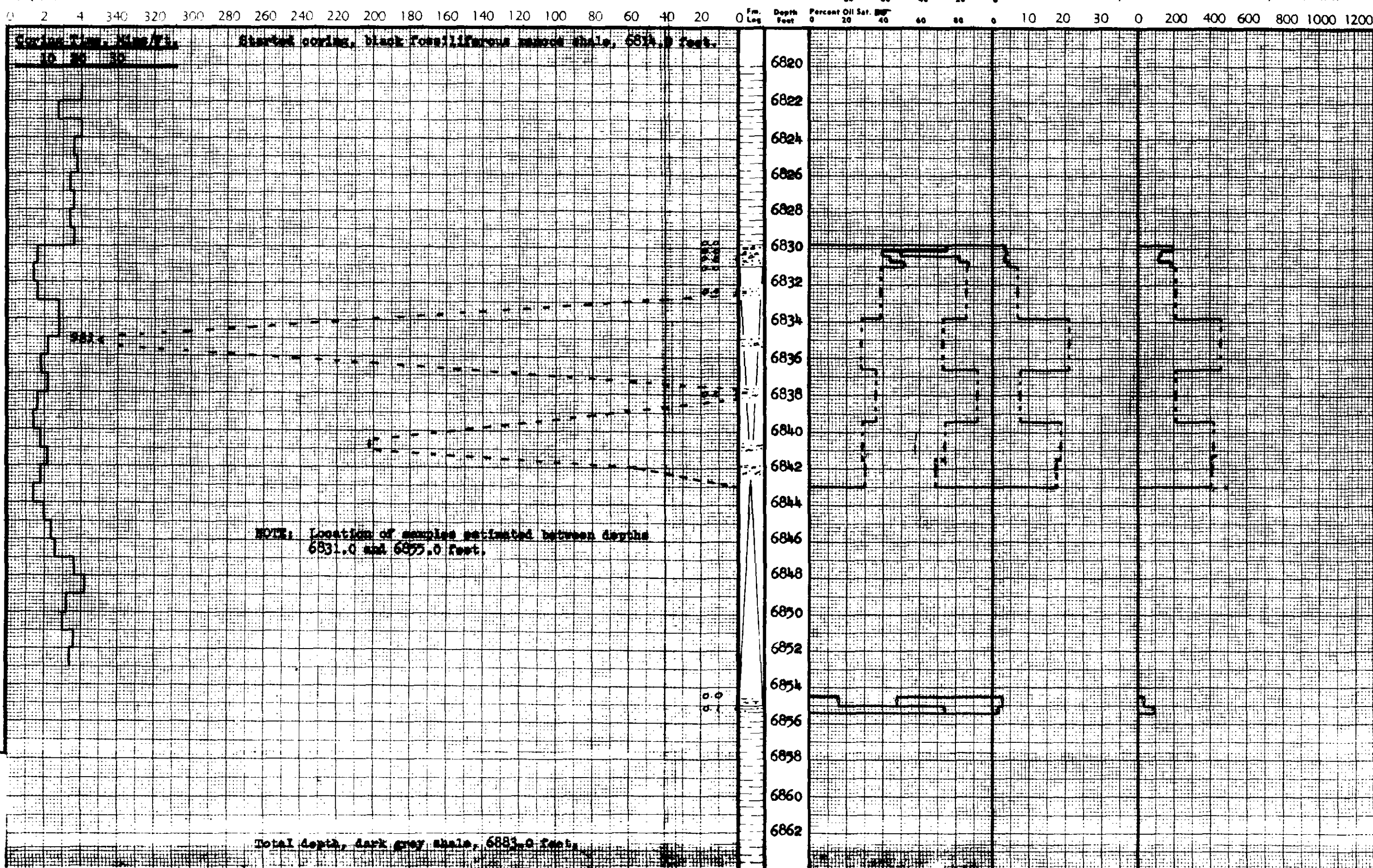




Sec.	Sand	Depth, Feet		Net Ft. of Sand	Avg. Por.	Average Core Sat.		Core Oil Content		Permeability		Fluid Pot Residuals			
		From	To			Oil	Water	Avg. B./A.Ft.	Total Bbl./Ac.	Avg. Mds.	Capacity Fr x Md.	Saturation	Oil Content		
												Oil	Water	B./A.Ft.	Bbl./Ac.
	TOCITO (Arithmetic Averages)														
1	0.0 - 5. Md.	6830.4	6845.0	1.5*	5.7	43.	13.	190.	--	0.2	--	41.	41.	161.	--
2	Over 6. Md.	6830.4	6845.0	1.5*	19.2	29.	28.	432.	--	414.	--	25.	57.	372.	--
1-2	--	6830.4	6845.0	3.0*	12.5	36.	21.	311.	--	207.	--	33.	49.	277.	--
	Oil Pay	6831.0	6843.0	11.0**	19.2	29.	28.	432.	--	414.	--	25.	57.	372.	--

*Does not include core loss. Recovered only 3.0 feet of oil sand.
Core depths are corrected to electric log depths
**Estimated from micro log.

COMPANY **LOWRY, ET AL, OPERATING ACCOUNT**
LEASE **LOWRY** WELL NO. **T-125**
LOCATION **NW/4 NW/4**
SEC. **8** T. **26-N.R. 6-W** COUNTY **Rio Arriba**
STATE **New Mexico** DATE **10-22-53**
EARLOUGHER ENGINEERING TULSA, OKLAHOMA