

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 23, 1954

Mr. Roy Timmons
1845 Wynkoop Street
DENVER COLORADO

Dear Sir:

We attach a copy of the legal notices issued this date in Oil Conservation Commission Cases 812, 813 and 814, all of which were brought up on the Commission's own motion. As you will note, these are set for hearing January 13, 1955, in Santa Fe, New Mexico.

The surety companies mentioned herein are being sent this same notice.

Very truly yours,

W. B. Macey
Secretary - Director

WBM;nr

cc: Mr. D. D. Monroe
Clayton Abstract Co., Inc.
CLAYTON, N. M.
(for American Employers' Insurance Company)

Fidelity and Deposit Co. of Maryland
Attention: Mr. John Hickisch, Attorney
Denver Claim Office
804 Equitable Bldg., DENVER, COLO.

VIA REGISTERED MAIL

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OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

November 8, 1954

Mr. Roy Timmons
1845 Wynkoop Street
DENVER COLORADO

Dear Sir:

RE: Timmons CO₂ Operations, Harding County, N M

This office has been studying your operations recently, and the three wells which apparently are operated by you or by Timmons Carbonic Company, and we have reached the following conclusions:

(1) Your Tixier No. 1 Well, SW/4 NE/4 Section 2, Township 20 North, Range 30 East, NMPM, is not producing, and we are therefore requesting that you, as operator, and Fidelity and Deposit Company of Maryland, as surety, appear in hearing to show cause why the well should not be ordered plugged and abandoned. (This case will be legally advertised for the Oil Conservation Commission's regular hearing of December 16, 1954, in Santa Fe, and copies of legal notice will be sent to you and to your surety company on the \$2,500.00 one-well plugging bond which has been in effect for this operation since August 5, 1938.)

(2) The Kerlin No. 1 Well, SE/4 NW/4 Section 34, Township 21 North, Range 30 East, NMPM, is being reported as a producer on reports submitted by Timmons Carbonic Company (Form C-114), and currently is the only producing operation which you list. You fail, however, to maintain the required plugging bond covering this operation. Unless a one-well bond in the amount of \$5,000.00 is furnished within 30 days, this well will be ordered shut down by the Commission. I might add that if you plan to continue operations on this well under the name Timmons Carbonic Company, you should secure your bond in that name, as the name of the principal on the bond and the name in which reports are submitted must be in agreement.

(3) Since the Timmons No. 1 Well, SW/4 NE/4 Section 33, Township 21 North, Range 30 East, NMPM, apparently is not producing, as it has not been listed on your production report in recent months, we will also make proper advertisement giving notice to you and the surety company (American Employers' Insurance Company) to appear at the December 16 hearing to show cause why this well also should not be ordered plugged and abandoned.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

We are asking our oil and gas inspector for District IV, E. A. Chavez, to visit your operational site within the next 10 days to give us an immediate report on current conditions. In the meantime, the two cases as mentioned in Paragraphs 1 and 3, above, will be scheduled for the December 16 hearing.

Yours very truly,

OIL CONSERVATION COMMISSION

WBM:mr

W. B. Macey, Secretary-Director

cc: Mr. D. D. Monroe
Clayton Abstract Co., Inc.
Clayton, New Mexico
(for American Employers' Insurance Company)

Fidelity & Deposit Co., of Maryland
Attention: Mr. John R. Hickisch, Attorney
Denver Claim Office
804 Equitable Building
Denver, Colorado

E. A. Chavez, OCC
Santa Fe

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 8, 1954

Mr. Roy Timmons
1845 Wynkoop Street
DENVER COLORADO

Dear Mr. Timmons:

We refer to our previous correspondence indicating the Oil Conservation Commission's intention to hold a "show cause" hearing relating to the plugging of the Kerlin No. 1, Fixier No. 1 and Timmons No. 1 Wells, all of which have been a part of your carbon dioxide operations in Harding County, New Mexico.

By our letter of November 8 we notified you, as well as the surety companies who wrote the bonds on the latter two wells, that the hearing would be held on December 16, 1954, at Santa Fe, N. M. However, we found that the agenda for that meeting was already overcrowded, and we now feel that it will be best to bring the matters up at the regular hearing of January 13, 1955, instead.

You will be further notified by copy of the legal advertisement issued for the January 13 hearing.

Very truly yours,

W. B. Nacey
Secretary - Director

WBH:AR

cc: Mr. E. D. Moore
Clayton Abstract Co., Inc.
Clayton, N. M.
(for American Employers' Insurance Company)

Fidelity and Deposit Co. of Maryland
Attention: Mr. John Riskisch, Attorney
Denver Claim Office
804 Equitable Bldg, DENVER

E. A. Chavez, OCC
Santa Fe

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 8, 1954

Mr. Roy Timmons
1845 Wynkoop Street
DENVER COLORADO

Dear Mr. Timmons:

We refer to our previous correspondence indicating the Oil Conservation Commission's intention to hold a "show cause" hearing relating to the plugging of the Kerlin No. 1, Pixier No. 1 and Timmons No. 1 Wells, all of which have been a part of your carbon dioxide operations in Harding County, New Mexico.

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You will be further notified by copy of the legal advertisement issued for the January 13 hearing.

Very truly yours,

W. B. Macey
Secretary - Director

WBH:nr

cc: Mr. E. D. Kearse
Clayton Abstract Co., Inc.
Clayton, N. M.
(for American Employers' Insurance Company)

Fidelity and Deposit Co. of Maryland
Attention: Mr. John Hickisch, Attorney
Denver Claim Office
804 Equitable Bldg, DENVER

E. A. Chavez, OCC
Santa Fe

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

November 8, 1954

Mr. D. D. Monroe
Clayton Abstract Company, Inc.
CLAYTON N M

Dear Mr. Monroe:

I am enclosing a copy of our letter of this date to Roy Timmons, operator of CO₂ wells in Harding County, New Mexico, who is principal on a \$5,000.00 one-well plugging bond which you have been carrying for several years (with American Employers' Insurance Company as surety).

The letter, I believe, will be self-explanatory. Your bond covers the Timmons No. 1 Well, SW/4 NE/4 Section 33, Township 21 North, Range 30 East, NMPH. We will send you a copy of the formal legal notice by which the case will be advertised for the December 16 hearing.

We will advise you of any reply or action on the part of Mr. Timmons.

Sincerely,

W. B. Macey,
Secretary - Director

WBM:mr

V I A R E G I S T E R E D M A I L

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 5, 1954

Mr. Roy Timmons
1815 Wynkoop Street
Denver, Colorado

Re: Roy E. Timmons
#1 Timmons
SWNE Sec. 33-T21N-R30E
#1 Kerlin
SWNE Sec. 34-T21N-R30E
Harding County

Dear Sir:

Confirming our telephone conversation of today, I am sending you a number of Oil Conservation Commission Forms C-114, sheets one and two, for your convenience. You shall submit to this office in summary form all data that you have at your disposal on carbon dioxide production at your Buayeros plant and from the above captioned wells. Until this office has received and approved these reports and is satisfied that your producing wells will be individually metered henceforth, your plant shall remain shut down.

As a matter of explanation concerning the above mentioned forms, please be advised of the following:

MCF under volume signifies volume of carbon dioxide gas produced expressed in thousands cubic feet. The "Intake" is that gas taken from the wells and processed through the extraction plant.

Under "Disposition of Residue" we do not have reference to the solidified carbon dioxide as that is not a residue but a final end-product for marketing. If excess gas is recycled, then there would be no residue and you should state accordingly. If residual gas is returned to earth for repressuring then you may state as much. "Under "vented" we would expect you to express volume in thousands cubic feet if this corresponds to "loss" at your plant.

Under "plant production" for your purposes the condensate product will suffice to cover dry ice or solidified CO₂ produced in terms of pounds with opening and closing stocks

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

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being that ice on hand and not sold at the first and last of each month.

Under "Deliveries" you report all products, whether in gaseous, liquid or solid state, delivered or sold at the plant. Your deliveries should coincide with your production, ordinarily; if not, then you should have something to list under opening and closing stock.

On Sheet No. 2 the name of producer shall be "Timmons Carbonic Company"; the lease name shall be the well name; the unit refers to the unit letter of the section wherein the well is located, each section being subdivided into sixteen units or quarter-quarters starting with "A" at the upper right hand corner or NE/4 NE/4.

In short, this report for the future should constitute an accurate and concise account of your total monthly gas production as measured at each well with individual charted orifice meters and the disposition, in detail, of said total.

Now, concerning your intentions to commence a new well in the very near future, if its location is to be on state or fee land, you shall have to file with this office for approval the usual plugging bond executed by a responsible surety company, authorized to transact business in the State of New Mexico. Similarly, the new location shall be properly spaced, located and plotted by a registered land surveyor and copies of the surveyor's plat submitted with your "notice of intention to drill" on our Form C-101.

If I can be of any further assistance please feel free to call upon me. I am also sending you a number of our C-101, C-102, C-103 and bond forms.

Very truly yours,



EUGENE A. CHAVEZ,
Oil & Gas Inspector
District #4

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OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

February 11, 1954

Mr. R. Allen Timmons
c/o Timmons Carbonic Company
17 South First Street
Clayton, New Mexico

Re: Roy E. Timmons
#1 Timmons
SW NE Sec. 33-T21N-R30E
1 Kerlin
SW NE Sec. 34-T21N-R30E
HARDING COUNTY

C
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Dear Sir:

Confirming our conversation of last week you have all of the production data for the above captioned wells stored in the back of your furniture store there in Clayton. Likewise you and your father are delinquent in filing of production reports with this office (I am under the impression that same have never been filed by the Timmons Carbonic Company) and you claim that at present you are swamped with the current impetus of television receptor sales and installments in the Clayton area. As a consequence you cannot readily expedite filing of these reports.

You had led me to believe that your plant and wells at Bueyeros were shut down and/or not producing. Please be advised that I visited your plant last week and have found that you are producing gas from the #1 Timmons and the #1 Kerlin wells. Granted this production is nothing fabulous, but the fact remains that as best I could gather these wells are producing for a bottled gas market, individual well production is not being gauged, and production data is not being submitted to this office as prescribed by law. Your apparent disregard to our regulations cannot be tolerated any longer.

You shall bring us up to date on all production of these wells in question and also a plant report on the sale or other disposition of residue, i. e. carbon dioxide in solid, liquid or gaseous state. This data may be submitted on Oil Conservation Commission Form C-114, sheets one and two. If you persist in evading the issue and otherwise completely disregarding our requests we shall have no alternative but to order your production to cease.

I am enclosing a number of our C-114 blank forms and trust that we shall hear from you soon.

Very truly yours,

EAC
EUGENE A. CHAVEZ
OIL AND GAS INSPECTOR

mlg
encl.

BEFORE THE
Oil Conservation Commission
SANTA FE, NEW MEXICO

IN THE MATTER OF:

CASE NO. 812, 813, 814

TRANSCRIPT OF PROCEEDINGS

ADA DEARNLEY AND ASSOCIATES
COURT REPORTERS
ROOMS 105, 106, 107 EL CORTEZ BUILDING
TELEPHONE 7-9546
ALBUQUERQUE, NEW MEXICO

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
February 17, 1955

IN THE MATTER OF:)

Case 812: Application of the Com-)
mission upon its own motion for an)
order directed to Roy Timmons to)
appear and show cause why the Ker-)
lin No. 1 Well, SE/4 NW 4 34-21N-)
30E, Harding County, New Mexico,)
should not be ordered plugged.)

Case 813: Application of the Com-)
mission upon its own motion for an)
order directed to Roy Timmons and)
to Emerican Employers' Insurance)
Company to appear and show cause)
why the Timmons No. 1 Well, SW/4)
NE/4 33-21-N-30E, Harding County,)
New Mexico, should not be ordered)
plugged.)

Case 814: Application of the Com-)
mission upon its own motion for an)
order directed to Roy Timmons and)
to Fidelity and Deposit Company of)
Maryland to appear and show cause)
why the Tixier Well No. 1, SW4 NE/4)
2-20N-30E, Harding County, New)
Mexico, should not be ordered plugged.)

MR. MACEY: The next cases are Cases 812, 813, 814. I have a telegram from Mr. Roy E. Timmons. Mr. Timmons' telegram reads: "Specifically request additional 30 days continuance on Cases 812, 813, 814, pending securing well bonds." Is there objection to the continuance of these three cases until March 16.

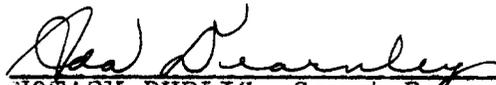
MR. KITTS: They will be definitely heard at that time?

MR. MACEY: Yes, sir. Under the circumstances, we will continue the cases until March 16.

STATE OF NEW MEXICO)
) 33.
COUNTY OF BERNALILLO)

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 21st day of February, 1955.



NOTARY PUBLIC, Court Reporter

My Commission Expires:
June 19, 1955.