

1. Tubing Head

Surface

2. Oil String

3. Tubing

Depth 3891

Upper Producing Zone  
Depth 3911

4.

Depth 6080

5. Packer

7

Depth 6085

Lower Producing Zone

8.

Depth 6190

Depth 6190

Lease and Well No. State "E" Tract 17 #1  
 Field Lovington-Paddock State New Mexico  
 (Dual completion method if 7" casing does not test satisfactorily)

DUAL COMPLETION EQUIPMENT

ITEM	DESCRIPTION, MAKE AND SIZE
1.	Tubing Head: 7" x 2-1/2", E.U.E. Beaumont Iron Works, 3000psi test
2.	Casing: 5", 15#, set at 6085' with cement to 4500'
3.	Tubing: 2", J-55, 4.7# set to packer at 6080', with pump seat at 6065'
4.	Upper perforations: 3891' to 3911'
5.	Circulating Valve: 2", E.U.E., Type "A", Garrett Oil Tool circulating valve set at 6075'
6.	Packer: Model D-4, Baker Retainer Production Packer, No. 7 set at 6080'
7.	Tailpipe: 1-1/2", Nom., Baker Perforated Production Tube set at 6083'
8.	Lower Producing Zone: 6085' to 6190' open hole.

STANOLIND OIL & GAS COMPANY

SCALE:

DUAL COMPLETION SKETCH

DRG. No.