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FULL RATE TELEGRAM	
DAY LETTER	
NIGHT LETTER	

WESTERN UNION

1206 10-51

W. P. MARSHALL, PRESIDENT

INTERNATIONAL SERVICE	
Check the class of service desired; otherwise the message will be sent at the full rate	
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LETTER TELEGRAM	
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NO. WDS.-CL. OF SVC.	PD. OR COLL.	CASH NO.	CHARGE TO THE ACCOUNT OF	TIME FILED
			OIL CONSERVATION COMMISSION	

Send the following message, subject to the terms on back hereof, which are hereby agreed to

AUGUST 6 1954

MR GEORGE W SELINGER
LEGAL DEPARTMENT
SKELLY OIL COMPANY
TULSA OKLAHOMA

REURTEL CASES MENTIONED WILL DEFINITELY BE HEARD AUGUST 18

HEARING

W B MACEY
N M OIL CONSERVATION COMMISSION

New Mexico
OIL CONSERVATION COMMISSION



GOVERNOR EDWIN L. MECHEM
CHAIRMAN
LAND COMMISSIONER E.S. WALKER
MEMBER
STATE GEOLOGIST W.B. MACEY
SECRETARY AND DIRECTOR

P. O. Box 871
Santa Fe, New Mexico

November 10, 1954

Mr. Macey:

The following exhibits are included among those you
are today taking to Hobbs for use of Shell Oil Company:

CASES 728 and 727 (Consolidated):

Oil Conservation Commission
Exhibits 1 - 7, incl. (Ex. 8
is not in the file) and
Exhibits 9 - 25, incl.

Gulf Oil Corporation
Exhibits 1 - 8, incl.

N. R.

STANOLIND OIL AND GAS COMPANY

STANOLIND OIL AND GAS COMPANY

OIL AND GAS BUILDING

FORT WORTH, TEXAS

STANOLIND OIL AND GAS COMPANY

May 10, 1955

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Miss Nancy Royal

Gentlemen:

Please furnish us three additional copies of Orders No.

R-586 in Case 728 and R-610 in Case 727.

Yours very truly,

R. G. Hiltz
R. G. HILTZ

RGH:cp

MAIN OFFICE OCC

Monterey Oil Company

430 STATLER BUILDING | 900 WILSHIRE BOULEVARD | LOS ANGELES 17, CALIFORNIA

1956 MAR 21 PM 1:21

March 21, 1956

Mr. W. B. Macey
Secretary - Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Mr. Macey:

Enclosed please find the exhibits of Gulf Oil Corporation in Cases 727 and 728.

Together with the transcripts received from Dearnley-Meier and Associates, our knowledge of the Terry-Blinbry Area has been made adequate for our present problem.

We appreciate your cooperation in sending us these exhibits for duplication.

Very truly yours,

MONTEREY OIL COMPANY

By


Stafford Park

Chief Petroleum Engineer

SP:wr

Enc.

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

W. P. MARSHALL, PRESIDENT

FX-1201

SYMBOLS

DL=Day Letter

NL=Night Letter

LT=Int'l Letter Telegram

VLT=Int'l Victory Ltr.

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LA56 KA149

K TUA284 PD=WUX TULSA OKLA 5 1033AMC=

W B MACEY, NEW MEXICO OTL CONSERVATION COMMTSSSTON

MABRY HALL SANTA FE NMEX=

PLEASE ADVTSE IF GAS CASES 727, 728 AND 729 WILL BE
DEFINTTELY HEARD ON AUGUST 18, 1954=

GEORGE W SELTNGER SKELLY OTL CO=

727 728 729 18 1954=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

				BLINERRY GAS POOL					
NO.	ACRES	OPERATOR	WELL LOCATION	TEST DATE	OCTOBER 1955 CONDENSATE GRAVITY	GAS-COND. RATIO	MAY 1955 CONDENSATE GRAVITY	GAS COND. RATIO	BOTTOM-HOLE PRESSURE
<u>AMERADA PET. CORP.</u>									
80		A.B. Baker #3	I 10-22-37	10-3-55	65.2	85431	5-31-55	67.4	52080
160		State "D" #4	I 16-21-37	10-16-55	63.8	127073	5-27-55	63.8	52414
160		E.W. Walden # 7	N 15-22-37	10-21-55	53.6	101800	5-29-55	55.7	129088
160		E. Wood # 10	H 22-22-37	10-8-55	64.0	166269	5-31-55	62.2	142652
<u>ANDERSON-PRICHARD OIL CORP.</u>									
80		Lee # 1	I 23-22-37						
<u>AZTEC OIL & GAS CO.</u>									
160		Daumon # 2	A 10-21-37	10-15-55		61967	5-8-55	62.5	42066
40 acre Unit Now									
<u>CITIES SERVICE OIL CO.</u>									
160		Brunson "C" # 7	P 3-22-37	10-20-55	72.1	45100	7-8-55	71.2	53407
80		State "S" # 1	E 15-21-37	11-13-55	68.1	42600	7-8-55	65.8	1180000
<u>CONTINENTAL OIL CO.</u>									
160		Hawk B-9 # 1	F 9-21-37						
160		Hawk B-9 # 2	J 9-21-37						
160		Hawk B-9 # 6	N 9-21-37						
160		Lockhart A-17 # 3	H 17-21-37						
160		Lockhart A-27 # 5	A 27-21-37						
160		Lockhart A-27 # 7	D 27-21-37						
160		Lockhart B-11 # 8	O 11-21-37						
160		Lockhart B-35 # 2	B 35-21-37						
160		State "10" # 2	E 10-21-37						
<u>FAMARISS PETROLEUM CORP.</u>									
120		Hill # 1	J 4-21-37						
<u>GULF OIL CORP.</u>									
160		Andrews # 2	G 32-22-38	No Connection					
120		Amanda # 1	J 25-22-37	10-11-55	50.8	44610	6-1-55	50.0	41633
160		J.N. Carson # 4	O 28-21-37	10-11-55	63.8	336850	5-18-55	Missing	64492
160		Eaves # 6	A 10-22-37	10-10-55	67.3	41422	5-19-55	71.0	49436

BL INEBRY GAS POOL CONT'D

OCTOBER 1955

MAY 1955

NO.	ACRES	OPERATOR	WELL LOCATION	TEST DATE	CONDENSATE GRAVITY	GAS COND. RATIO	BOTTOM-HOLE PRESSURE	TEST DATE	CONDENSATE GRAVITY	GAS COND. RATIO	BOTTOM-HOLE PRESSURE
<u>GULF OIL CORP. CONT'D</u>											
160		Eubanks # 4	H 22-21-37	10-24-55	57.5	37485		5-19-55	53.4	33906	
160		Gutman # 2	C 19-22-38	10-11-55	63.7	36383		6-1-55	59.6	51123	
160		Hugh # 7	C 14-22-37	10-11-55	56.1	40511		5-19-55	57.5	49477	
160		Eunice King # 9	G 28-21-37	10-11-55	55.4	36704		5-19-55	60.3	37566	
160		Leonard St. "E" # 4	A 16-21-37	10-10-55	72.5	73142		5-12-55	67.0	74782	
160		W.T. McCormack # 10	H 32-21-37		Dry				Dry		
160		Mark Owen # 6	O 34-21-37	10-10-55	68.9	61860	Marginal-Low Pressure	5-18-55	50.0	73510	
160		Vivian # 5	D 30-22-38	10-31-55	65.5	60649		5-18-55	65.0	73809	
<u>HUMBLE OIL & REG. CO.</u>											
160		Ferrel # 2	I 22-22-37	11-8-55	64.4	380379		7-31-55	63.0	115561	
160		J.L.Greenwood # 11	I 9-22-37	11-1-55	68.0	94034		4-14-55	72.6	83484	
160		Hardison # 4	B 34-21-37	11-2-55	60.7	43582		4-14-55	60.2	109972	
160		Hardison "B" # 8	I 27-21-37	11-3-55	73.3	32152		4-14-55	70.0	34729	
160		New Mex. St. "S" # 12	A 2-22-37	11-5-55	58.3	41607		4-11-55	61.1	33278	
160		New Mex. St. "S" # 14	C 2-22-37	11-9-55	87.8	55688		4-15-55	69.6	63679	
160		New Mexico St. "S" # 21	L 2-22-37	11-4-55	78.0	80280		4-20-55	69.2	65491	
160		New Mex. St. "S" # 23	P 2-22-37	11-8-55	78.7	39414		7-25-55	71.1	47971	
160		Penrose # 1	B 13-22-37	11-2-55	71.0	136259		4-14-55	68.7	138039	
<u>MARKHAM, CONE & REDFERN</u>											
160		Eubanks # 1	M 14-21-37					7-6-55	70.0	47247	
<u>MAGNOLIA PETROLEUM CO.</u>											
160		Brunson Argo # 6	E 10-22-37	10-20-55	70.4	93847		5-10-55	71.3	87222	
160		E.O.Carson # 8	F 33-21-37	10-20-55	65.7	96520		5-12-55	62.8	56108	
160		H.Corrigan # 7	P 33-21-37	10-12-55	Dry	Inf		5-12-55	66.5	Inf.	
160		S.E.Long # 8	J 11-22-37	10-20-55	65.7	40041		5-19-55	70.0	50007	
160		Marshall Unit # 3	D 34-21-37	10-20-55	71.0	134098		5-12-55	74.2	58243	
40		Williamson # 1	A 23-21-37	10-20-55	62.6	60400		5-19-55	66.5	67667	
<u>MORAN, E. F. INC.</u>											
160		Owen # 2	D 14-21-37	11-9-55	69.5	24334		5-24-55	69.2	80355	
				11-16-55	69.5	34558	Corrected Copy				

BL INEBRY GAS POOL CONT'D

NO.	ACRES	OPERATOR	WELL LOCATION	TEST DATE	OCTOBER 1955		TEST DATE	MAY 1955	
					CONDENSATE GRAVITY	GAS COND. RATIO		CONDENSATE GRAVITY	GAS COND. RATIO
OHIO OIL COMPANY									
160		Edith Butler "A" # 1	L 18-22-38	11-7-55	55.1	170100	6-6-55	Dry	Inf.
160		Walter Lynch # 4	D 1-22-37	11-8-55	69.7	43238	6-10-55	69.2	43162
160		Marshall "B" # 4	L 27-21-37	11-7-55	69.1	53977	6-6-55	68.0	73187
80		Muncy # 3	N 24-22-37	11-9-55	72.6	52594	6-10-55	69.0	54440
160		Owen # 2	M 35-21-37	11-7-55	67.9	53240	6-6-55	68.0	47232
160		Warlick "C" # 2	O 15-21-37	11-8-55	57.4	22322	6-10-55	58.0	33243
160		Lou Wortham # 9	E 11-22-37	11-9-55	70.8	49859	6-6-55	67.0	55120
160		Lou Wortham # 12	H 11-22-37	11-9-55	70.4	51395	6-10-55	66.4	58559
R. OLSEN OIL CO.									
160		Boyd # 2	H 23-22-37	3 day Ave.	69.0	78400	5-5-55	70.0	85200
80		S.E.Cone # 1	J 26-21-37	3 day Ave.	70.1	56200	5-5-55	70.5	52800
160		Danglade # 1	L 13-22-37	3 day Ave.	65.5	53200	5-5-55	67.7	45400
160		Drinkard # 1	C 25-22-37	3 day Ave.	70.2	66100	5-5-55	69.7	65100
160		Owen # 1	M 25-21-37						
160		Sims # 1	F 25-22-37	3 day Ave.	68.1	88400	5-5-55	67.7	90300
NEVILLE G. PENROSE, INC.									
160		Hinton # 3	N 12-22-37				7-19-55		112500
PHILLIPS PET. CO.									
80		Sims # 1	L 24-22-37	10-31-55		54200	5-23-55		45938
160		Sims # 4	D 24-22-37	10-28-55		34600	5-19-55		30222
RCMAN OIL CO.									
160		Elliott Fed.B-13 #1	E 13-22-37						
80		" #4	A 15-22-37						
160		Walden "C" # 3	C 15-22-37						
SAMEDAN OIL CORP.									
160		Parks # 2	M 14-22-37	Abandoned-Dropped from Schedule			5-13-55	41.0	14100
160		Parks "A" # 5	O 14-22-37	11-5-55	63.7	58017	5-13-55	65.0	46973
SHELL OIL CO.									
160		Argo # 3	K 15-21-37				5-11-55		212765

BLINDBRY GAS POOL CONT'D												
OCTOBER 1955												
NO.	OPERATOR	WELL	LOCATION	TEST DATE	CONDENSATE GRAVITY	GAS COND. RATIO	BOTTOM-HOLE PRESSURE	TEST DATE	CONDENSATE GRAVITY	GAS COND. RATIO	BOTTOM-HOLE PRESSURE	
SHELL OIL CO. CONT'D												
160	Argo "A" # 5		F 22-21-37					5-13-55		85973		
160	Livingston # 3		N 3-21-37					5-12-55		49352		
160	Livingston # 9		V 3-21-37					5-16-55		38924		
160	Long # 5		N 11-22-37					5-21-55		88030		
160	Sarkeys # 2		K 23-21-37					5-10-55		90652		
80	State "15" # 2		H 15-21-37					5-12-55		94088		
160	Turner # 5		I 22-21-37					5-11-55		83210		
160	Turner # 13		N 22-21-37					5-12-55		324322		
SINCLAIR OIL & GAS CO.												
120	Roy Barton # 2		B 23-21-37	10-31-55	69.1 Dry		dry Inf.	No Connection				
160	Boyd # 4		F 23-22-37	10-31-55	69.8		103000	6-14-55	69.6	138108		
120	State "367" # 3		K 36-21-37	10-31-55	69.2		74520	No Connection				
160	Sarkeys "A"		J 23-21-37	10-31-55	69.5		127000	6-16-55	69.5	124833		
SKELLY OIL CO.												
240	Baker "B" # 15		J 10-22-37	10-31-55	72.0		61300	5-28-55	72.0	73050		
STANOLIND OIL & GAS CO.												
80	Eva Owen "A" # 2		F 3-22-37	11-7-55	59.0		34785	5-27-55	54.0	25553		
160	Eva Owen "B" # 4		N 34-21-37	11-5-55	55.0		28841	5-27-55	54.0	47188		
160	Southland Roy. "A" # 5		Q 4-21-37	11-11-55	55.0		25355	5-20-55	57.5	15292		
160	Southland Roy. "A" # 6		H 9-21-37	11-8-55	61.0		47680	5-25-55	58.0	38384		
160	State "C" Tr.12 # 4		F 16-21-37	11-5-55	61.0		67038	5-21-55	61.0	69414		
160	State "C" Tr.13 # 5		E 36-21-37	11-7-55	64.0		48084	5-27-55	64.5	34852		
SUNRAY MID-CONTINENT OIL CO.												
160	Walter Lynch # 4		L 1-22-37					4-12-55	Missing	37300		
160	State Land 15 # 3		O 16-21-37					4-12-55	48.9	22320		
THE TEXAS CO.												
160	Blinebry NCT-1 Fed.# 1		O 19-22-38	10-2-55	66.2		57534	4-20-55	65.0	57808		
TIDE WATER ASSOC. OIL CO.												
160	Sarkeys # 3		C 26-21-37	10-31-55	65.1		19251	7-7-55	?	53482		
160	State "S" # 2		C 15-21-37	10-30-55	54.8		32636	7-3-55	?	33807		

<u>BLINERY GAS POOL CONT'D</u>												
NO.	ACRES	OPERATOR	WELL LOCATION	TEST DATE	OCTOBER 1955				MAY 1955			
					CONDENSATE GRAVITY	GAS COND. RATIO	BOTTOM-HOLE PRESSURE	TEST DATE	CONDENSATE GRAVITY	GAS COND. RATIO	BOTTOM-HOLE PRESSURE	
<u>TOKIAN OIL CORP.</u>												
160		Williamson # 2	C 23-21-37	7-11-55	?			109829				
<u>WESTERN OIL FIELDS, INC.</u>												
160		Drinkard # 4	H 25-22-37	7-14-55				5955				
160		Gulf Hill # 1	R 4-21-37	7-15-55				18070				

TUBS POOL

OPERATOR	WELL	S.T.R.	NO.	JAN.	JAN.	OVER	UNDER	FEB.	FEB.	MARCH	DATE	PIPE
LEASE	UNIT		ACRES	NET	PROD.			CURR.	NET	CURR.	FIRST	LIVE
AMERADA PET. CORP.				ALLOW.				ALLOW.	ALLOW.	ALLOW.	ALLOW.	
Baker, A. B.	3 I	10-22-37	80	4,103	22,125	18,022		11,431	-6,591	13,334		P.B.
Corrigan, H.	4 A	4-22-37	160	11,465	34,660	23,195		22,862	-333	26,668		P.B.
GULF OIL CORP.												
Leaves	5 H	10-22-37	160	116,873	9,802		107,071	22,862	129,933	26,668		P.B.
Hugh	7 C	14-22-37	160	N.C.	N.C.			14,698	14,698	26,668	2-11-55	P.B.
HUMBLES OIL & MFG. CO.												
State S	13 B	2-22-37	160	28,424	26,042		2,382	22,862	25,244	26,668		P.P.
State S	20 E	2-22-37	160	N.C.	N.C.			10,615	10,615	26,668	2-16-55	P.P.
MAGNOLIA PET. CO.												
Branson Argo	6 E	10-22-37	160	*5,656	*5,656			*6,000	*6,000	*6,000		P.B.
Long, S. E.	8 J	11-22-37	160	15,539	34,941	19,402		22,862	3,460	26,668		P.B.
OHIO OIL CO.												
Northam	9 E	11-22-37	320	259,012	18,160		240,852	45,724	286,576	53,336		P.B.
NEWMAN OIL CO.												
Walden	3 C	15-22-37	160	136,073	5,938		130,135	22,862	152,997	26,668		P.B.
SHELL OIL CO.												
Long	5 N	11-22-37	160	4,014	3,850		164	22,862	23,026	26,668		P.P.
SKELLY OIL CO.												
Baker H	15 L	10-22-37	160	18,066	13,474		4,592	22,862	27,454	26,668	1-14-55	P.B.

ILLEGIBLE

BLINBERRY POOL

OPERATOR <u>LEASE</u>	WELL <u>UNIT</u>	S.T.B.	NO. <u>ACRES</u>	FACTOR	JAN. NET <u>ALLOW.</u>	JAN. <u>PROD.</u>	<u>OVER</u>	<u>UNDER</u>	FEB. CURR. <u>ALLOW.</u>	FEB. NET <u>ALLOW.</u>	MARCH CURR. <u>ALLOW.</u>	DATE FIRST <u>ALLOW.</u>	PIPE <u>LINE</u>
CITIES SERVICE OIL CO. Burtonson C.	7 P	3-22-37	160	1.00	31,294	37,404	6,110		16,314	10,204	38,055		P.B.
AMEKADA PET. CORP. Walden	7 N	15-22-37	160	1.00	75,208	17,491		57,717	16,314	74,031	38,055		P.B.
OGULF OIL CORP. Eaves Hugh	6 A 7 C	10-22-37 14-22-37	160 160	1.00 1.00	26,297 N.C.	37,373 N.C.	11,076		16,314 10,488	5,238 10,488	38,055 38,055		P.B. P.B.
HUMBLE OIL & REFO. CO. Greenwood, J. L.	11 J 12 A	9-22-37 2-22-37	160 160	1.00 1.00	N.C. 65,909	N.C. 30,953		34,956	12,818 16,314	12,818 51,270	38,055 38,055		E.P. E.P.
H. M. St. S H. M. St. S N. M. St. S	14 C 21 L	2-22-37 2-22-37	160 160	1.00 1.00	52,581 23,376	34,046 40,275		18,535	16,314	34,849 -585	38,055 38,055		E.P. E.P.
MAGNOLIA PET. CO. Branson Argo Long, S. E.	6 K 8 J	10-22-37 11-22-37	160 160	1.00 1.00	44,099 26,695	45,540 44,930	1,441 18,235		16,314 16,314	14,873 -1,921	38,055 38,055		P.B. P.B.
ONKO OIL CO. Wortham Wortham	9 E 12 H	11-22-37 11-22-37	160 160	1.00 1.00	29,613 27,190	54,523 48,357	24,910 21,167		16,314 16,314	-8,596 -4,853	38,055 38,055		P.B. P.B.
SHELL OIL CO. Long	5 N	11-22-37	160	1.00	4,353	5,232	879		16,314	15,435	38,055		E.P.
SKELLY OIL CO. Baker B	15 L	10-22-37	160	1.00	19,592	21,443	1,851		16,314	14,463	38,055	1-14-55	P.B.
STANOLIND OIL & GAS CO. Owen A.	2 F	3-22-37	80	.50	57,346	1,306		56,040	8,157	64,197	19,025		P.B.

ILLEGIBLE

Case 727

Order	Case Or Date	Company	Lease	Well	Location	Field or Pool
DC-9	Case 597	Magnolia	Long	8	11-22S-37E	Blimebry Gas - Tubbs Gas
DC-6		Samedan	Parks	2	14-22S-37E	Blimebry Gas - Drinkard Oil
DC-15		Magnolia	Brunson Argo	6	10-22S-37E	Blimebry Gas - Tubbs Gas
DC-42		Gulf	Hughes	7-T	14-22S-37E	Blimebry Gas - Drinkard Oil
DC-44		Amerada	E. Wood	7	22-22S-37E	Tubb Gas - Drinkard Oil
DC-45		Amerada	Walden	6	15-22S-37E	Tubb Gas - Drinkard Oil
DC-46		Amerada	H. Corrigan	4	4-22S-37E	Tubb Gas - Drinkard Oil
DC-47		Amerada	H. Corrigan	11	4-22S-37E	Blimebry Gas - Brunson All. Oil
DC-49		Gulf	Amanda	1	25-22S-37E	Tubb Gas - Amanda Gas
DC-42A		Gulf	Hughes	7-T	14-22S-37E	Blimebry Gas - Drinkard Oil
DC-53	3-19-54	Humble	State "S"	13	3-22S-37E	Tubb Gas - Drinkard Oil
DC-54		Humble	State "S"	14	2-22S-37E	Blimebry Gas - Drinkard Oil
DC-55		Humble	State "S"	22	2-22S-37E	Tubb Gas - Drinkard Oil
DC-56		Amerada	Walden	7	15-22S-37E	Blimebry Gas - Drinkard Oil
DC-57		Amerada	Baker	3	10-22S-37E	Blimebry Gas - Tubb Gas
DC-58		Amerada	Wood	10	22-22S-37E	Blimebry Gas - Drinkard Oil
DC-60A		Ohio	Worthan	9	11-22S-37E	Tubb Gas - Drinkard Oil
DC-75		Gulf	Eaves	5	10-22S-37E	Tubb Gas - Drinkard Oil
DC-76		Gulf	Eaves	6	10-22S-37E	Blimebry Gas - Drinkard Oil
DC-79		Gulf	Amanda "A"	1	25-22S-37E	Tubb Gas - Amanda Gas
DC-81	6-1-54 3-8-54 3-8-54 3-11-54 3-15-54 3-22-54 4-26-54 4-26-54 4-30-54 4-30-54 6-14-54 6-18-54 6-29-54 7-2-54 7-23-54 9-13-54 11-5-54 11-18-54 11-19-54 2-18-55 2-18-55 8-17-55	Western	Drinkard	5	25-22S-37E	Tubb Gas - Drinkard Oil
DC-90		Humble	State "S"	20	2-22S-37E	Tubb Gas - Drinkard Oil
DC-107		Rowan	S. Walden	3	15-22S-37E	Blimebry Gas - Tubb Gas
DC-108		Rowan	Elliot "B"-1	13	15-22S-37E	Blimebry Gas - Blimebry Oil
DC-110		Stanellind	Owen "A"	2	3-22S-37E	Blimebry Gas - Drinkard Oil
DC-111		Stanellind	Owen "A"	1	3-22S-37E	Tubb Gas - Drinkard Oil
DC-123		Mid-Continent	Lynch	4	1-22S-37E	Blimebry Gas - Tubb Gas
DC-124		Ohio	Wancy	1	24-22S-37E	Tubb Gas - Drinkard Oil
DC-129		Magnolia	Brunson Argo	1	9-22S-37E	Blimebry Gas - Tubb Gas
DC-131		C. S. O.	Brunson "C"	7	3-22S-37E	Blimebry Gas - Drinkard Oil
DC-140	7-2-54 7-23-54 9-13-54 11-5-54 11-18-54 11-19-54 2-18-55 2-18-55 8-17-55	Shell	Loag	5	11-22S-37E	Blimebry Gas - Tubb Gas
DC-159		H. Olson	Boyd	5	23-22S-37E	Tubb Gas - Drinkard Oil
DC-165		Rowan	Elliot "B"-4	15	15-22S-37E	Blimebry Gas - Drinkard Oil
DC-170		N. Penrose	Hinton	3	12-22S-37E	Blimebry Gas - Tubb Gas
DC-171		Anderson-Prichard	Lee	1	23-22S-37E	Blimebry Gas - Drinkard Oil
DC-178		Gulf	Boyd	2	23-22S-37E	Blimebry Gas - Tubb Gas
DC-179		Gulf	Boyd	3	23-22S-37E	Blimebry Gas - Drinkard Oil
NSP-5		Stanellind	Owen	2	3-22S-37E	Blimebry Gas - 80 Acres

ILLEGIBLE

<u>Order</u>	<u>Case or Date</u>	<u>Company</u>	<u>Lease</u>	<u>Well</u>	<u>Location</u>	<u>Field or Pool</u>
R-446	Case 654	Ohio			24-22S-37E	Blinebry Gas - 80 Acres
R-504	Case 741	R. Olsen	Muncy	3	25-22S-37E	Blinebry Gas
R-505	Case 742	R. Olsen			25-22S-37E	Blinebry Gas
R-538	Case 759	Sagnolia		1	9-22S-37E	Blinebry Oil - Tubb Gas
R-545	Case 782	Ohio	Brunson Argo	9	11-22S-37E	Blinebry Gas 320 acres
R-519	Case 747	Trinity Prod.Co.	Worthan	1E	21-21S-37E	Tubb Gas 240 acres
			Weatherly			

ILLEGIBLE

BAKER "B" LEASE
SW/4 & W/2 SE/4 Sec. 10-22S-37E

Penrose Skelly:

Well No. 1 - 3 bbls.
Well No. 2 - 3 bbls.
Well No. 3 - 4 bbls.

Drinkard:

Well No. 6 - 25 bbls.
Well No. 7 - 35 bbls.
Well No. 8 - 15 bbls.
Well No. 9 - 20 bbls.
Well No. 11 - 18 bbls.

Paddock:

Well No. 4 - 12 bbls.
Well No. 5 - 30 bbls.
Well No. 10 - 15 bbls.
Well No. 12 - 25 bbls.
Well No. 13 - 14 bbls.

Brunson:

Well No. 14 - 86 bbls.

PROPOSED RULES AND REGULATIONS
FOR THE _____ GAS POOL,
LEA COUNTY, NEW MEXICO

WELL SPACING AND ACREAGE REQUIREMENTS FOR DRILLING TRACTS

RULE 1. Same as Order No. R-520, except substitute applicable Gas Pool Name.

RULE 2. Each well drilled or recompleted within the _____ Gas Pool on a standard proration unit after the effective date of this rule shall be drilled not closer than 660 feet to any boundary line of the tract nor closer than 330 feet to a quarter-quarter section line or subdivision inner boundary line. Any well drilled to and producing from the _____ Gas Pool prior to the effective date of this order at a location conforming to the spacing requirements effective at the time said well was drilled shall be considered to be located in conformance with this rule.

RULE 3. The Secretary of the Commission shall have authority to grant exception to the requirements of Rule 2 without notice and hearing where application has been filed in due form and the necessity for the unorthodox location is based on topographical conditions or is occasioned by the recompletion of a well previously drilled to another horizon.

Applicants shall furnish all operators within a 1320-foot radius of the subject well a copy of the application to the Commission, and applicant shall include with his application a list of names and addresses of all operators within such radius, together with a stipulation that proper notice has been given said operators at the addresses given. The Secretary of the Commission shall wait at least 20 days before approving any such unorthodox location, and shall approve such unorthodox location only in the absence of objection of any offset operators. In the event an operator objects to the

unorthodox location the Commission shall consider the matter only after proper notice and hearing.

RULE 4. Same as Order No. R-520, except substitute applicable Gas Pool Name.

RULE 5. (a) The acreage allocated to a gas well for proration purposes shall be known as the gas proration unit for that well. For the purpose of gas allocation in the _____ Gas Pool, a standard proration unit shall consist of between 158 and 162 contiguous surface acres substantially in the form of a square which shall be a legal subdivision (quarter section) of the U. S. Public Lands Surveys, provided, however, that a gas proration unit of less than 158 acres or more than 162 acres may be formed after notice and hearing by the Commission or as outlined in Paragraph (d) of this rule. Any standard proration unit consisting of between 158 and 162 contiguous surface acres shall be considered as containing 160 acres for the purpose of computing allowables.

(b) Any proration unit containing less than 158 acres or more than 162 acres shall be a non-standard unit and its allowable shall be decreased or increased in the proportion that the standard proration unit allowable bears to the number of acres contained therein.

(c) Non-standard units shall meet the following requirements:

1. Shall contain not more than 640 acres, the over-all length or width of which shall not exceed 5,280 feet, except in instances where the formation of a unit comprising four quarter sections results in a total acreage in excess of 640 acres; and in such event, the unit will be considered to be only 640 acres for proration purposes.

2. All acreage assigned a non-standard unit shall be adjacent or contiguous to the acreage on which the well on said unit is located.

3. All acreage included shall reasonably be presumed to be productive of gas.

(d) The Secretary of the Commission shall grant exceptions to Rule 5 (a) without notice and hearing where the following facts exist and the following provisions are complied with:

1. Application for non-standard unit has been filed in due form with the Secretary of the Commission.

2. Applicant has submitted satisfactory evidence that all operators of offset acreage have been furnished with a copy of the application for the unit.

3. There is no objection, in writing, to the formation of the non-standard unit received by the Secretary of the Commission from any offset operator within twenty (20) days after date of receipt of application by the Secretary of the Commission.

RULE 6. Same as Order No. R-520, except substitute applicable Gas Pool Name.

RULE 7. Same as Order No. R-520, except substitute applicable Gas Pool Name.

RULE 8. Same as Order No. R-520, except substitute applicable Gas Pool Name.

RULE 9. Same as Order No. R-520.

RULE 10. Same as Order No. R-520.

RULE 11. Same as Order No. R-520.

RULE 12. Same as Order No. R-520.

RULE 13. Same as Order No. R-520, except substitute applicable Gas Pool Name.

DEFINITIONS

RULE 14. A gas well in the _____ Gas Pool shall mean any well within the vertical and horizontal limits of the _____ Gas Pool:

(a) Producing gas and liquid hydrocarbons, the liquid hydrocarbons having a gravity of in excess of 45° API, or

(b) Producing gas and liquid hydrocarbons, the liquid hydrocarbons having a gravity of less than 45° API and a gas-oil ratio of in excess of 100,000/1.

RULE 15. Same as Order No. R-520, except substitute applicable Gas Pool Name.

RULE 16. Same as Order No. R-520.

RULE 17. Same as Order No. R-520, except substitute applicable Gas Pool Name.

RULE 18. Same as Order No. R-520, except substitute applicable Gas Pool Name.