

See NFO 5 through 91

Administrative Approval

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R.

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Case 776

September 13, 1954

Oil Conservation Commission  
Santa Fe, New Mexico

Attention: Mr. W. B. Macey, Secretary and Director

Gentlemen:

By this letter The Texas Company makes application for exception to the no-flare provisions for certain oil and gas fields in Lea County, New Mexico, as set out in Order No. R-520, dated August 12, 1954, and states the following:

1. The Texas Company is presently flaring the casing-head gas from the following leases and wells in the following oil pools located in Lea County, New Mexico:

Cooper-Jal Oil Pool

I. B. Ogg (a) Lease - flaring 21 MCF per day  
 Well 1-G 35-24-36  
       2-B 35-24-36  
       3-E 35-24-36  
       4-D 35-24-36

I. B. Ogg (b) Lease - flaring 20 MCF per day  
 Well 1-P 34-24-36  
       2-H 34-24-36  
       3-A 34-24-36

Langlie-Mattix Oil Pool

E. E. Blinebry (b) NCT-2 Lease - flaring 66 MCF per day  
 Well 1-M 26-23-37

E. E. Blinebry (b) NCT-4 Lease - flaring 10 MCF per day  
 Well 1-G 35-23-37  
       2-J 35-23-37  
       3-O 35-23-37

C. C. Fristoe (b) NCT-4 Lease - flaring 2 MCF per day  
 Well 1-L 31-24-37

J. H. Gambrell Lease - flaring 36 MCF per day  
 Well 1-E 26-23-37

1. Cont'd

Penrose-Skelly Oil Pool

V. M. Henderson Lease - Flaring 75\* MCF per day  
Well 1-H 30-21-37

\* 40 MCF of this from Well Nos. 2 and 3  
producing from Paddock and Drinkard  
respectively.

2. Connection of the above named leases to the nearest casinghead gas gathering systems is not economically feasible.
3. In addition to the above listed wells and leases from which The Texas Company is flaring casinghead gas, gas is being flared from three wells, producing as oil wells from the designated vertical limits of the Jalmat Pool but within the Rhodes storage area and are therefore in our interpretation, not subject to the no-flare provision. Two of these wells are presently in the process of being connected but it is our plan to continue to flare gas from the third as it is not economically feasible to connect this well to a gathering system. If our interpretation is incorrect we would appreciate being so notified so that we may file application for exception in this case.

Please set the above application for hearing. We have no objection to any manner by which the Commission may desire to set the hearing, whether set as one case or individual cases for each lease or field.

Yours very truly,



L. W. FOLMAR  
Asst. Div. Petroleum Engineer

LWF-MFP