

(Oct 20 hearing?)



MAIN OFFICE CCC

1954 SEP 15 AM 8:35

CONTINENTAL OIL COMPANY

FAIR BUILDING
FORT WORTH 2, TEXAS

H. L. JOHNSTON
REGIONAL MANAGER OF PRODUCTION
SOUTHWESTERN REGION

September 13, 1954

New Mexico Oil Conservation Committee
Box 871
Santa Fe, New Mexico

Attention of: Mr. W. B. Macey, Secretary

Re: Applications for exceptions to
Rule 10, Page 4 of Order No.
R-520 in regard to flaring of
casinghead gas.

Gentlemen:

We are forwarding herewith applications for exceptions to Rule 10, Page 4 of Order No. R-520 for certain of Continental Oil Company's leases in the following pools:

Cooper-Jal Oil Pool	Eaves Oil Pool
Penrose-Skelly Oil Pool	South Eunice Oil Pool

A separate application is being submitted for each of the pools in which Continental has leases that are flaring or venting gas.

Yours very truly,

HLJ-MN
Carbon copies to:
Original & 1 NMOCC, Santa Fe
BCC-SWT-EWW-HGD-RLA(2)

See N^o 97 through N^o 146
And N^o 183.



CONTINENTAL OIL COMPANY

FAIR BUILDING
FORT WORTH 2, TEXAS

September 29, 1954

H. L. JOHNSTON
REGIONAL MANAGER OF PRODUCTION
SOUTHWESTERN REGION

MAIN OFFICE OCC
- 1954 -
III 1:33

New Mexico Oil Conservation
Commission
Box 871
Santa Fe, New Mexico

Attention: Mr. W. B. Macey

Gentlemen: Re: Applications for exceptions
to Rule 10, page 4, of order
No. R-520 in regard to flar-
ing of casinghead gas.

Several wells were inadvertently omitted from the
applications on the above matter forwarded to you by our
letter of September 13, 1954. We are, therefore, forwarding
herewith amended applications on the following pools:

- Cooper-Jal Oil Pool — 21
- Eaves Oil Pool — 15
- South Eunice Oil Pool — 12

It is respectfully requested that the amended appli-
cations be set for hearing on the regular October hearing date
and that notice thereof be issued accordingly.

Yours very truly,
H. L. Johnston

HLJ-HE

CONTINENTAL OIL COMPANY

Hobbs, New Mexico
November 22, 1954

New Mexico Oil Conservation Commission
Santa Fe, New Mexico

Re: Order No. R-520
"No Flare" Order

Gentlemen:

Attached hereto is additional information and data supplementing Continental Oil Company's application for exception to the recent "No Flare" Order No. R-520 in Case No. 767, in order that the Oil Conservation Commission may approve this application administratively.



N. A. RICKMAN
Dist. Supt., New Mexico District
West Texas-New Mexico Division
Production Department

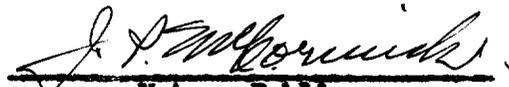
CERTIFICATION

I, N. A. Rickman, do hereby certify that all the attachments hereto, exhibits 1 through 6, are true and correct to the best of my belief and knowledge. These are presented herewith to augment Continental Oil Company's application with regard to the "No Flare" Order R-520, specifically in Case No. 767, in order that the Oil Conservation Commission may approve the application administratively.



Subscribed and sworn to before me, a Notary Public, this 22nd day of November 1954.

Notarized:


Notary Public

My Commission Expires 5-17-57.

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Lynn A-28 Lease, 28-23-36,
Cooper-Jal

MCF Per Day Produced: 18 MCF

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: 18 MCF

Daily Oil Production: 42 bbls. F.

Gas Oil Ratio: 432

Logical Markets: EPNG

Distance to Nearest Tie-Ins: 3000 feet

Cost of Tie-In: \$3,300

Reason for venting or no tie-in: Low volume does not economically justify a
connection.

This information is from the most recent GOR test.

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Sholes A-13 Lease, 13-25-36
Cooper-Jal

MCF Per Day Produced: 120

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: 120

Logical Markets: EPNG

Distance to Nearest Tie-Ins: 5,000'

Cost of Tie-In: \$7,000

Payout: 8.5 years

Reason for venting or no tie-in: Low volume - No contract

This lease contains one well which was sandfraced on September 6, 1954, at which time its capacity was increased from 3 barrels oil per day to 26 barrels oil per day. Experience has indicated that the capacity will decline and the economics do not justify an expenditure of \$7,000 to connect this well. Prior to sandfracing this well was being considered for abandonment.

Information from most recent GOR tests:

<u>WELL NO.</u>	<u>HOW PRODUCED</u>	<u>BOPD</u>	<u>GOR</u>	<u>PRODUCED MCFD</u>	<u>FLARED MCFD</u>
1	F	42	287	12	12
2	F	26	4207	108	108

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Sholes A-24 Lease, P 24-25-36,
Cooper-Jal

MCF Per Day Produced: 37.4

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: 37.4

Daily Oil Production: 183

Logical Markets: EPNG

Distance to Nearest Tie-Ins: 1,500'

Cost of Tie-In: \$2,000

Payout: 6.9 years

Reason for venting or no tie-in: No contract - low volume

Reason for Venting:

A connection to this lease cannot be economically justified due to the small volume of produced gas. Information from most recent GOR test:

<u>WELL NO.</u>	<u>HOW</u> <u>PROD.</u>	<u>BOPD</u>	<u>GOR</u>	<u>MCFD</u> <u>PRODUCED</u>	<u>MCFD</u> <u>FLARED</u>	<u>LEASE</u> <u>FUEL</u>
1	F	45	290	13	13	0
2	F	46	281	13	13	0
3	F	46	182	8.4	8.4	0
4	F	46	65	3	3	0

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Sholes-Hammond B-13 No. 2, C 13-25-36
Cooper-Jal

MCF Per Day Produced: 413

MCF Per Day Sold: None

MCF Per Day Used on Lease: 15 MCF/Day used to pump wells A-11 No. 1
and Sholes B-13 No. 2

MCF Per Day Vented: 398

Daily Oil Production: 32 - F

Gas-Oil Ratio: 12,906

Logical Markets: EPNG

Distance to Nearest Tie-Ins: 2,500'

Cost of Tie-In: \$4,000

Payout: 1.3 years

Possible Solutions for Selling Gas: EPNG Tie-In.

Present Status of Negotiations: Now being negotiated.

Reason for Venting or No Tie-In: No contract - Collecting performance data.

Sandfraced 8-5-54. Before test 8-2-54 - 2 barrels oil, Gas TSTM,
GOR TSTM. After Test 8-15-54 - 32 barrels oil, 413 MCF, GOR 12,906.
Experience has indicated that the capacity will decline and the economics
do not justify an expenditure of \$4,000 to connect this well. Prior to
sandfracing, this well was being considered for abandonment.

Information from most recent GOR tests.

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Well, Location and Pool: Sholes B-13 No. 2, D 13-25-36, Cooper-Jal

MCF Per Day Produced: TSTM

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Ventd: TSTM

Daily Oil Production: 14 barrels - P

Gas-Oil Ratio: TSTM

Logical Markets: EPNG

Distance to Nearest Tie-Ins: 4500'

Cost of Tie-In: \$5,000

Reason for Venting or No Tie-In: No contract - No volume.

This information is from the most recent GOR test.

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Well, Location and Pool: Sholes B-19 Lease, 19-25-36, Cooper-Jal

MCF Per Day Produced: 1,323

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: 1,323

Daily Oil Production: 49 - F

Logical Markets: EPNG

Distance to Nearest Tie-Ins: 5,000' for well No. 3, well No. 2 already connected.

Cost of Tie-Ins: \$7,000

Payout: 9 years

Possible Solutions for Selling Gas: Purchaser to increase plant horsepower.

Reason for Venting: Lack of horsepower at E.P.N.G. No. 4 plant for well No. 2. Well No. 3 not under contract. EPNG unable to secure right-of-way to this well.

Information from most recent GOR test:

<u>Well No.</u>	<u>How Produced</u>	<u>BOPD</u>	<u>GOR</u>	<u>MCF/D Produced</u>	<u>MCF/D Flared</u>	<u>Lease Fuel</u>
2	F	13	66,632	1,234	1,234	0
3	F	49	1,817	89	89	0

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Sholes B-25 Lease, 25-25-36, Cooper-Jal

MCF Per Day Produced: 170.5

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: 170.5

Daily Oil Production: 138

Logical Markets: EPNG

Distance to Nearest Tie-Ins: 1,000'

Cost of Tie-In: \$1,500

Reason for No Tie-In: Too sour - Too low GPM - No contract

Information from Most Recent GOR Tests:

<u>Well No.</u>	<u>How Produced</u>	<u>BOPD</u>	<u>GOR</u>	<u>Produced MCF/D</u>	<u>Flared MCF/D</u>
1	F	49	247	12	12
2	F	43	3,188	137	137
3	F	46	520	21.5	21.5

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Well, Location and Pool: Wells A-1 No. 1, M 1-25-36, Cooper-Jal

MCF Per Day Produced: 183

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: 183

Daily Oil Production: 39 barrels - F

Gas-Oil Ratio: 4733

Logical Markets: EPNG

Distance to Nearest Tie-Ins: 5,000'

Cost of Tie-In: \$7,500

Payout: 5.6 years

Possible Solutions for Selling Gas: EPNG Tie-In

Reason for No Tie-In: No contract - Due to large volume of water and present decline of production, the economics of tying in this well indicates a long payout.

Information from most recent GOR tests.

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Well, Location and Pool: Wells A-11 No. 1, H 11-25-36, Cooper-Jal

MCF Per Day Produced: TSTM

MCF Per Day Sold: 0

MCF Per Day Used on Lease: 0

MCF Per Day Vented: TSTM

Daily Oil Production: 17 barrels - P

Gas-Oil Ratio: TSTM

Logical Markets: EPNG

Distance to Nearest Tie-Ins: 4000'

Cost of Tie-In: \$4,300

Reason for No Tie-In: No contract - No volume

This information is from the most recent GOR test.

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Well, Location and Pool: Wells A-12 No. 3, D 12-25-36, Cooper-Jal

MCF Per Day Produced: TSTM

MCF Per Day Sold: 0

MCF Per Day Used on Lease: 0

MCF Per Day Vented: TSTM

Daily Oil Production: 15 barrels - P

Gas-Oil Ratio: TSTM

Logical Markets: EPNG

Distance to Nearest Tie-Ins: 3000'

Cost of Tie-In: \$3,300

Reason for No Tie-In: No contract - No volume

This information is from the most recent GOR test.

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

EXHIBIT #2

Group, Location and Pool: 18 wells, Eaves Pool, Secs. 19, 30, 31, T.26S,
R.37E. Sec. 24, T.26S, R.36E
Producing from Yates & Seven Rivers.

MCF Per Day Produced: 97 MCFD

MCF Per Lay Sold: None

MCF Per Day Used on Lease: 76 MCFD used on leases for 13 pumping units

MCF Per Day Vented: 21

Daily Oil Production: 592

Logical Markets: EPNG

Distance to Nearest Tie-Ins: 10,000' from central point to trunk line

Cost of Gathering System and Trunk line.

Approximately 3 miles 3" line & 2 miles 4" line

@ 5,600

@ \$7,600

\$ 34,000

Payout: 46 years

Possible Solutions for Selling Gas: Gather gas to central point and
transmit to EPNG trunk line.

Reason for Venting or no Tie-In: Too low volume - No contract

CONFIDENTIAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Eaves A-19 Lease, Eaves Pool, 19-26-37

MCF Per Day Produced: 76

MCF Per Day Sold: None

MCF Per Day Used on Lease: All produced gas is utilized as prime mover fuel

MCF Per Day Vented: None

Information from most recent GOR test:

<u>Well No.</u>	<u>How Produced</u>	<u>BOPD</u>	<u>GOR</u>	<u>MCFD</u>
1	F	46	919	42
2	P	48	TSTM	TSTM
3	P	43	TSTM	TSTM
4	P	44	TSTM	TSTM
5	F	49	308	15
6	P	44	TSTM	TSTM
7	F	46	195	9
8	F	43	224	9.6

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Eaves A-30 Lease, Eaves pool, 30-26-37

MCF Per Day Produced: TSTM

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: TSTM

Information from most recent GOR test:

<u>Well No.</u>	<u>How Produced</u>	<u>BOPD</u>	<u>GOR</u>	<u>MCFD</u>
1	P	18	TSTM	TSTM
2	P	20	TSTM	TSTM
3	P	30	TSTM	TSTM

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Eaves B-19 Lease, Eaves pool, 19-26-37

MCF Per Day Produced: 21

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: 21

Information from most recent GOR test:

<u>Well No.</u>	<u>How Produced</u>	<u>BOPD</u>	<u>GOR</u>	<u>MCFD</u>
1	F	48	441	21
2	P	38	TSTM	TSTM

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Eaves B-30 Lease, Eaves pool, 30-26-37

MCF Per Day Produced: TSTM

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: TSTM

Information from most recent GOR test:

<u>Well No.</u>	<u>How Produced</u>	<u>BOPD</u>	<u>GOR</u>	<u>MCFD</u>
1	P	19	TSTM	TSTM
2	P	7	TSTM	TSTM

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location, and Pool: Eaves B-31 Lease, Eaves Pool, 31-26-37

MCF Per Day Produced: TSTM

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: TSTM

Information from most recent GOR test:

<u>Well No.</u>	<u>Now Produced</u>	<u>BOFD</u>	<u>GOR</u>	<u>MCFD</u>
1	P	10	TSTM	TSTM

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location, and Pool: McAllister A-24, Eaves Pool, 24-26-36

MCF Per Day Produced: TSTM

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: TSTM

Information from most recent GOR test:

<u>Well No.</u>	<u>How Produced</u>	<u>BOFD</u>	<u>GOR</u>	<u>MCFD</u>
2	P	17	TSTM	TSTM
3	P	12	TSTM	TSTM

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Group, Location and Pool: 12 wells, South Eunice Pool, and 3 Farney A-5 wells in the Cooper-Jal Pool, Sec. 22, 32, 33, R. 22, T.36., Sec. 5, R.23, T.36
Producing from the Yates and Seven rivers

MCF Per Day Produced: 2,869 (Incl. 296 MCF dry gas for gas lift)

MCF Per Day Sold: None

MCF Per Day Used on Lease: 75

MCF Per Day Vented: 2,794

Daily Oil Production: 235

Logical Markets: El Paso Natural

Distance to Nearest Tie-Ins: 34,000' South to 16" line from central point.

Cost of Gathering & Transmission System: \$161,000

Payout: 7.3 years

Possible Solutions for Selling Gas: Gather to Central Point from Farney A-5, Meyer B-33, State A-32 and Meyer B-22; then transmit to EPNG trunk line thru big inch line or by booster compressor and little inch line.

Reason for Venting or no Tie-In: No contract - Remote location

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Group, Location and Pool: 12 wells, South Eunice Pool and Farney A-5
Wells in Cooper-Jal Pool, Sec. 22, 32, 33,
R.22, T.36, Sec. 5, R.23, T.36
Producing from Yates & Seven Rivers.

MCF Per Day Produced: 2,869 (Incl. 296 MCF dry gas for gas lift)

MCF Per Day Sold: None

MCF Per Day Used on Lease: 75

MCF Per Day Vented: 2,794

Daily Oil Production: 235

Logical Markets: United Carbon

Distance to Nearest Tie-Ins: B-22 - - -UC = 10,000' Central Point - - -UC 16,000'

Cost of Gathering & Transmission System: \$82,000

Payout: 3.7 years

Possible Solutions for Selling Gas: Gather to Central Point from Farney A-5,
Meyer B-33 and State A-32 and transmit to U.C. on State E-17.
Gather from B-22 & transmit to U.C. on State E-17.

Reason for Venting or no Tie-In: No contract

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Meyer B-22 Lease, South Eunice, 22-22-36

MCF Per Day Produced: 306

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: 306

Daily Oil Production: 88 bbls. F

Logical Markets: E.P.N.G. and Un. Carb.

Distance to Nearest Tie-Ins: E.P.N.G. - 47,000'
Un. Carb. - 9,000'

Cost of Tie-In: E. P. N. G. - \$60,000
Un. Carb. - \$20,000

Payout: E. P. N. G. - 25.6 years
Un. Carb. - 8.7 years.

Possible Solutions for Selling Gas: Install gathering system to central
point - sell to E. P. N. G. or Un. Carb.

Reason for no tie-ins:

No contract - remote location

Information from most recent GOR test:

<u>Well No.</u>	<u>How Produced</u>	<u>BOPD</u>	<u>GOR</u>	<u>MCFD</u>
2	F	46	2314	107
3	F	42	4738	199

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Meyer B-33 Lease, South Eunice Pool, 33-22-36

MCF Per Day Produced: 390

MCF Per Day Sold: None

MCF Per Day Used on Lease: None

MCF Per Day Vented: 390

Daily Oil Production: 27 barrels

Logical Markets: EPNG - United Carbon

Distance to Nearest Tie-Ins: E.P. - 34,000', U.C. - 17,000

Cost of Tie-In: EPNG - \$34,000. U.C. - \$17,000*

Payout: EPNG - 11.4 years. U.C. - 5.7 years.

Possible Solutions for Selling Gas: Install 4" line to sell to EPNG or United Carbon

Reason for No Tie-In: No contract - remote location

Information from most recent GOR test:

<u>Well No.</u>	<u>How Produced</u>	<u>BOPD</u>	<u>GOR</u>	<u>MCFD</u>
2	F	27	14,661	390

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location, and Pool: State A-32 Lease, South Eunice, 32-22-36

MCF Per Day Produced: 502

MCF Per Day Sold: None

MCF Per Day Used on Lease: 63

MCF Per Day Vented: 439

Daily Oil Production: 90

Logical Markets: EPNG & United Carbon

Distance to Nearest Tie-Ins: (Entire Lse.) E.P. - 41,000', U.C. - 23,000'

Cost of Tie-In: E.P. - \$63,000, U.C. - \$32,000

Payout: E.P. - 18 years, U.C. - 7.0 years.

Possible Solutions for Selling Gas: Install gathering system to central point -
sell to E.P. or U.C.

Reason for no Tie-In: No contract - remote location

Information from most recent GOR Test:

<u>Well No.</u>	<u>How Produced</u>	<u>BOPD</u>	<u>GOR</u>	<u>MCFD</u>
1	P	15	TSTM	TSTM
4	F	7	57,081	399
5	P	41	TSTM	TSTM
6	P	27	3843	103

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Farney A-5 Lease, 5-23-36,
Cooper-Jal

MCF Per Day Produced: 1671 (Includes 296 MCF gas injected for gas lift)

MCF Per Day Sold: None

MCF Per Day Used on Lease: 12 - Heater treater and chemical pump on lease
Furnished equally by well Nos. 3 & 4.

MCF Per Day Venting: 1659

Daily Oil Production: 30

Logical Markets: E.P.N.G. and Un. Carb.

Distance to Nearest Tie-Ins: E.P.N.G. - 38,500'
Un. Carb. - 20,500'

Cost of Tie-In: E.P.N.G. - \$79,000
Un. Carb. - \$50,000

Payout: E.P.N.G. - 6.2 Years
Un. Carb. - 3.9 Years

Possible Solutions for Selling Gas: Gather to central point and sell to
E.P.N.G. or United Carbon.

Reason for venting or no tie-in:

No contract - remote location.

Information from most recent GOR test

<u>Well No.</u>	<u>How Produced</u>	<u>BOPD</u>	<u>COR</u>	<u>Total MCFD Produced</u>	<u>Injected MCFD</u>
3	F	9	131,150	905	
4	GL	11	4,182	402	178
5	GL	10	12,367	364	118

Note: Recommendation for pumping units replacing gas lift has been initiated.

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

EXHIBIT #4

Lease, Location and Pool: State E-16 No. 1, South Emice, 16-22-36

Ave. MCF Per Day Produced: 153 (includes 153 MCFD Gas Lift Gas)

Ave. MCF Per Day Sold: 163

MCF Per Day Used on Lease: None

MCF Per Day Vented: None

Daily Oil Production: 3 barrels - GL

Logical Markets: United Carbon

Possible Solutions for Selling Gas: United Carbon increase plant capacity to take our casinghead instead of other company's dry gas.

Present Status of Negotiations: Pending

Reason for Venting: Contracted and tied-in but United Carbon periodically venting on pro rata basis as of August 1954.

This information is from the most recent GOR tests:

Since submitting this application for exception, venting by the purchaser has ceased

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: State E-17 Lease, South Eunice, 17-22-36

MCF Per Day Produced: 1407 (includes 439 MCFD Gas Lift Gas)

MCF Per Day Sold: 1578.4*

MCF Per Day Used on Lease: 12.5

MCF Per Day Venting: 80.1

Daily Oil Production: 26

Logical Markets: United Carbon

Possible Solutions for Selling Gas: United Carbon increase plant capacity or take our casinghead gas instead of other companies dry gas.

Present Status of Negotiations: Pending.

Reason for Venting: Contracted and tied-in but United Carbon periodically venting on pro-rata basis as of August 1954.

Information from most recent GOR Test:

<u>Well No.</u>	<u>How Produced</u>	<u>BOPD</u>	<u>GOR</u>	<u>Produced MCFD *</u>	<u>Flared MCFD</u>	<u>Lease Fuel</u>	<u>Injected</u>	<u>MCFD Sold*</u>
1	GL	6	TSTM	45	31.6	0	19	13.4
2	GL	6	TSTM	177	28.5	12.5	225	136
3	F	2	379,000	758	0	0	0	1022
6	GL	12	18,679	427	20	0	195	407

*Note: United Carbon reported average gas sale ⁴/₁₁ best GOR test available.

Since submitting these applications for exception, this venting by purchaser has ceased.

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Well, Location and Pool: Gates A-27 No. 1, P 27-24-36,
Cooper-Jal

MCF Per Day Produced: TSTM

MCF Per Day Sold: Exemption erroneously applied for.

MCF Per Day Used on Lease: Gas is contracted and tied-in by EPNG

CONTINENTAL OIL COMPANY
INDIVIDUAL WELL DATA

Lease, Location and Pool: Elliott B-17 No. 1, A 17-22-37,
Penrose - Skelly

MCF Per Day Produced: 28

MCF Per Day Sold: 28

MCF Per Day Used On Lease: None

MCF Per Day Vented: None

Market: Skelly

Note: At the time application was submitted for exception to Order R-520 for this well, the pressure of the gas at the separator was too low to buck Skelly's 40 pound gathering system pressure. Since then, Skelly has lowered the gathering pressure to 20 pounds and this gas was turned into the Skelly system October 10, 1954.