

RECEIVED 1955

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*file
case 844*

February 11, 1955

Mr. Roger Asten
Box 769
Roswell, New Mexico

Re: Lucas & Asten Unit Agreement
Sec. 34, 35, 36, T-10-S R-26-E
Chaves County, New Mexico

Dear Sir:

We have your application under the above captioned unit Agreement together with instruments attached and your Check in the amount of \$15.00 being the filing fee. We enclose herewith our official receipt.

Please be advised that we have approved the above Unit Agreement and we are enclosing your approved copy herewith, as requested.

With reference to Exhibit "B" State Lease E-2707, this lease should read E-2702. We have changed our records accordingly and have made the correction on the copy we are returning herewith.

Very truly yours



E. S. WALKER
COMMISSIONER OF PUBLIC LANDS

cc - Oil Conservation Commission, Santa Fe,

United States Geological Survey
Roswell, New Mexico



OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

January 26, 1955

Mr. R. R. Aston
Franklin, Aston & Fair, Inc.
Box 769
ROSWELL, NEW MEXICO

Dear Sir:

RE: OCC Case 844

I am enclosing a copy of the legal notice issued yesterday scheduling your application for approval of the Lucas and Aston East Roswell Unit Agreement for special hearing on February 9, 1955.

This notice will be published in the Santa Fe paper, and was mailed yesterday to the Roswell Daily Record for the required Chaves County publication. In view of the time element involved, and the necessity for immediate correct publication, I would greatly appreciate your checking the notice as published in the Roswell paper, and ordering any correction that may be necessary. Occasionally a typographical error can trip us up and make readvertisement necessary, and we certainly do not want that to happen in this case.

Very truly yours,

W. B. Macey,
Secretary-Director

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FRANKLIN, ASTON & FAIR
 OIL PRODUCERS
 321 J. P. WHITE BLDG.
 ROSWELL, NEW MEXICO

February 7, 1955

Mr. E. S. Walker
 State Land Commissioner
 Santa Fe, New Mexico

Re: Lucas & Aston State Unit Well #1
 NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35, Twp. 10 S., R.26 E.,
 State Lease E-106 and E-107

Dear Mr. Walker:

This letter is to inform you of the commencement of the Lucas & Aston State Unit Well #1 in the above referred to location.

This well was commenced at nine o'clock A.M., Monday morning, February 7 and as of two o'clock the afternoon of the same day, was drilling at a depth of 18 feet with 12 $\frac{1}{2}$ " hole.

You will be furnished with supplemental progress reports on this well at 30 day intervals.

Very truly yours,

FRANKLIN, ASTON & FAIR, Inc.

R. R. Aston

By:

R. R. Aston

BRA/lr

cc: Mr. W. B. Macey
 Oil Conservation Comm.
 State Land Office Building
 Santa Fe, New Mexico

cc: Mr. A. J. Smith
 Smith Drilling Co.
 Artesia, New Mexico

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FRANKLIN, ASTON & FAIR
OIL PRODUCERS
316 J. P. WHITE BLDG.
P. O. BOX 769
ROSWELL, NEW MEXICO

File
MAIN OFFICE 000
10:10

January 24, 1955

Mr. Bill Macey
New Mexico Oil & Gas Conservation Commission
Santa Fe, New Mexico

Dear Mr. Macey:

Enclosed herewith is the plat in compliance with our telephone conversation of today.

The outside boundary of the unit block is indicated by the red outline. Lease E-106 is indicated in yellow and lease E-107 is in blue.

The name of the unit is Lucas & Aston East Roswell Unit and the unit operator is Franklin, Aston & Fair.

If any further information is needed please call me at 1677 or my home #2203-J.

Thanking you for your help in this matter, I remain,

Sincerely yours,

R. R. Aston

R. R. Aston

RRA/lis

Enc.

P.S. Lease E 106 is being assigned to Bert Aston by La Dora Lucas. The unit will cover the two ownerships -

844
file

February 6, 1956

In reply refer to:
Unit Division

Franklin, Aston and Fair
Oil Producers
316 J. P. White Building
P. O. Box 769
Roswell, New Mexico

Re: Lucas & Aston East Roswell
Unit Agreement -
Sec. 34, 35, & 36, 10S-36E

Attention: Mr. R. R. Aston

Gentlemen:

After thoroughly reviewing the Lucas & Aston East Roswell Unit Agreement and your letters of January 26 and January 31, our findings are:

1. That the only leases or acreage ever committed to this Unit are contained in Leases E-106 and E-107, which were ratified to by Bert Aston and LaDora Lucas.

2. The well drilled on this Unit was officially abandoned April 7, 1955, and you have stated that you have no intention of drilling any additional wells under this Unit.

Therefore, under the terms of the Unit and the reasons so stated, the Lucas & Aston East Roswell Unit Agreement will be terminated as of February 1, 1956, and we are marking our records accordingly.

Very truly yours,

E. S. Walker
Commissioner of Public Lands

MMR/m
cc: OCC-Santa Fe

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
LUCAS & ASTON EAST ROSWELL UNIT
CHAVES COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of the 2nd day of February, 1955, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil or gas interests in the unit area subject to this agreement; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 3, Chap. 88, Laws 1943) as amended by Sec. 1 of Chapter 162, Laws of 1951, to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field or area; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 1, Chapter 162, Laws of 1951) to amend with the approval of the lessee, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part of or all of any oil or gas pool, field or area; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico (hereinafter referred to as the "Commission") is authorized by an Act of the Legislature (Chap. 72, Laws 1935) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the Lucas & Aston East Roswell Unit covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth;

NOW THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

1. UNIT AREA. The following described land is hereby designated and recognized as constituting the unit area:

NEW MEXICO PRINCIPAL MERIDIAN, NEW MEXICO

T. 10 S., R. 26 E., Chaves County, New Mexico

Sec. 34: SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 35: All
Sec. 36: W $\frac{1}{2}$, SE $\frac{1}{4}$

containing 1,320 acres, more or less.

Exhibit "A" attached hereto is a map showing the unit area and the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator the acreage, percentage, and kind of ownership of oil and gas interests in all land in the unit area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the

unit area render such revision necessary, or when requested by the Commissioner of Public Lands, hereinafter referred to as "Commissioner."

The above described unit area shall when practicable be expanded to include therein any additional tract or tracts regarded as reasonably necessary or advisable for the purposes of this agreement. Such expansion shall be effected in the following manner:

(a) Unit Operator, on its own motion or on demand of the Commissioner shall prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the unit area, the reasons therefor, and the proposed effective date thereof.

(b) Said notice shall be delivered to the Commissioner and copies thereof mailed to the last known address of each working interest owner, lessee, and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Commissioner evidence of mailing of the notice of expansion and a copy of any objections thereto which have been filed with the Unit Operator.

(d) After due consideration of all pertinent information, the expansion shall, upon approval by the Commissioner, become effective as of the date prescribed in the notice thereof, provided, however, if more than 25% on an acreage basis object to such expansion, the same shall not be approved; provided, however, that should the interest of any objecting working interest owner equal or exceed 25% on an acreage basis, then and in that event in order to make such objection effective hereunder one additional

working interest owner must join in such objection.

All land committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement."

2. UNITIZED SUBSTANCES. All oil, gas, natural gasoline and associated fluid hydrocarbons in any and all formations of the unitized land are unitized under the terms of this agreement and herein are called "unitized substances."

3. UNIT OPERATOR. Franklin, Aston & Fair, Inc., a corporation, is hereby designated as Unit Operator and agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity. The term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such an interest is owned by it.

4. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time but such resignation shall not become effective until a successor Unit Operator has been selected and approved in the manner provided for in Article 5 of this agreement. The resignation of the Unit Operator shall not release the Unit Operator from any liability or any default by it hereunder occurring prior to the effective date of its resignation.

Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Commissioner.

The resignation or removal of the Unit Operator under this agreement shall not terminate his right, title or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, materials and appurtenances used in conducting the unit operations and owned by the working interest owners to the new duly qualified successor Unit Operator or to the owners thereof if no such new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells.

5. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall resign as Unit Operator or shall be removed as hereinabove provided, the owners of the working interests according to their respective acreage interests in all unitized land shall by a majority vote select a successor Unit Operator; provided that, if a majority but less than 65 per cent of the working interests qualified to vote is owned by one party to this agreement, a concurring vote of sufficient additional parties, so as to constitute in the aggregate not less than 65 per cent of the total working interests, shall be required to select a new operator. Such selection shall not become effective until (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and (b) the selection shall have been approved by the Commissioner. If no successor Unit Operator is selected and qualified as herein provided, the Commissioner at his election may declare this unit agreement terminated.

6. ACCOUNTING PROVISIONS. The Unit Operator shall pay in the first instance all costs and expenses incurred in conducting

unit operations hereunder and such costs and expenses and the working interest benefits accruing hereunder shall be apportioned among the owners of the unitized working interests in accordance with an operating agreement by and between the Unit Operator and the other owners of such interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this article, whether one or more, are herein referred to as the "Operating Agreement." No such agreement shall be deemed either to modify any of the terms and conditions of this Unit Agreement or to relieve the Unit Operator of any right or obligation established under this Unit Agreement, and in case of any inconsistencies or conflict between this Unit Agreement and the Operating Agreement this Unit Agreement shall prevail.

7. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

8. DRILLING TO DISCOVERY. Prior to February 10, 1955, the Unit Operator shall commence operations upon an adequate

test well for oil and gas upon some part of the lands embraced in the unit area and shall drill said well with due diligence to a depth of 3600 feet, or to such a depth as unitized substances shall be discovered in paying quantities at a lesser depth or until it shall, in the opinion of the Unit Operator, be determined that the further drilling of said well shall be unwarranted or impracticable. Until a discovery of a deposit of unitized substances capable of being produced in paying quantities, Unit Operator shall continue drilling diligently, one well at a time, allowing not more than six months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the Commissioner, or until it is reasonably proven to the satisfaction of the Unit Operator that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder.

Any well commenced prior to the effective date of this agreement upon the unit area and drilled to the depth provided herein for the drilling of an initial test well shall be considered as complying with the drilling requirements hereof with respect to the initial well. The Commissioner may modify the drilling requirements of this section by granting reasonable extensions of time when in his opinion such action is warranted. Failure to comply with the drilling provisions of this article shall automatically terminate this agreement as to all its terms, conditions and provisions and all rights, privileges and obligations granted by this Unit Agreement shall cease and terminate as of the date of any such default.

9. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities,

the owners of working interests shall participate in the production therefrom and in all other producing wells which may be drilled pursuant hereto in the proportions that their respective leasehold interests covered hereby on an acreage basis bears to the total number of acres committed to this Unit Agreement, and such unitized substances shall be deemed to have been produced from the respective leasehold interests participating therein. For the purpose of determining any benefits accruing under this agreement and the distribution of the royalties payable to the State of New Mexico each separate lease shall have allocated to it such percentage of said production as the number of acres in each lease respectively committed to this agreement bears to the total number of acres committed hereto.

Notwithstanding any provision contained herein to the contrary, each working interest owner shall have the right to take such owner's proportionate share of the unitized substances in kind or to personally sell or dispose of the same, and nothing herein contained shall be construed as giving or granting to the Unit Operator the right to sell or otherwise dispose of the proportionate share of any working interest owner without specific authorization from time to time so to do.

10. ALLOCATION OF PRODUCTION. All unitized substances produced from each tract in the unitized area established under this agreement, except any part thereof used for production or development purposes hereunder, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of the unitized land, and for the purpose of determining any benefits that accrue on an acreage basis, each such tract shall have allocated to it such percentage of said production as its area bears to the entire unitized area. It is hereby agreed that production of unitized substances from the

unitized area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular tract of said unitized area.

11. PAYMENT OF RENTALS, ROYALTIES AND OVERRIDING ROYALTIES.

All rentals due the State of New Mexico shall be paid by the respective lease owners in accordance with the terms of their leases.

All royalties due the State of New Mexico under the terms of the leases committed to this agreement shall be computed and paid on the basis of all unitized substances allocated to the respective leases committed hereto; provided, however, the State shall be entitled to take in kind its share of the unitized substances allocated to the respective leases, and in such case the Unit Operator shall make deliveries of such royalty oil in accordance with the terms of the respective leases.

If the Unit Operator introduces gas obtained from sources other than the unitized substances into any producing formation for the purpose of repressuring, stimulating or increasing the ultimate recovery of unitized substances therefrom, a like amount of gas, if available, with due allowance for loss or depletion from any cause may be withdrawn from the formation into which the gas was introduced royalty free as to dry gas but not as to the products extracted therefrom; provided, that such withdrawal shall be at such time as may be provided in a plan of operations consented to by the Commissioner and approved by the Commission as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this Unit Agreement.

If any lease committed hereto is burdened with an overriding royalty, payment out of production or other charge in

addition to the usual royalty, the owner of each such lease shall bear and assume the same out of the unitized substances allocated to the lands embraced in each such lease as provided herein.

12. LEASES AND CONTRACTS CONFORMED AND EXTENDED INSOFAR AS THEY APPLY TO LANDS WITHIN THE UNITIZED AREA. The terms, conditions and provisions of all leases, sub-leases, operating agreements and other contracts relating to the exploration, drilling development or operation for oil or gas of the lands committed to this agreement, shall, upon approval hereof by the Commissioner be and the same are hereby expressly modified and amended insofar as they apply to lands within the unitized area to the extent necessary to make the same conform to the provisions hereof and so that the length of the secondary term as to lands within such area will be extended insofar as necessary to coincide with the term of this agreement and the approval of this agreement by the Commissioner and the lessee shall, without further action of the Commissioner or the lessee, be effective to conform the provisions and extend the term of each such lease as to lands within the unitized area to the provisions and terms of this agreement; but otherwise to remain in full force and effect. Each lease committed to this agreement insofar as it applies to lands within the unitized area, shall continue in force beyond the term provided therein so long as this agreement remains in effect, provided, drilling operations upon the initial test well provided for herein shall have been commenced or said well is in the process of being drilled by the Unit Operator prior to the expiration of the shortest term lease committed to this agreement. Termination of this agreement shall not affect any lease which pursuant to the terms thereof or any applicable laws shall continue in full force and effect thereafter. The commencement, completion, operation or production of a well on any part of the unit area shall be respectively construed and considered as the commencement or completion or operation or production of a well within the terms and

provisions of each of the oil and gas leases to the same extent as though such commencement, completion, operation or production was carried on, conducted and/or obtained from any such leased tract.

Any lease having only a portion of its lands committed hereto shall be segregated as to the portion committed and the portion not committed, and the terms of such lease shall apply separately to such segregated portions commencing as of the effective date hereof.

13. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State laws or regulation.

14. DRAINAGE. The Unit Operator shall take appropriate and adequate measures to prevent drainage of unitized substances from unitized lands by wells on land not subject to this agreement.

15. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance, of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working, royalty or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic or certified copy of the instrument of transfer.

16. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the Commissioner and shall terminate

in two years after such date unless (a) such date of expiration is extended by the Commissioner, or (b) a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof in which case this agreement shall remain in effect so long as unitized substances can be produced from the unitized land in paying quantities, and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered can be produced as aforesaid. This agreement may be terminated at any time by not less than 65 per cent on an acreage basis of the owners of the working interests signatory hereto with the approval of the Commissioner. Likewise, as provided in Article 8 hereof, the failure to comply with the drilling provisions of this Unit Agreement shall as of the date of any such default, automatically terminate this Unit Agreement.

17. RATE OF PRODUCTION. All production and the disposal thereof shall be in conformity with allocations, allotments and quotas made or fixed by the Commission and in conformity with all applicable laws and lawful regulations.

18. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Commissioner of Public Lands and the New Mexico Oil Conservation Commission and to appeal from orders issued under the regulations of the Commissioner or Commission or to apply for relief from any of said regulations or in any proceedings relative to operations pending before the Commissioner or Commission; provided, however, that any other interested party shall also have the right at his own expense to appear and to participate in any such proceeding.

19. NOTICES. All notices, demands or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if given in writing and personally

delivered to the party or sent by postpaid registered mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party may have furnished in writing to party sending the notice, demand or statement.

20. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling or to operate on or produce unitized substances from any of the lands covered by this agreement shall be suspended while, but only so long as, the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, war, acts of God, Federal, State or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

21. LOSS OF TITLE. In the event title to any tract of unitized land or substantial interest therein shall fail and the true owner cannot be induced to join the Unit Agreement so that such tract is not committed to this agreement or the operation thereof hereunder becomes impracticable as a result thereof, such tract may be eliminated from the unitized area, and the interest of the parties readjusted as a result of such tract being eliminated from the unitized area. In the event of a dispute as to the title to any royalty, working or other interest subject hereto, the Unit Operator may withhold payment or delivery of the allocated portion of the unitized substances involved on account thereof without liability for interest until the dispute is finally settled, pro-

vided that no payments of funds due the State of New Mexico shall be withheld. Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

22. SUBSEQUENT JOINDER. Any oil or gas interest in lands within the unit area not committed hereto prior to the submission of this agreement for final approval either by the Commission or Commissioner may be committed hereto by the owner or owners of such rights subscribing or consenting to this agreement or executing a ratification thereof, and if such owner is also a working interest owner, by subscribing to the operating agreement providing for the allocation of costs of exploration, development and operation. After operations are commenced hereunder, the right of subsequent joinder by a working interest owner shall be subject to all of the requirements of any applicable operating agreement between the working interest owners relative to the allocation of costs of exploration, development and operation. A subsequent joinder shall be effective as of the first day of the month following the filing with the Commissioner and the Commission of duly executed counterparts of the instrument or instruments committing the interest of such owner to this agreement, but such joining party or parties before participating in any benefits hereunder shall be required to assume and pay to Unit Operator their proportionate share of the unit expense incurred prior to such party's or parties' joinder in the Unit Agreement, and the Unit Operator shall make appropriate adjustments caused by such joinder, without any retroactive adjustment of revenue.

23. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be

binding upon all those parties who have executed such a counter-
part, ratification, or consent hereto with the same force and
effect as if all such parties had signed the same document and
regardless of whether or not it is executed by all other parties
owning or claiming an interest in the lands within the above
described unit area.

IN WITNESS WHEREOF, the undersigned parties hereto
have caused this agreement to be executed as of the respective
dates set opposite their signatures.

ATTEST:

FRANKLIN, ASTON & FAIR, INC.

Ladara Lucas
asst. Secretary

By Wirt Franklin
President

Date February 2, 1955

Address _____

OPERATOR

Date February 2, 1955

Bert Aston
Bert Aston

Address _____

Date February 2, 1955

Ladara Lucas
Ladara Lucas

Address _____

STATE OF NEW MEXICO
COUNTY OF CHAVES

} ss.

On this 2nd day of February, 1955, before me
personally appeared Wirt Franklin to me personally
known, who being by me duly sworn, did say that he is the President

of FRANKLIN, ASTON & FAIR, INC., and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said Wm Franklin _____ acknowledged said instrument to be the free act and deed of said corporation.

In witness whereof, I have hereunto set my hand and affixed by official seal of this, the day and year last above written.

My commission expires:

March 7, 1958

Walter C. Gargas
Notary Public

STATE OF ^{New Mexico} ~~CALIFORNIA~~ }
COUNTY OF Chaves } ss.

On this the 2nd day of February, 1955, before me personally appeared BERT ASTON to me personally known to be the person described in and who executed the foregoing instrument and acknowledged that he executed the same as his free act and deed.

In witness whereof, I have hereunto set my hand and official seal on the day and year in this certificate first above written.

My commission expires:

March 7, 1958

Walter C. Gargas
Notary Public

STATE OF NEW MEXICO }
COUNTY OF CHAVES } ss.

On this the 2nd day of February, 1955, before me personally appeared LaDora Lucas to me personally known

to be the person described in and who executed the foregoing instrument, and acknowledged that she executed the same as her free act and deed.

In witness whereof, I have hereunto set my hand and official seal on the day and year in this certificate first above written.


Notary Public

My commission expires:

March 7, 1958