 30N, Range 7W South of River, Township 30N,
Range 6W, plus Sections 6 and 7 of Township 29N, Range 6W.

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Howell	1-B	El Paso	MV	NE 10-30-7	11-23-51	6,200
Howell	2-B	El Paso	MV	SW 3-30-7	6-4-52	3,000
Howell	4-B	El Paso	MV	SW 15-30-7	9-29-52	5,535
Howell	1-H	El Paso	MV	SW 13-30-7	11-29-51	3,140
Howell	2-H	El Paso	MV	SW 14-30-7	9-29-52	5,535
Barron Kidd	*1	El Paso	MV	SW 27-30-6	9-13-52	5,445
Bolack	1-A	El Paso	MV	NE 6-29-6	10- 7-52	2,475

*1 was Barron Kidd Abraham

AREA 14

Township 29N, Range 7W less Section 18 and W $\frac{1}{2}$ of Sections 19 and 30

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Pierce	1	Morris Mizel	MV	SW 10-29-7		1,694
Nye	1	Morris Mizel	MV	SW 3-29-7	3-14-53	3,710
Hickman	1	Skelly	MV	SW 6-29-7	3-18-53	2,500
Manning State	1	Bay Petroleum Co.	MV	SW 2-29-7	5-13-19__	1,260
Hodge	1	D. H. Bolin	MV	SW 5-29-7	5- 5-53	2,130

AREA 15

Township 31N, Range 11W, Township 32N, Range 11W, Township 32N, Range 10W, Sections
6, 7, 17, 18, 19, 20, 29-32.

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First</u> Produced	<u>Initial</u> <u>Potential</u>
Lawson Pool Unit	1	El Paso	MV	NE 11-31-11	2-1-53	2,054
Mudge #1	1	El Paso	MV	SW 21-31-11	1-30-53	415
Mudge	2	El Paso	MV	NE 10-31-11	12-2-52	5,250
Nye	1	El Paso	MV	NE 23-31-11	1-31-53	1,710
Heaton	1	El Paso	MV	NE 28-31-11	1-30-53	1,085
Scott	1	El Paso	MV	NE 29-32-10	10-13-52	4,950
Scott	2	El Paso	MV	NE 31-32-10	10-11-52	3,920
Scott	3	El Paso	MV	SW 29-32-10	10-11-52	3,950
Hubbard	1	El Paso	MV	SE 30-32-11	11-13-52	2,910
Hamilton	1	Pubco	MV	SW 30-32-10	4-30-53	4,380
Sutter	1-X	Pubco	MV	NE 13-32-11	4-28-53	1,500

*1 on line but will be re-worked.

AREA 16

Angels Peak wells belonging to other than Stanolind or Southern Union
Gas tied into El Paso's System from Township 27, 28N, Range 10W.

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Gordon	1	J. Glen Turner	PC	SE 23-27-10	8-29-52	648
Gordon	2	J. Glen Turner	PC	NE 22-27-10	8-29-52	456
McAdams	1	J. Glen Turner	PC	SE 5-27-10	8-14-52	537
Morris	1	J. Glen Turner	PC	SE 10-27-10	8-19-52	802
Morris	2	J. Glen Turner	PC	SE 14-27-10	10-27-52	327
Pipkin	1	J. Glen Turner	PC	SE 8-27-10	10-23-52	280
Morris x	4	Byrd Oil Company	PC	SW 13-27-10	8-16-52	1,250
Morris x	5	Byrd Oil Company	PC	NE 15-27-10	8-15-52	1,425
Morris x	6	Byrd Oil Company	PC	SW 15-27-10	8-20-52	350
Frost	1-2	El Paso	PC	SE 27-27-10	2-13-52	62
Frost	2-1	El Paso	PC	NE 26-27-10	2-13-52	348
Pipkin	2	El Paso	PC	NW 7-27-10	1-4-52	150
Pipkin	3	El Paso	PC	NE 17-27-10	1-4-52	324

x Formerly Four Corners.

AREA 16 (Cont.)

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Pipkin	4	El Paso	PC	NE 18-27-10	2-20-52	324
Gordon	1	El Paso	PC	SE 22-27-10	12-26-51	360
Gordon	2	El Paso	PC	NE 23-27-10	3-4-52	537
McAdams	1	El Paso	PC	NE 20-27-10	1-9-52	304
McAdams	2	El Paso	PC	NE 28-27-10	2-20-52	428
Morris	1	El Paso	PC	SE 15-27-10	1-6-52	500
Rowley	2	El Paso	PC	SW 8-27-10	4-16-53	280
Rowley	3	El Paso	PC	SE 7-27-10	4-16-53	560
Rowley	4	El Paso	PC	NW 17-27-10	4-16-53	324
Rowley	1	El Paso	PC	NW 8-27-10	5-6-53	458

AREA 16-A

El Paso Wells Tied into Southern Union Gas System Angel Peak Area

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>First Delivery</u>	<u>Initial Potential</u>
Davidson	1-D		PC	NE 22-28-10		606
Davidson	1-F		PC	NE 27-28-10		1,471
Galt	1-A		PC	NE 6-27-10		228
Hargraves	1		PC	SE 4-27-10		370
Hargraves	2		PC	SE 9-27-10		520
Hargraves	3		PC	SE 16-27-10		517
Johnston	1		PC	SW 11-28-9		185
Kutz Canyon Oil & Gas	1		PC	SE 17-28-10		620
Kutz Deep Test	1		PC	SE 21-28-10		550
Kutz Deep Test	2		PC	SE 28-28-10		2,820
Martin	1		PC	NE 31-28-10		278
Pipkin	1		PC	NE 8-27-10		650

AREA 17

West Fulcher-Kutz

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Thompson	5	Danube	PC	NW 3-27-12	2-28-52	3,310
Thompson	3	Danube	PC	SE 3-27-12	12-5-52	3,780
Thompson	7	Danube	PC	SW 3-27-12	4-1-52	2,000
Thompson	1	Danube	PC	NE 2-27-12	12-26-51	2,420
Thompson	2	Danube	PC	SE 2-27-12	12-26-51	3,180
Harmon	1	Danube	PC	SW 2-27-12	12-26-51	1,900
Harmon	2	Danube	PC	NW 2-27-12	1-6-52	2,740
Thompson	4	Danube	PC	NE 10-27-12	12-26-51	1,700
Thompson	6	Danube	PC	SE 10-27-12	3-20-52	887
Schwerdtfeger	1	Frontier	PC	5-27-11	1-5-52	2,180
Schwerdtfeger	2	Frontier	PC	SE 5-27-11	1-5-52	1,620
Schwerdtfeger	8	Frontier	PC		Not turned on	T. A.
Schwerdtfeger	3	Frontier	PC	NW 8-28-11	1-5-52	606
Schwerdtfeger	7	Frontier	PC	NE 8-27-11	1-5-52	1,860
Schwerdtfeger	4	Frontier	PC	SE 8-27-11	1-6-52	280
Schwerdtfeger	5	Frontier	PC	SW 21-27-11	1-5-52	1,620
Schwerdtfeger	6	Frontier	PC	SW 28-27-11	1-5-52	280
Schwerdtfeger	9	Frontier	PC	NE 17-27-11	2-13-52	260

AREA 17 (Cont.)

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Schwerdtfeger	10	Frontier	PC	NW 16-27-11	1-4-52	2,300
Schwerdtfeger	11	Frontier	PC	SE 17-27-11	2-14-52	1,790
Schwerdtfeger	12	Frontier	PC	SW 16-27-11	No Date	517
Bolack	1	Frontier	PC	NE 28-27-11	1- 5-52	734
Bolack	2	Frontier	PC	SE 21-27-11	1- 5-52	260
Bolack	5	Frontier	PC	SW 9-27-11	1- 6-52	2,820
Bolack	6	Frontier	PC	NW 9-27-11	1- 5-52	3,500
Bolack	7	Frontier	PC	NE 9-27-11	Not Turned on	175
Bolack	8	Frontier	PC	SE 9-27-11	2- 5-52	1,030
Bolack	4	Frontier	PC	SW 4-27-11	1- 5-52	375
Bolack	11	Frontier	PC	NE 16-27-11	1- 4-52	4,500
Bolack	14	Frontier	PC	SE 16-27-11	1- 5-52	3,460
Bolack	12	Frontier	PC	NW 15-27-11	2-20-52	824
Bolack	13	Frontier	PC	SW 15-27-11	2- 5-52	2,000
Bolack	15	Frontier	PC	NE 21-27-11	2- 5-52	62
Schwerdtfeger	1	Bolack-Woodward	PC	SW 8-27-11	1- 5-52	770
Schwerdtfeger	2	Bolack-Woodward	PC	NW 28-27-11	1- 5-52	1,005
Schwerdtfeger	3	Bolack-Woodward	PC	SW 5-27-11	1- 5-52	3,110
Foutz	1	Locke-Taylor	PC	NW 5-27-12	3-28-52	550

AREA 18

Largo Canyon Area Township 27N, Range 8W; W $\frac{1}{2}$ Township 27N, Range 7W, Township 26N, Range 8W, Section 1 and 12; Township 26N, Range 7W, Sections 4-9, 13-17, 24, 22, 27, 34. Township 26N, Range 6W, Sections 18, 19, 30.

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Marron **	1	Great Lakes	MV	SW 23-27-8	4-14-52	700
Marron **	2	Great Lakes	MV	SW 22-27-8	3-21-52	1,200
Hammond **	1	Great Lakes	MV	NE 26-27-8	3-19-52	734
Hammond **	2	Great Lakes	PC	NE 26-27-8	3-31-52	857
Hammond **	3	Great Lakes	PC	NW 35-27-8	5-14-52	200
Hammond **	4	Great Lakes	PC	SE 25-27-8	5-23-52	1,300
Hammond **	5	Great Lakes	PC	NE 25-27-8	5-23-52	1,200
Harrington	1	M. J. Florance	MV	SW 31-27-7	5-10-52	1,145
MKL **	2-4	Kingsley-Locke	PC	NE 6-26-7	3-28-52	2,200
MKL **	3-5	Kingsley-Locke	MV	NE 6-26-7	3-15-52	1,850
MKL **	1-3	Kingsley-Locke	PC	SE 6-26-7	3-28-52	870
MKL **	2-9	Kingsley-Locke	PC	SW 6-26-7	6-17-52	6,850
MKL **	2	Kingsley-Locke	PC	SW 5-26-7	3-28-52	2,210
MKL **	1	Kingsley-Locke	MV	SW 5-26-7	3-19-52	1,049
MKL **	1-6	Kingsley-Locke	PC	NW 6-26-7	5- 9-52	7,672
San Juan 28-7 Unit #1	5	El Paso	PC	SE 20-27-7	1-27-53	700
Luthy	1	El Paso	PC	SE 1-26-8	4-28-53	490

*1 Was J. R. Sharp-Neilson No. 1

** Wells to be tested by the J. A. Thurmond & Company of Lefors, Texas

AREA 18 (Cont.)

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Luthy	2	El Paso	PC	SW 1-26-8	4-28-53	300
Reams	1-A	El Paso	PC	SE 24-26-6	4-28-53	4,550
MKL **	2-8	Kingsley-Locke	PC	SE 7-26-7	4-3-53	768
MKL **	3-10	Kingsley-Locke	PC	NW 7-26-7	4-28-53	650
MKL **	5-12	Kingsley-Locke	PC	SW 8-26-7	4- 3-53	6,680
Klein	1	Wofford Cain	PC	NW 30-26-6	4-28-53	228
Vaughn	1	Wofford Cain	PC	NE 26-26-6	4-28-53	362
Miles **	1	National Co-Op.	PC	SE 8-26-7	4-28-53	1,013
Gartner State	1	Harvey, F. L.	PC	32-27-7	4- 3-53	917
Harrington	2	M. J. Florence	PC	NW 31-27-7	4- 5-53	1,620
Harrington	3	M. J. Florence	PC	SE 31-27-7	4- 3-53	998
Harrington	4-X	M. J. Florence	PC	NE 31-27-7	5-12-53	1,360
Ross State	1	F. L. Harvey	PC	NW 32-27-7	5-30-53	517
Jenkins **	1	Kingsley-Locke	PC	NW 15-26-7	5- 4-53	1,100
Jenkins **	3	Kingsley-Locke	PC	SE 15-26-7	5- 4-53	985
Burnes **	1	Kingsley-Locke	PC	NE 15-26-7	5- 4-53	950
MKL **	4-17	Kingsley-Locke	MV	SW 6-26-7	5- 4-53	1,150

** Wells to be tested by the J. A. Thurmond & Company of Lefors, Texas.

AREA 18 (Cont.)

<u>Well Name</u>	<u>No.</u>	<u>Company</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
MKL **	1-7	Kingsley-Locke	Dakota-Morrison	NW 8-26-7	5-8-53	747
MKL **	4-11	Kingsley-Locke	PC	SW 7-26-7	5-8-53	464
MKL **	6-13	Kingsley-Locke	PC	NE 7-26-7	5-9-53	5,723
MKL **	4-15	Kingsley-Locke	PC	NE 5-26-7	5-30-53	246
MKL **	3-14	Kingsley-Locke	PC	NW 5-26-7	5-30-53	1,670

** Wells to be tested by the J. A. Thurmond & Company of Lefors, Texas.

Southern Union Gas Company Wells Tied Into El Paso Natural Gas Company's System

<u>Well Name</u>	<u>No.</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Dawson	1	Mesaverde	17-29-7 1850S, 905W	1-9-53	728 MCF
Hoxey State	1	Mesaverde	16-29-7 990N, 990E	1-10-53	2,830 MCF
Luse	1	Mesaverde	15-29-7 1650S, 1650W	1-17-53	2,410 MCF
McElvain	1	Mesaverde	27-30-7 990S, 990W	1-10-53	1,780 MCF
Whitley	1-B	Mesaverde	28-30-7 990N, 990E	1-8-53	2,150 MCF
Whitley	4-B	Mesaverde	28-30-7 940S, 1750W	5-26-53	4,790 MCF
Hill	1	Mesaverde	4-29-8 1650S, 1650W	5-28-53	3,850 MCF
Hill	2	Mesaverde	4-29-8 1650N, 1650E	5-28-53	6,154 MCF

Stanolind Oil and Gas Company

<u>BLANCO</u>					
Chavez Unit	1	Mesaverde	3-29-9 1650N, 1650E	1-2-52	3,350 MCF
Cole Unit	1	Mesaverde	15-29-9 1470S, 1650W	9-26-52	2,400 MCF
A. L. Elliott	1-A	Mesaverde	11-29-9 990N, 990E	10-9-51	1,524 MCF
Elliott Unit	1-A	Mesaverde	14-29-9 660N, 660W	10-9-51	1,400 MCF
A. L. Elliott	1-C	Mesaverde	15-29-9 NE	9-21-51	2,060 MCF
E. E. Elliott	1-A	Mesaverde	15-30-9 1600S, 990W	6-26-52	7,600 MCF

Benson-Montin Wells Tied into El Paso Natural Gas System

<u>Well Name</u>	<u>No.</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Gallegos	3	Pictured Cliffs	24-28-12 1650S, 990W	2-16-52	550 MCF
Gallegos	4	Pictured Cliffs	34-28-12 1650N, 1650E	2-20-52	3,970 MCF
Gallegos	5	Pictured Cliffs	13-28-13 1980N, 990E	8-13-52	4,830 MCF
Gallegos	6	Pictured Cliffs	22-28-12 1340S, 1110W	2-16-52	2,830 MCF
Gallegos	7	Pictured Cliffs	30-28-12 990N, 990E	8-13-52	750 MCF
Gallegos	8	Pictured Cliffs	22-28-12 1065S, 890W	9-24-52	560 MCF
Gallegos	11	Pictured Cliffs	34-28-12 660S, 660W	11-10-52	887 MCF
Gallegos	14	Pictured Cliffs	26-28-12 660S, 660W	11-12-52	1,300 MCF
Gallegos	15	Pictured Cliffs	25-28-12 660S, 660W	11-12-52	147 MCF
Gallegos	16	Pictured Cliffs	27-28-12 890N, 1650E	9-24-52	2,265 MCF
Gallegos	17	Pictured Cliffs	28-28-12 990N, 990E	9- 8-52	6,035 MCF
Lilly	1	Pictured Cliffs	4-27-12 692N, 877E	11-14-52	648 MCF
Lilly	3	Pictured Cliffs	5-27-12 1650N, 1650E	12-18-52	606 MCF
Payne	1	Pictured Cliffs	36-28-12 1850N, 1650E	10-13-52	917 MCF
Payne	2	Pictured Cliffs	36-28-12 1650N, 990W	9-21-52	449 MCF
Payne	5	Pictured Cliffs	35-28-12 1650N, 1650E	12-18-52	2,100 MCF
Payne	6	Pictured Cliffs	35-28-12 1650N, 990W	9-18-52	1,480 MCF
Payne,	7	Pictured Cliffs	35-28-12 990S, 990W	9-17-52	1,280 MCF
Payne	8	Pictured Cliffs	35-28-12 1650E, 990S	9-18-52	1,270 MCF

Benson-Montin Wells Tied into El Paso Natural Gas System

<u>Well Name</u>	<u>No.</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Rhodes	2	Pictured Cliffs	31-28-11 990S, 990W	10-13-52	1,750 MCF
Rhodes	3	Pictured Cliffs	31-28-11 800S, 1650E	10-13-52	917 MCF
Gallegos	12	Pictured Cliffs	33-28-12 660N, 660E	3-2-53	2,930 MCF
Gallegos	13	Pictured Cliffs	27-28-12 660S, 660W	3-2-53	2,305 MCF
Gallegos	18	Pictured Cliffs	21-28-12 1650N, 900E	Not tied in	2,486 MCF
Gallegos	21	Pictured Cliffs	18-28-12 990S, 722W	3-2-53	7,672 MCF
Gallegos	24	Pictured Cliffs	24-28-12	3-2-53	3,590 MCF
Lilly	4	Pictured Cliffs	4-27-12 1750S, 990E	2-10-53	2,658 MCF
Lilly	2	Pictured Cliffs	4-27-12 1650W, 990N	1-6-53	3,400 MCF
Gallegos	10	Pictured Cliffs	33-28-12 1980S, 1980W	3-2-53	2,519 MCF
Gallegos	22	Pictured Cliffs	18-28-12 1790N, 1820E	3-11-53	2,580 MCF
Gallegos	23	Pictured Cliffs	13-28-13 990S, 1650W	3-24-53	1,604 MCF
Gallegos	9	Pictured Cliffs	32-28-12 1885S, 2135W	3-10-53	1,210 MCF

Stanolind Oil and Gas Company (Cont.)

BLANCO

<u>Well Name</u>	<u>No.</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
E. E. Elliott	1-B	Mesaverde	27-30-9 1650S,1650W	8-1-52	5,020 MCF
E. E. Elliott	2-B	Mesaverde	27-30-9 990N,990E	9-8-52	5,690 MCF
Elliott	3-B	Mesaverde	26-30-9 1650S,1650W	1-19-53	3,690 MCF
Elliott Unit	1-C	Mesaverde	9-30-9 1650N,1750E	11-13-52	5,110 MCF
Elliott Unit	1-D	Mesaverde	9-30-9 990S, 1650W	1-19-53	5,400 MCF
Elliott Unit	1-E	Mesaverde	34-30-9 990N,990E	2-18-53	8,000 MCF
Heath	1-A	Mesaverde	9-29-9 1700S,1550W	6-17-52	2,740 MCF
Jacquez	1-A	Mesaverde	5-29-9 1650N,1650E	3- 5-52	510 MCF
Jacquez	1-B	Mesaverde	4-29-9 1650S,1650W	10-3-51	2,350 MCF
Likens Unit	1	Mesaverde	34-30-9 990S,990W	4-18-52	5,020 MCF
Shane Unit	1	Mesaverde	14-29-9 1790E,1850S	7-24-52	2,610 MCF
Shaw Unit	1	Mesaverde	14-30-9 1105N,1650E	7- 7-52	17,725 MCF
Houck	1	Mesaverde	NE 6-29-9	3-12-53	2,090 MCF
H. K. Riddle	1	Mesaverde	24-30-10 1650S,990W	3- 9-53	3,155 MCF
Ulibarri	1	Mesaverde	35-30-9 940S,1700W	4-23-53	5,400 MCF
Sandoval	1	Mesaverde	35-30-9 990N, 1650E	3-31-53	2,250 MCF
Labato	1	Mesaverde	3-29-9 1750S,1550W	5-22-53	5,550 MCF

Stanolind Wells Tied into El Paso Natural Gas System Angel Peak

Stanolind Oil and Gas Company

<u>Well Name</u>	<u>No.</u>	<u>Formation</u>	<u>Location</u>	<u>Date First Delivery</u>	<u>Initial Potential</u>
Gordon	1-A	Pictured Cliffs	22-27-10 990N,1065W	1-8-52	512 MCF
Gordon	1-B	Pictured Cliffs	24-27-10 990N,1650W	1-4-52	1,070 MCF
Gordon	2-B	Pictured Cliffs	24-27-10 1650S,1650W	1-2-52	887 MCF
Gordon	1-C	Pictured Cliffs	23-27-10 2310N,990W	12-26-51	887 MCF
Gordon	2-C	Pictured Cliffs	23-27-10 1650W,1700S	12- 4-52	1,085 MCF
Hubbell	1	Pictured Cliffs	30-28-10 1850S,1650W	12- 4-52	902 MCF
E. E. Martin	1-A	Pictured Cliffs	14-27-10 1650S,2310W	1-5- 52	1,450 MCF
E. E. Martin	1-C	Pictured Cliffs	14-27-10 990N,1165E	1-2- 52	2,830 MCF
McAdams	1	Pictured Cliffs	5-27-10 660N,660E	3-3- 52	2,630 MCF
McAdams	2	Pictured Cliffs	5-27-10 1800S,1550W	1-4- 52	1,700 MCF
McAdams	3	Pictured Cliffs	5-27-10 1190N,1650W	1-4- 52	362 MCF
Morris	1-B	Pictured Cliffs	15-27-10 990N, 790W	1-6- 52	887 MCF
Morris	1-C	Pictured Cliffs	14-27-10 1650N,1650W	1-6- 52	686 MCF
Sullivan	1	Pictured Cliffs	11-27-10 1550N,1550E	1-4- 52	689 MCF
Sullivan	2	Pictured Cliffs	11-27-10 990N,990W	1-5- 52	1,670 MCF
E. E. Martin	1-B	Pictured Cliffs	10-27-10 1700S,1725W	1-6- 52	517 MCF
Frost	1-A	Pictured Cliffs	26-27-10 1650N, 990W	1-6- 52	155 MCF

CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

W. P. MARSHALL, PRESIDENT

1201

SYMBOLS

DL=Day Letter

NL=Night Letter

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R R SPURRIER DIRECTOR=

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE NMEX=

LICENSE TO USE COPYRIGHTED MATERIAL APPLICATION FORM BEING
FORWARD FOR YOUR EXECUTIVE. WILL BE ACTED UPON JUNE 9 IF
RETURNED BEFORE THAT DATE=

E R MILLETT JR SECRETARY CALIFORNIA NATURAL
GASOLINE ASSN=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

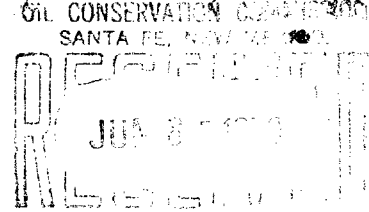
EC

AMERICAN GAS ASSOCIATION

420 LEXINGTON AVENUE • NEW YORK 17, N.Y.

MURRAY HILL 3-8200

H. CARL WOLF
MANAGING DIRECTOR



June 4, 1953

Mr. R. R. Spurrier, Director
New Mexico Oil Conservation Commission
Santa Fe, New Mexico

Dear Mr. Spurrier:

In response to your telegram, we are happy to have you use such parts of Gas Measurement Committee Report No. 2 as you may deem applicable.

However, we wish to point out that while this Report is widely used in metering, it is not uniformly used, and it is not a "standard" or even a "tentative standard" for gas metering. Typical contracts covering sales of natural gas use it as a reference, something in this manner: "- - - - metering shall be carried out in a practical manner in accordance with Gas Measurement Committee Report No. 2 and as may be revised from time to time - - - -." The last phrase, "as may be revised from time to time" would, of course, be inappropriate in a set of State Commission rules.

I believe you will be interested to know that the No. 2 Report will be replaced in about a year with a No. 3 Report which will include our (and others) research findings as developed over a period of years.

Cordially yours,

H. Carl Wolf:jd1

A handwritten signature in ink that reads 'H. Carl Wolf'.

CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

W. P. MARSHALL, PRESIDENT

1201

SYMBOLS

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1953 JUN 8 PM 5 34

ELVIS UTZ

WBM

OIL CONSERVATION COMMISSION=SANTA FE NMEX=

YOUR ORDER LOOKS ALL RIGHT TO ME:

=ALBERT R GREER=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

CALIFORNIA NATURAL GASOLINE ASSOCIATION

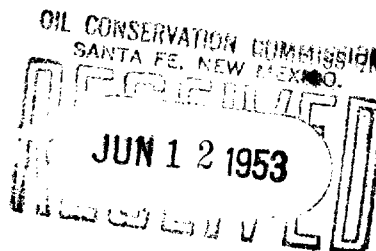
WARREN H. KRAFT, PRESIDENT
FRED L. HARTLEY, VICE-PRESIDENT
E. R. MILLETT, JR., SEC'Y-TREAS.



SECRETARY'S OFFICE
510 WEST SIXTH STREET
LOS ANGELES 14, CALIFORNIA

TELEPHONE TRINITY 3292

June 10, 1953



Mr. R. R. Spurrier
Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Mr. Spurrier:

I am pleased to inform you that your application for license to use copyrighted material was approved by the Executive Committee of this association at their regular meeting yesterday.

Enclosed are the three copies of the application. The original has been signed by the association's President and is for your file. Please sign and return the remaining two copies for our files.

Yours very truly,

E. R. Millett, Jr.
Secretary.

ERMjr/g

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

June 12, 1953

MEMORANDUM TO: Mr. R. R. Spurrier - Director
Mr. Trujillo - Supervisor of Documents

RE: Authorization to use copyrighted material.

- (1) All copies of license should be signed "New Mexico Oil Conservation Commission" (in typewriting) and in handwriting by Mr. Spurrier as Director.**
- (2) Original license signed by Warren H. Kraft, Pres., together with C. N. G. A. letter of June 10, 1953 should be retained and filed in Case No. 529 - The San Juan Basin Gas Testing Case.**
- (3) Two signed copies of the license should be immediately returned to C. N. G. A.**
- (4) When the Commission uses or reprints any of the material covered by the license it is necessary to first submit a "proof copy" before mailing; further, must wait until C. N. G. A. checks for accuracy etc., and make such corrections as they may indicate.**

George Graham

C
O
P
Y

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

June 12, 1953

C
O
P
Y

California Natural Gasoline Association
510 West Sixth Street
Los Angeles 14, California

Attention: Mr. E. R. Millett, Jr., Secretary

Gentlemen:

Herewith please find two signed copies of license to use copyrighted material recently returned to this office; in accordance with your instructions of June 10, 1953 we are retaining the copy bearing the signature of Mr. Warren H. Kraft, President.

Thank you very much for this license; it will be very useful to us in assembling material helpful to our employees, and the operators in the San Juan Basin area, where a special problem exists.

Thanks again for your consideration.

Very truly yours,

R. R. Spurrier
Secretary and Director

C

LICENSE TO USE COPYRIGHTED MATERIAL OF
CALIFORNIA NATURAL GASOLINE ASSOCIATION

WHEREAS, California Natural Gasoline Association, a non-profit organization of Los Angeles, California, hereinafter called "Association", from time to time registers in the Copyright Office of the United States of America the contents of certain bulletins and material prepared and published by it in order to disseminate comprehensive and authoritative technical information and data pertaining to the petroleum and related industries, and desires to control the reproduction, redistribution or republication of said bulletins and material or any portions thereof to the end that the Association is assured that such material is properly used. With this purpose in mind the Licensee shall agree to obtain such rights pursuant to the conditions covered by this agreement; and:

WHEREAS, OIL CONSERVATION COMMISSION
(Firm or Individual)

of SANTA FE, NEW MEXICO
(Place of Business)

hereinafter called "Licensee", desires to obtain a license or permit to use certain of said copyrighted material or a portion thereof, as hereinafter provided:

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(Here describe

Regulations and manual of procedure for gas well testing in New Mexico.
article, book, or magazine in which same is to be used)

under the authorship or name of New Mexico Oil Conservation Commission
(Name of author or publisher if article is

R. R. Spurrier
by R. R. SPURRIER, Secretary & Director the following copyrighted material or
anonymous)

portions thereof: Tables pertaining to correction for super expansibility
(here describe in particular)

in TS-402 and TS-461 and method of calculation of same.

as contained in said Association's copyrighted publication, to wit: TS-402

TS-461

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1. In the reproduction, copying, or reprinting of said copyrighted material, Licensee shall acknowledge and give due credit to the Association by showing the source of such material from whatever Association bulletin or publication it is taken.
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3. Licensee shall, prior to any such reproduction, copying, reprinting, redistribution, or republication, first submit to the Association for its approval a suitable manuscript or page proofs showing material copied or reprinted, and agrees to make any and all corrections directed by the Association to insure the proper use of said material in accordance with this agreement.

SIGNED in triplicate by the Association and said Licensee this the

9th day of June, 1953.

CALIFORNIA NATURAL GASOLINE ASSOCIATION

By Warren H. Kraft
President

R. R. Spencer
(Licensee)

(Title)