

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.


AREA 640 ACRES  
LOCATE WELL CORRECTLY

**El Paso Natural Gas Company**  
(Company or Operator)

**Calloway Pool Unit**  
(Lease)

Well No. **1**, in **NE** 1/4 of **27**, T. **31N**, R. **11W**, NMPM.

**Blanco** Pool, **San Juan** County.

Well is **990** feet from **North** line and **1750** feet from **East** line

of Section **27**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **July 12**, 19 **53** Drilling was Completed **July 29**, 19 **53**

Name of Drilling Contractor **Mesa Drillers**

Address **Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head **5738**. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **2358** to **2410 (G)** No. 4, from **4555** to **4774 (G)**

No. 2, from **3950** to **4160 (G)** No. 5, from to

No. 3, from **4160** to **4555 (G)** No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	25.4	New	161	Armco			Surface
7"	23	New	711.59	Baker			Prod. csg.
7"	20	New	3828.41	Baker			Prod. csg.
2"	4.7	New	4836				Prod. thg.

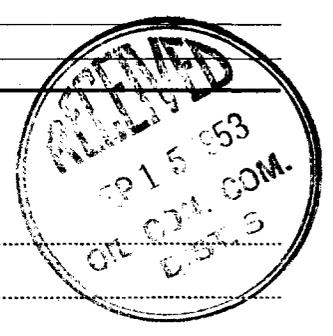
MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	9-5/8	174	150	Circ.		
8-3/4	7"	4550	283	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well w/760 qts. SNG from 4600 to 4890. Nat'l gage 60 MCF.



Result of Production Stimulation **Well tested 1,280 MCF/D**

Depth Cleaned Out **4890**

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

**TOOLS USED**

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.  
 Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

**PRODUCTION**

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
 was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
 liquid Hydrocarbon. Shut in Pressure.....lbs.  
 Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. Fruitland.....	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
800	1175	375	Lower formation. Cr-wb sandstone w/ shaly beds.	800	1175	375	Lower formation. Cr-wb sandstone w/ shaly beds. Top Lewis 414.
1175	1337	162	interbedded sh & thin bedded w/ gr sh.	1175	1337	162	Point Lookout. Cr, sh- gr, some siliceous sh. Top Fruitland 1175.
1337	1440	103	in Alamo sh. sh. sh. gr sh. Top in Alamo 1337.	1337	1440	103	Mancos formation. Cr, sh- gr sh. carb sh & coal. Top Mancos 1440.
1440	1910	470	Point Lookout formation. Cr interbedded w/ light gr sh-gr sh. Top Point Lookout 1440.	1440	1910	470	Point Lookout formation. Cr, v fine siliceous sh w/ irregular shale breaks. Top Point Lookout 1910.
1910	2330	420	Fruitland formation. Cr carb sh, calcareous sand. sh. Top Fruitland 1910.	1910	2330	420	Mancos formation. Cr carb sh. Top Mancos 2330.
2330	2410	80	Pictured Cliffs forma- tion. Cr, sh-gr, sh. light, variegated with sh. Top Pictured Cliffs 2410.	2330	2410	80	

**ILLEGIBLE**

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 14, 1953 (Date)

Company or Operator EL PASO NATURAL GAS COMPANY Address Box 997 Farmington, New Mexico

Name J. R. ... Position or Title Petroleum Engineer