

NEW MEXICO OIL CONSERVATION COMMISSION  
 Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
 LOCATE WELL CORRECTLY

**El Paso Natural Gas Company**  
 (Company or Operator)

**Dager Pool Unit**  
 (Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 31, T. 31N, R. 11W, NMPM.  
Blanco Pool, San Juan County.

Well is 990 feet from South line and 990 feet from West line  
 of Section 31. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced March 2, 19 53 Drilling was Completed March 17, 19 53.

Name of Drilling Contractor El Paso Natural Gas Company

Address Farmington, New Mexico

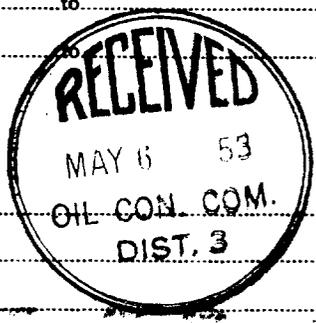
Elevation above sea level at Top of Tubing Head 5850. The information given is to be kept confidential until \_\_\_\_\_, 19 \_\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from 2880 to 2835 (g) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 3855 to 4708 (g) No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	25.4	New	161'	API			Surface
7"	26	New	4255'	BAKER			Prod. Csg.
8"	1.7	New	4796'				Prod. Csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	171'	150	circulated		
8 3/4	7"	4265'	300	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 1395 quarts of S.H.G. from 4830' to 4850'.  
 Natural Gas 62 MCF.

Result of Production Stimulation Well tested 710 MCF/D

Depth Cleaned Out 4850'

ILLEGIBLE

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilling

Rotary tools were used from 0 feet to 4165 feet, and from 4165 feet to 4852 feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing \_\_\_\_\_, 19\_\_\_\_

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I. Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was 710 M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure 896 lbs.

Length of Time Shut in 15 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo	905
T. Salt	T. Silurian	T. Kirtland	1018
B. Salt	T. Montoya	T. <del>_____</del>	
T. Yates	T. Simpson	T. Pictured Cliffs	2280
T. 7 Rivers	T. McKee	T. Menefee	3955
T. Queen	T. Ellenburger	T. Point Lookout	4603
T. Grayburg	T. Gr. Wash	T. Mancos	4708
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T. _____	T. Morrison	
T. Drinkard	T. _____	T. Penn	
T. Tubbs	T. _____	T. Fruitland	1982
T. Abo	T. _____	T. Lewis	2435
T. Penn	T. _____	T. Cliff House	3855
T. Miss	T. _____	T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	510	510	Tan cr-grn ss w/thin sh breaks.
510	815	305	Variogated sh w/thin ss breaks.
815	905	90	Tan to gry cr-grn ss interbedded w/gry sh.
905	1018	113	Ojo Alamo ss. Tan cr-grn s. Top Ojo Alamo 905.
1018	1982	904	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top of Kirtland 1018.
1982	2280	358	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss. Top of Fruitland 1982.
2280	2435	155	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top of Pictured Cliffs 2280.
2435	3855	1420	Lewis formation. Gry to sh dense sh w/silty to shaly ss breaks. Top of Lewis is 2435.
3855	3955	100	Cliff House ss. Gry, fine-grn, dense sil ss. Top Cliff House 3855.
3955	4603	648	Menefee formation. Gry, fine-grn s, carb sh and coal. Top Menefee 3955.
4603	4708	105	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks. Top of Point Lookout 4603.
4708	4852	144	Mancos formation. Gry carb sh. Top Mancos 4708.

ILLEGIBLE

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 23, 1953 (Date)

Company or Operator El Paso Natural Gas Company Address Box 977 Farmington, New Mexico  
 Name [Signature] Position or Title Petroleum Engineer