

Doc. 29-7215-14-1

Company	Well	Unit	Location	Elev.	T.D.	P.B.D.	Csg	Dil'd Gas	Remarks
Akr. Co.	1-F	M	660-55 303-55	3617	3976	3958	7'-3840	SSG - 3315	Treated 4200 gal acid @ 3940 Treated 4200 gal acid @ 3976 1500' fluid in hole, mostly water F.B. 50' acid - treated acid. Swabbed apr. 1. 58. 50' H 59' oil. out 59.5-63 w/ 125 lbs, swabbed 15% W. P.B.A
	1-J	H	1980 F.M. 660 FEL	3647	3920		5 3/16 - 3950	F - 4380 PH 2 1/2' log 2 1/2' -	Dst 3800-40 18 min 160. oil & mud 50,000 G @ TD 3940 Tested 4380 PH on DST.
Humble	1B	E	1980 F.M. 660' F.M.	3659	3971		7'-3941	F 23260' in hole (2784 60.00 W/ 1,929,000 Gals)	DST 3877-3947 Shows 35' fluid & no gas DST 3940-3971 showed 20' oil in hole. Swabbed 100' oil on 11/24 before treating w/ 2000 gal acid.

Company	No.	Unit	Location	Time	TD	P.B.D.	Csg	Oil & Gas	Remarks
Humble	2-B	F	1980 FNL 1980 FSL	5608	5914		7'-3825	F-13280-2410-1414 1" oil on 2 1/2" tubing 7 min	DST-5800-78 DLY 1017-5800-5914 5800' oil
5-B	J		1980 FNL 1980 FSL	5624	5914		1'-3864	F-1800-50-2410-1414 2 1/2" oil on 2 1/2" tubing	5800 tested. Nothing 5915 tested 1880' oil F-2000-1400-2901-F-2080-2414
4-B	B		1980 FNL 1980 FSL	5648	5920		6 3/16-3825	F-550 130-2410-1414 2 1/2" oil on 2 1/2" tubing	5800 tested 1880' oil 5900 tested 1880' oil F-2000-1400-2901-F-2080-2414
6-B	G		1980 FNL 1980 FSL	3653	3700		5 1/2-3850	F-9180 PH on 1" oil 2 1/2" tubing, 14600 oil ft. gas.	DST 5850-71 1 hr F 9180
6-B	O		1980 FNL 560 FSL	3631	3900		5 1/2-3825	F-5580 PH thru 2" tubing, 566,000 ft ³ G	DST 5830-3900 1 hr F 58 1/2 80 PH.

Sec. 29 - T215 - R36E

Company	Well	Unit Location	Location	Elev.	T.D.	P.B.D	Csg	Oil & Gas	Remarks
Akantic	1-F	M	660 - FNL 660 - FNL	3617	3976	3968	7" - 3896	SSG - 3315	Treated w/2000 gal acid @ 3966 Treated w/5000 gal acid @ 3976. 1500' fluid in hole, mostly water P.B. 3968 - treated w/5000 gal acid. Swabbed apr. 1. 58.7.94 57.0.01 shot 57.5 - 63 w/125 gals, swabbed 25% W. PBA
	1-J	H	1980 FNL 660 FEL	3647	3940		5 3/4 - 3850	F - 4380 PH 2 1/2 + 69 2.11.0	DST 3830 - 60 18 min 160' 0.1 lb mud 50,000 G @ TD 3940 Tested 4380 PH on DST.
Humble	1-B	E	1980 FNL 660' FNL	3657	3971		7' - 3941	F 2326 gal in 2 hr (2784 80 PD w/ 1920, 000 Gas)	DST 3877 - 3944 showed 35' fluid & no gas DST 3940 - 3971. 5 hrs 100' O.I. in 11 min. Swabbed 100 gal. O.I. in 24 before treating w/2000 gal acid.

Company	Well	Unit Location	Location	Elev	T.D.	P.B.D.	Csg	Oil & Gas	Remarks
Humble	2-B	F	1980 FNL 1980 FNL	3658	3914		7"-3868	F-132.80-24hr thru 1" ch on 2 1/2" tbg 7 min	DST + 3850-78 D14 DST - 3850-3944 3700' oil
	3-B	J	1980 FEL 1980 FSL	3634	3919		7"-3869	F-180.80 24hrs on 3 1/2" ch - 2 1/2" tbg	@ 3902 tested. Nothing @ 3915 tested 1880 PH Tested 1400-901 - F-2080 PH
	4-B	B	600 FNL 1980 FEL	5648	3925		6 3/16"-3834	F-350 180-24 hrs 2596 tbg 24 hr	@ 3839 tested 10 MG @ 3900 tested 3060 PH - 6 MG Tested 3900 1400-901 - F 1880 PH
	5-B	G	1980 FNL 1980 FEL	3653	3900		5 1/2"-3850	F-9180 PH on 1" ch 2 1/2" tubing, 1146 on su. ft. gas.	DST 3850-91 1 hr F 9180
	6-B	O	1980 FEL 600 FSL	3631	3900		5 1/2"-3825	F-5580 PH thru 2" tbg, 566,000 ft ³ G	DST 3830-3900 1 hr F 58 1/2 80 PH

Company	Well	Unit Location	Location	Elev	T.D.	P80	C.Sg	Oil & Gas	Remarks
Humble	78	I	660FEL 1980FSL	3637	3900	P80	C.Sg 5 1/2 - 3807	oil & Gas	
	88	P	660FEL 360FSL	3624	3909		5 1/2 - 3799	F 50 BFPH 1670 1670 BSEW 3/4" O.K. 2" Tbg	Dst 3800-3909, 20min, 1260' O.I. 290' mud Treated w/500 gal F 7 BFPH 590 BSEW 1/2 MBH F 4 2' H.
	98	K	1980FSL 1980FSL	3648	3914		5 1/2 - 3882	F-110 B.O. in 6 hrs 3/4" O.K. - 2" Tbg 76,000 g	
	1C	A	660FEL 660FEL	3632	3900		5 1/2 - 3845		Dst 3828-85, 15min, 285' O.I., 50' mud, 200,000 g
Peerless		L	1980FSL 660FSL	3634	3974		7 1/2 - 3850	P-75 to 100 B.O. in 24 hrs. 25-40% Ntr.	Dst 3832-90 1 1/2 mud 50 at 3962 treated 4000 gal acid.

Company	Well	Unit Location	Location	Elev	T.D	P.B.D	CSS	Oil & Gas	Remarks
Peerless	State 2	L	2300 SL 980 WL	—	—	—	—	—	Loc. Abnd
Shell	State 1(B)	D	660 FNL 660 FNL	3664	3973		7"-3850 3" Tbg 2,725,000 G	F 6080 PH 3/4 CK	DST 3800-3900; open 24 min 500' oil mud est. 1570 oil 600,000 G DST 3850-3900; open 25 min 485 oil 70,000 mud est. 800,000 G
Skelly	State K	C	660 FNL 1980 FNL	3658	3925		7"-3799	3580 HP 18 MB	

Sec. 30 - T215-R36 E

Company	Well	Unit Location	Location	Elev	T.D.	P.B.	C.S.S.	Oil & Gas	Remarks
Continental	A-30-1	H	1980 FNL 660 FEL	3648	3957		5 1/2 - 3885	F 10080 87% W in 13 hrs - 2 1/2 tbg	Dst 3850-3900, 70 mud G cut 12 min @ TD 3940 treated w/1000 gal acid & F 5880 in 13 hrs Retreated w/2000 gal, F 21280 in 12 hrs. @ TD 3957 treated w/2500 gal.
	A-30-2	A	460 FNL 660 FEL	3665	3983		5 1/2 - 3805	F 55260 in 24 hrs thru 5 1/2" CSG 1/4 MG F 114806 11 BW in 24 hrs 2" tbg Gas - 396,000	@ 3942 tested 23800 ft 1/4 MG @ 3958 Flood 11280.27
	A-30-3	B	330 FNL 1650 FEL	3664	4022		5 1/2 - 3830	F - 28860 24 hrs. 2 1/2 tbg cut 690 214,000 G	Dst 3720-70 30 min, 50000 G, 120 mud & wtr Dst 3774-3850 30 min. 180,000 G 120, wtr Dst 3846-3900 30 min 120. mud & oil 55G Dst 3846-3920 30 min 190 8 oil 55G
							@ T.D. 3970	Tested nothing	
							@ T.D. 3988	Tested nothing	
							@ T.D. 3996	Tested nothing	
							@ T.D. 4022	F 150 BFPD	
							770 Sul. wtr	5 1/2 CSG shot 3970 - 4022 w/809 ft	

See 30 - T 215 - R 38 E

Company	Well	Unit Location	Location	Elev	T.D.	P.D.	Csg	Oil & Gas	Remarks
Continental	A-30-4	G	2310 FNL 1650 FSL	3642	3930		5 1/2 - 3794	F-2000 PH-4 CK 2" TBG 434,000 G, Nat'l.	
	A-30-5	K	2310 FSL 2310 FNL	3628	3928		5 1/2 - 3787	F 1080 PH-3/4 CK 2" TBG 439,000 G Nat'l.	
	A-30-6	F	1600 FNL 2310 FNL	3640 (3631)	3940	3920	5 1/2 - 3814	F 4580 & 45 B 858 M in 20 hrs 2" TBG F 638 F PD (30 water) PB 3920 treated w/ 2000 gal F 60866 858 30 WTR in 12 hrs. Retreated w/ 5000 gal.	
	B-30-1	N	1980 FNL 660 FSL	3635	4101	3936	5 1/2 - 3789	750,000 gas 5 1/2 CG @ 3930 (T.D.) F 180/2 hr gas 1.9 hr Treated w/ 2000 F 1 1/2 800 PH-12 hrs 3/4" CK 2" TBG 180,000 gas @ 703955-2, 250,000 G & 118030M @ 703965 treated w/ 1000 gal F 1 1/2 800 PH/24 hrs 3 CK-2' TBG 3,560,000 G	

@ 3930-65 shot 8000 G F 380 PH
3 1/2 MG, retreated w/ 1000 gal - 4 MG
below P.K. @ 3865 deepened 4/01 - F 288 F
49% W - 24 hrs THRU Csg - Gas - 6 M PB 3936

Sec 30 - T2/S - P-38E

Company	Well	Unit Location	Location	Elev	T.D.	PBO	Csg	Oil & Gas	Remarks
Texas	Reactor 1	I	1980 FSL 660 FEL	3630	3944		7"-3902	121 BOPH - 2 1/2 hrs 1,109,000 G	Dst 3902-44 F 144 BOPH @ 3904 \$ + ray pay higher than Eunice pool / mi. N DST 3608-3902. 541. W.
	Reactor 2	P	660 FSL 660 FEL	3613	3941		7"-3873	F 56 BOPH on 2nd hr test.	Dst 3154-3345 showed nothing DST 3335-3670, 3540,000 14 JTS, 61K. 541. Wtr. DST 3670-3880; 100,000 G 550 mud & 541. Wtr. 3874-3941 showed 1 1/2 MG @ 83 BOPH out.
	Reactor 3	J	1650 FEL 2310 FNF	3634	3950		7"-3810	F-446 BOPH in 5 hrs 2 MG. thru 2 1/2 hrs Not 1.	

Sec 30 - T 2 / S - R 36 E

Company	Well	Location	Location	Elev	T.D	PBD	Csg	Oil & Gas	Remarks
Texas	Reactor 4	0	1980 FEL 660 FSL	3629	3950		7-3764 thru 1"ck Net/	F-46080 in 7 kio -2 1/2 kg 750,000G	

Exhibit # 3 Base Map showing:
1. Outline of oil & gas pools
2. SIP
3. H₂S content

Exhibit		Cross section	W to E	T19S
13 A			✓	T20S
13 B		✓	✓	T21S
13 C		✓	✓	T21S
13 D		✓	✓	T22S
13 E		✓	✓	T23S
13 F		✓	✓	T24S
13 G		✓	✓	T25S
13 H		✓		

Exhibit		Cross section	N-S
14 A			✓
14 B		✓	✓
14 C		✓	✓
14 D		✓	✓
14 E		✓	✓
14 F		✓	✓
14 G		✓	✓

(These exhibits are in Hobbs)