

Jan. 4th

UNIT AGREEMENT  
FOR THE DEVELOPMENT AND OPERATION OF THE  
NORTH LAKE PHILLIPS UNIT  
LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of the \_\_\_\_\_ day of December, 1955, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto",

W I T N E S S E T H:

WHEREAS, the parties hereto are the owners of working, royalty or other oil or gas interests in the unit area subject to this agreement; and,

WHEREAS, the Commissioner of Public lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 3, Chap. 88, Laws 1943) as amended by Sec. 1 of Chapter 162, Laws of 1951, to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field or area; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 1, Chapter 162, Laws of 1951) to amend with the approval of the lessee, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part of or all of any oil or gas pool, field or area; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico (hereinafter referred to as the "Commission") is authorized by an Act of the Legislature (Chap. 72, Laws 1935) to approve this agreement and the conservation provisions hereof; and,

WHEREAS, the parties hereto hold sufficient interests in the North Lake Phillips Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and,

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable

through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area and agree severally among themselves as follows:

1. UNIT AREA. The following described land is hereby designated and recognized as constituting the unit area:

Southwest Quarter (SW $\frac{1}{4}$ ) of Section 11 and  
Northwest Quarter (NW $\frac{1}{4}$ ) of Section 14,  
Township 10 South, Range 33 East, Lea County,  
New Mexico, containing 320 acres, more or less.

Exhibit "A" attached hereto is a map showing the unit area and the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator the acreage, percentage, and kind of ownership of oil and gas interests in all land in the unit area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the unit area render such revision necessary, or when requested by the Commissioner of Public Lands, hereinafter referred to as "Commissioner".

The above described unit area shall when practicable be expanded to include therein any additional tract or tracts regarded as reasonably necessary or advisable for the purposes of this agreement. Such expansion shall be effected in the following manner.

(a) Unit Operator, on its own motion or on demand of the Commissioner shall prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the unit area, the reasons therefor, and the proposed effective date thereof.

(b) Said notice shall be delivered to the Commissioner and copies thereof mailed to the last known address of each working interest owner, lessee, and lessor whose interests are affected, advising that 30

days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Commissioner evidence of mailing of the notice of expansion and a copy of any objections thereto which have been filed with the Unit Operator.

(d) After due consideration of all pertinent information, the expansion shall, upon approval by the Commissioner, become effective as of the date prescribed in the notice thereof, provided, however, if more than 25% on an acreage basis object to such expansion, the same shall not be approved; provided, however, that should the interest of any objecting working interest owner equal or exceed 25% on an acreage basis, then and in that event in order to make such objection effective hereunder one additional working interest owner must join in such objection.

All land committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement".

2. UNITIZED SUBSTANCES. All oil, gas, natural gasoline and associated fluid hydrocarbons in any and all formations of the unitized land are unitized under the terms of this agreement and herein are called "unitized substances."

3. UNIT OPERATOR. Aztec Oil & Gas Company is hereby designated as Unit Operator and by signature hereto commits to this agreement all interests in unitized substances vested in it as set forth in Exhibit "B", and agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such an interest is owned by it.

4. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time but such resignation shall not become effective until a successor Unit Operator has been selected and approved in the manner provided for in Article 5 of this agreement. The resigna-

tion of the Unit Operator shall not release the Unit Operator from any liability or any default by it hereunder occurring prior to the effective date of its resignation.

Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Commissioner.

The resignation or removal of the Unit Operator under this agreement shall not terminate his right, title or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, materials and appurtenances used in conducting the unit operations and owned by the working interest owners to the new duly qualified successor Unit Operator or to the owners thereof if no such new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells.

5. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall resign as Unit Operator or shall be removed as hereinabove provided, the owners of the working interests according to their respective acreage interests in all unitized land shall by a majority vote select a successor Unit Operator; provided that, if a majority but less than 65 per cent of the working interests qualified to vote is owned by one party to this agreement, a concurring vote of sufficient additional parties, so as to constitute in the aggregate not less than 65 per cent of the total working interests, shall be required to select a new operator. Such selection shall not become effective until (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and (b) the selection shall have been approved by the Commissioner. If no successor Unit Operator is selected and qualified as herein provided, the Commissioner at his election may declare this unit agreement terminated.

6. ACCOUNTING PROVISIONS. Costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and

apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements, entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "unit operating agreement". Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between the unit agreement and the unit operating agreement, this unit agreement shall prevail. Three true copies of any unit operating agreement executed pursuant to this section shall be filed with the supervisor.

7. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

8. DRILLING TO DISCOVERY. After the effective date hereof and

on or before January 9, 1956, the Unit Operator shall commence operations upon a test well for oil and gas located in the approximate center of the NW/4 of the NW/4 of Section 14, Township 10 South, Range 33 East, and shall drill said well with due diligence to a depth of 10,000 feet, or to a depth sufficient, in the opinion of Unit Operator, to test the Wolfcamp formation, whichever is the shallower, or until at a lesser depth unitized substances shall be discovered which can be produced in paying quantities, or until it shall, in the opinion of the Unit Operator, be determined that the further drilling of said well shall be unwarranted or impracticable. Until a discovery of a deposit of unitized substances capable of being produced in paying quantities, Unit Operator shall continue drilling diligently one well at a time allowing not more than six months between the completion of one well and the beginning of the next well until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the Commissioner, or until it is reasonably proven to the satisfaction of the Unit Operator that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder.

Any well commenced prior to the effective date of this agreement upon the unit area and drilled to the depth provided herein for the drilling of an initial test well shall be considered as complying with the drilling requirements hereof with respect to the initial well. The Commissioner may modify the drilling requirements of this section by granting reasonable extensions of time when in his opinion such action is warranted. Failure to comply with the drilling provisions of this article shall automatically terminate this agreement as to all its terms, conditions and provisions and all rights, privileges and obligations granted by this Unit Agreement shall cease and terminate as of the date of any such default.

9. PARTICIPATION AND ALLOCATION AFTER DISCOVERY. All unitized substances produced from the unit area, except any part thereof used within the unit area for production or development purposes, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land, and for the purpose of determining any benefits accruing under this agreement in such unitized substances and the distribution of the royalty payable to the State of New Mexico, each such tract

shall have allocated to it such percentage of such production as its area bears to the entire unitized area. Production of unitized substances from the unit area shall be so allocated regardless of whether or not any particular tract has a well thereon.

Notwithstanding any provision contained herein to the contrary, each working interest owner shall have the right to take such owner's proportionate share of the unitized substances in kind or to personally sell or dispose of the same, and nothing herein contained shall be construed as giving or granting to the Unit Operator the right to sell or otherwise dispose of the proportionate share of any working interest owner without specific authorization from time to time so to do.

10. ROYALTY AND RENTAL PAYMENT. All royalties due the State of New Mexico under the terms of the leases committed to this agreement shall be computed and paid on the basis of all unitized substances allocated to the respective leases committed hereto; provided, however, the State shall be entitled to take in kind its share of the unitized substances allocated to the respective leases, and in such case the Unit Operator shall make deliveries of such royalty oil in accordance with the terms of the respective leases.

If the Unit Operator introduces gas obtained from sources other than the unit area into any producing formation for the purpose of repressuring, stimulating, or increasing the ultimate recovery of unitized substances therefrom, a like amount of gas, if available, with due allowance for loss or depletion from any cause may be withdrawn from the formation into which the gas was introduced royalty free as to dry gas but not as to the products extracted therefrom; provided that such withdrawal shall be at such time as may be provided in a plan of operations consented to by the Commissioner and approved by the Commission as conforming to good petroleum engineering practice; and provided, further, that such right of withdrawal shall terminate on the termination of this unit agreement.

All rentals due the State of New Mexico shall be paid by the respective lease owners in accordance with the terms of their leases.

11. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or

pursuant to State laws or regulations.

12. DRAINAGE. The Unit Operator shall take appropriate and adequate measures to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement.

13. LEASES AND CONTRACTS CONFORMED AND EXTENDED INSOFAR AS THEY APPLY TO LANDS WITHIN THE UNITIZED AREA. The terms, conditions, and provisions of all leases, sub-leases, operating agreements and other contracts relating to the exploration, drilling, development or operation for oil or gas of the lands committed to this agreement, shall, upon approval hereof by the Commissioner, be and the same are hereby expressly modified and amended insofar as they apply to lands within the unitized area to the extent necessary to make the same conform to the provisions hereof and so that the length of the secondary term as to lands within such area will be extended insofar as necessary to coincide with the term of this agreement and the approval of this agreement by the Commissioner and the lessee, shall, without further action of the Commissioner or the lessee, be effective to conform the provisions and extend the term of such lease as to lands within the unitized area to the provisions and terms of this agreement; but otherwise to remain in full force and effect. Each lease committed to this agreement insofar as it applies to lands within the unitized area, shall continue in force beyond the term provided therein so long as this agreement remains in effect, provided drilling operations upon the initial test well provided for herein shall have been commenced or said well is in the process of being drilled by the Unit Operator prior to the expiration of the shortest term lease committed to this agreement. Termination of this agreement shall not affect any lease which pursuant to the terms thereof or any applicable laws shall continue in full force and effect thereafter. The commencement, completion, operation or production of a well on any part of unitized land shall be respectively construed and considered as the commencement or completion or operation or production of a well within the terms and provisions of each of the oil and gas leases to the same extent as though such commencement, completion, operation or production was carried on, conducted, and/or obtained from any such leased tract; provided, however, that any lease having only a portion of its lands committed hereto shall be segregated as to the portion committed and the portion not committed, and the terms of such lease shall apply separately

to such segregated portions commencing as of the effective date hereof.

14. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working, royalty or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic or certified copy of the instrument of transfer.

15. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the Commissioner and shall terminate in two years after such date unless (a) such date of expiration is extended by the Commissioner, or (b) a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof in which case this agreement shall remain in effect so long as unitized substances can be produced from the unitized land in paying quantities, and, should production cease so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered can be produced as aforesaid. This agreement may be terminated at any time by not less than 65 per cent on an acreage basis of the owners of the working interests signatory hereto with the approval of the Commissioner. Likewise, as provided in Article 8 hereof, the failure to comply with the drilling provisions of this Unit Agreement shall as of the date of any such default automatically terminate this Unit Agreement.

16. RATE OF PRODUCTION. All production and the disposal thereof shall be in conformity with allocations, allotments, and quotas made or fixed by the Commission and in conformity with all applicable laws and lawful regulations.

17. APPEARANCES. Unit Operator shall, after notice to other

parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Commissioner of Public Lands and the New Mexico Oil Conservation Commission and to appeal from orders issued under the regulations of the Commissioner or Commission or to apply for relief from any of said regulation or in any proceedings relative to operations pending before the Commissioner or Commission; provided, however, that any other interested party shall also have the right at his own expense to appear and to participate in any such proceeding.

18. NOTICES. All notices, demands or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if given in writing and personally delivered to the party or sent by postpaid registered mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party may have furnished in writing to party sending the notice, demand or statement.

19. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling or to operate on or produce unitized substances from any of the lands covered by this agreement shall be suspended while, but only so long as, the Unit Operator despite the exercise of due care and diligence is prevented from complying with such obligations, in whole or in part, by strikes, war, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

20. LOSS OF TITLE. In the event title to any tract of unitized land or substantial interest therein shall fail and the true owner cannot be induced to join the unit agreement so that such tract is not committed to this agreement or the operation thereof hereunder becomes impracticable as a result thereof, such tract may be eliminated from the unitized area, and the interest of the parties readjusted as a result of such tract being eliminated from the unitized area. In the event of a dispute as to the title to any royalty, working or other interest subject hereto, the Unit Operator may withhold payment or delivery of the allocated portion of the

unitized substances involved on account thereof without liability for interest until the dispute is finally settled, provided that no payments of funds due the State of New Mexico shall be withheld. Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

21. SUBSEQUENT JOINDER. Any oil or gas interest in lands within the unit area not committed hereto prior to the submission of this agreement for final approval either by the Commission or Commissioner may be committed hereto by the owner or owners of such rights subscribing or consenting to this agreement or executing a ratification thereof, and if such owner is also a working interest owner, by subscribing to any operating agreement affecting the allocation of costs of exploration, development and operation. After operations are commenced hereunder, the right of subsequent joinder by a working interest owner shall be subject to all of the requirements of any applicable operating agreement between the working interest owners relative to the allocation of costs of exploration, development and operation. A subsequent joinder shall be effective as of the first day of the month following the filing with the Commissioner and the Commission of duly executed counterparts of the instrument or instruments committing the interest of such owner to this agreement, but such joining party or parties before participating in any benefits hereunder shall be required to assume and pay to Unit Operator their proportionate share of the unit expense incurred prior to such party's or parties' joinder in the unit agreement, and the Unit Operator shall make appropriate adjustments caused by such joinder, without any retroactive adjustment of revenue.

22. COUNTERPARTS. This agreement may be executed in any number of counterparts no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

IN WITNESS WHEREOF, the undersigned parties hereto have caused

this agreement to be executed as of the respective dates set opposite their signatures.

DESCRIPTION OF INTERESTS COMMITTED TO NORTH LAKE PHILLIPS UNIT AGREEMENT BY REFERENCE TO TRACT NUMBERS IN EXHIBIT "B" ATTACHED TO UNIT AGREEMENT

SIGNATURE AND ADDRESSES

AZTEC OIL & GAS COMPANY

Tract: 4

By \_\_\_\_\_  
Vice President

ATTEST:

SEAL

\_\_\_\_\_  
Secretary

Address: 920 Mercantile Securities Bldg.  
Dallas 1, Texas

Date \_\_\_\_\_ 1955

UNIT OPERATOR

WORKING INTEREST OWNERS

MIDSTATES OIL CORPORATION

Tract: 1

By \_\_\_\_\_  
Vice President

ATTEST:

SEAL

\_\_\_\_\_  
Assistant Secretary

Address: \_\_\_\_\_

Date \_\_\_\_\_ 1955

HUMBLE OIL AND REFINING COMPANY

Tract: 2

By \_\_\_\_\_  
Vice President

ATTEST:

SEAL

\_\_\_\_\_  
Assistant Secretary

Address: \_\_\_\_\_

Date \_\_\_\_\_ 1955

SUNRAY-MIDCONTINENT OIL COMPANY

Tract: 3

By \_\_\_\_\_  
Vice President

ATTEST:

SEAL

\_\_\_\_\_  
Assistant Secretary

Address: \_\_\_\_\_

Date \_\_\_\_\_ 1955

DELHI-TAYLOR OIL CORPORATION

Tract: 4

By \_\_\_\_\_  
Vice President

ATTEST:

SEAL

\_\_\_\_\_  
Assistant Secretary

Address: \_\_\_\_\_

Date \_\_\_\_\_ 1955

PROSPECT STATUS ASSIGNED November 15, 1955

<p>Cities Service 2-10-57</p> <p>9</p> <p>State</p>	<p>Southern Petr. Expl 10-10-56</p> <p>10</p> <p>State</p>	<p>Cities Service 10-10-57</p> <p>11</p> <p>State</p>	<p>Wm F Burke</p> <p>Mag. 3-3-60 Mag. 4-9-60</p> <p>Delhi Oil &amp; Aztec 7-18-66</p> <p>W.C. Ainsworth Est R.R. DeVore</p> <p>Delhi Oil &amp; Aztec 7-18-66</p> <p>W.C. Ainsworth Est R.R. DeVore</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>
<p>Magnolia 12-10-56</p> <p>16</p> <p>State</p>	<p>Virginia B. Ballard 9-1-54 064355</p> <p>15</p> <p>State</p>	<p>Virginia B. Ballard 9-1-54 064355</p> <p>14</p> <p>State</p>	<p>Delhi Oil &amp; Aztec 12-22-57 Agnes Robinson et al J.C. Ainsworth</p> <p>13</p> <p>State</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>
<p>Skelly 9-15-65</p> <p>21</p> <p>State</p>	<p>Cities Service 8-11-57</p> <p>22</p> <p>State</p>	<p>Cities Service 8-11-57</p> <p>23</p> <p>State</p>	<p>Delhi Oil &amp; Aztec 12-22-57 Agnes Robinson et al J.C. Ainsworth</p> <p>24</p> <p>State</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>
<p>Gulf 8-11-57</p> <p>21</p> <p>State</p>	<p>Louisiana Land &amp; Expl. Co. 10-20-63</p> <p>22</p> <p>State</p>	<p>Louisiana Land &amp; Expl. Co. 10-20-63</p> <p>23</p> <p>State</p>	<p>Delhi Oil &amp; Aztec 12-22-57 Agnes Robinson et al J.C. Ainsworth</p> <p>24</p> <p>State</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>
<p>Delhi Oil Corp. &amp; Aztec 5-11-58</p> <p>28</p> <p>State</p>	<p>Sinclair 12-11-57</p> <p>27</p> <p>State</p>	<p>(Glenna McLean) 9-1-53 064354</p> <p>27</p> <p>State</p>	<p>V. B. Ballard 9-1-54 064355</p> <p>27</p> <p>State</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>
<p>Atlantic (Glenna McLean) 9-1-53 064354</p> <p>33</p> <p>State</p>	<p>Malco 10-16-56</p> <p>34</p> <p>State</p>	<p>Reg. G. Barton 8-3-58 Phillips 5-15-58 5-10-58 Annie Wilson et al J.E. Gurst</p> <p>34</p> <p>State</p>	<p>V. B. Ballard 9-1-54 064355</p> <p>35</p> <p>State</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>
<p>Gulf 11-22-56</p> <p>33</p> <p>State</p>	<p>Gulf 11-22-56</p> <p>34</p> <p>State</p>	<p>Sinclair 1-8-58 W.A. Cross</p> <p>35</p> <p>State</p>	<p>V. B. Ballard 9-1-54 064355</p> <p>35</p> <p>State</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>
<p>Cities Service 10-10-56</p> <p>4</p> <p>State</p>	<p>Cities Service 7-10-55</p> <p>3</p> <p>State</p>	<p>Cities Service 7-10-55</p> <p>3</p> <p>State</p>	<p>Delhi Oil &amp; Aztec 7-10-57</p> <p>2</p> <p>State</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>
<p>Gulf 6-11-55</p> <p>9</p> <p>State</p>	<p>Warren Petr. Corp. 5-10-65</p> <p>10</p> <p>State</p>	<p>Warren Petr. Corp. 5-10-65</p> <p>10</p> <p>State</p>	<p>"AM" Humble 1-10-56</p> <p>11</p> <p>State</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>
<p>Cities Service 7-10-55</p> <p>16</p> <p>State</p>	<p>Gulf 6-11-55</p> <p>15</p> <p>State</p>	<p>Gulf 6-11-55</p> <p>15</p> <p>State</p>	<p>Delhi Oil &amp; Aztec 1-8-56</p> <p>14</p> <p>State</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>	<p>Mag. 3-3-60</p> <p>Magnolia 3-3-60</p> <p>Magnolia 4-22-60</p> <p>W.C. Ainsworth</p>

**AZTEC OIL AND GAS COMPANY**  
**PROSPECT NO. 18**  
**LANE RANCH AREA**  
 DeWitt County, New Mexico