

CONTINENTAL OIL COMPANY'S

EXHIBIT NO. \_\_\_\_\_

OIL CONSERVATION COMMISSION

CASE NO. 992 BEFORE THE  
OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

EXHIBIT No. 6

CASE

CERTIFICATE

STATE OF NEW MEXICO     )  
                              :   ss  
COUNTY OF SANTA FE     )

I, W. B. Macey, member and secretary and director of the Oil Conservation Commission of the State of New Mexico, do hereby certify that the attached copies of orders, allowable schedules and proration schedules of said Commission are true and correct copies of the originals of said orders, allowable schedules and proration schedules now on file in the office of said Commission. Said orders, allowable schedules and proration schedules, of which copies are attached, are more particularly described as follows:

1. ORDER No. AG-1 and SCHEDULE "A" attached thereto.
2. ORDER No. AG-1-A and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.
3. ORDER No. AG-1-B and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.
4. ORDER No. AG-1-C and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.
5. ORDER No. AG-1-D and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

6. ORDER No. AG-1-E and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

7. ORDER No. AG-1-F and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

8. ORDER No. AG-2 and SCHEDULE "A" attached thereto.

9. ORDER No. AG-2-A and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

10. ORDER No. AG-2-B and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

11. ORDER No. AG-2-C and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

12. ORDER No. AG-2-D and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

13. ORDER No. AG-2-E and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil

and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

14. ORDER No. AG-2-F and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

15. ORDER No. AG-3 and SCHEDULE "A" attached thereto.

16. ORDER No. AG-3-A and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

17. ORDER No. AG-3-B and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

18. ORDER No. AG-3-C and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

19. ORDER No. AG-3-D and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

20. ORDER No. AG-3-E and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

21. ORDER No. AG-3-F and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

22. ORDER No. AG-4 and SCHEDULE "A" attached thereto.

23. ORDER No. AG-4-1 and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

24. ORDER No. AG-4-2 and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

25. ORDER No. AG-4-3 and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

26. ORDER No. AG-4-4 and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

27. ORDER No. AG-4-5 and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

28. ORDER No. AG-4-6 and the sheet of proration schedule attached thereto being that portion of the proration schedule re-

ferred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

29. ORDER No. AG-5 and SCHEDULE "A" attached thereto.

30. ORDER No. AG-5-1 and the sheet of proration schedule attached thereto being that portion of the proration schedule referred to in paragraph (3) of this order, which covers Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the Commission.

31. ORDER No. R-264-A.

32. ORDER No. R-372-A.

33. ORDER No. R-464.

34. ORDER No. R-610.

I do further hereby certify, after diligent search of the records of said Oil Conservation Commission, that the above described are all of the orders, allowable schedules and proration schedules that have been adopted by the Oil Conservation Commission of the State of New Mexico affecting Aztec Oil and Gas Company's Dauron Well referred to in Case No. 992 on the January, 1956, docket of the said Commission located in the Blinbry Gas Pool in the NE/4 NE/4 of Section 10, Township 21 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for the period from November 10, 1953, to January 18, 1956, both inclusive.

IN WITNESS WHEREOF I have affixed my hand and the seal of the Oil Conservation Commission of the State of New Mexico on this 19<sup>th</sup> day of January, 1956.

W. B. Macey  
W. B. Macey  
Member, Secretary and Director of  
the Oil Conservation Commission  
of the State of New Mexico

Subscribed and sworn to before me this 19<sup>th</sup> day of January, 1956.

My commission expires:

Sept. 22, 1957

Ida Rodriguez  
Notary Public

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER No. AG-1

GAS PRORATION ORDER  
FOR PERIOD JANUARY 1, 1954 THROUGH JUNE 30, 1954

The Commission held public hearing at Santa Fe, New Mexico on November 19, 1953 at 9 o'clock a.m., pursuant to legal notice for the purpose of setting the allowable production of gas from the following nine (9) gas pools in Lea County, New Mexico for the six month period, January 1, 1954 through June 30, 1954:

Amanda, Arrow, Blinebry, Byers-Queen  
Eumont, Jalco, Justis, Langmat and Tubb.

NOW, on this day the Commission, a quorum being present, having considered the nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas produced from the above listed nine (9) gas pools for the period January 1, 1954 through June 30, 1954 is 49,163,888 MCF. The individual pool nominations, which total 49,163,888 MCF, are as follows:

AMANDA	181,000
ARROW	654,962
BLINEBRY	3,832,813
BYERS-QUEEN	193,370
EUMONT	14,154,009
JALCO	9,808,806
JUSTIS	378,593
LANGMAT	17,038,720
TUBB	2,921,615

26,847,526

(2) The potential producing capacity of all gas wells in the nine (9) gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed nine (9) gas pools should be limited and allocated and distributed during the six month proration period commencing January 1, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the nine (9) gas pools listed above can produce a total of 49,163,888 MCF without causing waste within the six month proration period commencing January 1, 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) For the six month proration period commencing January 1, 1954 the total allowable production to be assigned the nine (9) allocated gas pools in Lea County be and the same hereby is as follows:

Order No. AG-1

AMANDA	181,000	MCF
ARROW	654,962	MCF
BLINEBRY	3,832,813	MCF
BYERS-QUEEN	193,370	MCF
EUMONT	14,154,009	MCF
JALCO	9,808,806	MCF
JUSTIS	378,593	MCF
LANGMAT	17,038,720	MCF
TUBB	2,921,615	MCF

(2) The allocation hereby set for said six month proration period in the nine (9) allocated pools in Lea County, New Mexico shall be in accordance with Orders Nos. 368-A through 376-A inclusive, and the Commission's Rules and Regulations.

(3) The total allowable production for each pool as set forth shall be allocated on a monthly basis in accordance with Schedule "A", attached hereto and said schedule shall be adjusted monthly to meet changes in market conditions as reflected by purchasers supplemental nominations and actual gas production, in accordance with Orders Nos. 368-A through 376-A inclusive.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 24th day of November, 1953.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

S E A L



SCHEDULE "A"

	Rev	JANUARY	Rev.	FEBRUARY	Rev.	MARCH	Rev.	APRIL	Rev.	MAY	Rev.	JUNE	TOTAL
AMANDA	✓	31,000		28,000		31,000		30,000		31,000		30,000	181,000
ARROW	155,391	121,449		93,233		142,821		107,722		94,997		94,740	654,962
BLINEBRY	173,425	820,320		677,076		922,163		571,889		414,369		426,996	3,832,813
BYERS-QUEEN	8760	33,760		30,160		33,260		31,990		32,710		31,490	193,370
EUMONT		2,734,570		2,494,793		2,633,282		2,249,856		2,065,222		1,976,286	14,154,009
JALCO		2,030,192		1,555,596		2,909,317		1,505,725		858,871		949,105	9,808,806
JUSTIS		83,682		66,702		100,669		55,490		34,411		37,639	378,593
LANCMAT		3,528,708		2,754,662		4,929,995		2,621,570		1,534,222		1,669,563	17,038,720
TUBB		605,480		517,823		596,384		439,286		381,176		381,466	2,921,615
												TOTAL	49,163,888
Total		9,989,161											
Revised													

All figures in MCF @ 60° F. & 15.025 P.S.I.A.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-1-A

SUPPLEMENTARY GAS PRORATION ORDER FOR  
MONTH OF JANUARY, 1954

The Commission held public hearing at Santa Fe, New Mexico on December 17, 1953 at 9 o'clock a. m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following nine gas pools in Lea County, New Mexico, for the month of January, 1954:

Amanda, Arrow, Blinebry, Byers-Queen, Eumont, Jalco, Justis  
Langmat and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas produced from the above listed nine gas pools for the month of January, 1954 is 12,299,763 MCF. The individual pool nominations, which total 12,299,763 MCF, are as follows:

Amanda	31,000
Arrow	135,391
Blinebry	973,425
Byers-Queen	8,760
Eumont	3,040,253
Jalco	2,629,478
Justis	130,109
Langmat	4,655,871
Tubb	695,476

12,853,499

(2) The potential producing capacity of all gas wells in the nine gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed nine gas pools should be limited, allocated and distributed during the month of January, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the nine gas pools listed above, can produce a total of 12,299,763 MCF without causing waste during the month of January 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) For the month of January, 1954 the total allowable production to be assigned the nine allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Amanda	31,000
Arrow	135,391
Blinebry	973,425
Byers-Queen	8,760
Eumont	3,040,253
Jalco	2,629,478
Justis	130,109
Langmat	4,655,871
Tubb	695,476

(2) The allocation hereby set for the month of January in the Nine allocated pools in Lea County, New Mexico, shall be in accordance with Order Numbers R-368-A through R-376-A, inclusive, and the Commission's Rules and Regulations.

Order No. AG-1-A

(3) A proration schedule, duly prepared by the the Commission and thereafter adopted, for the month of January, 1954, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the nine gas pools listed above for the period stated, in accordance with the Rules and Regulations of the Commission and Orders R-368-A through R-376-A, inclusive.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 21st day of December, 1953.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

SEAL.

OPERATOR LEASE	WELL NO.	S.T.R.	NO. ACRES	FACTOR	JAN. ALLOW.	PIPE LINE
* Indicates marginal wells						
<u>AMANDA</u>						
GULF OIL CORP. Amanda	1 J	25-22-37	12C	.75	31,000	Gulf
<u>ARROW</u>						
Beginning with the March Schedule this space will be used for tabulating Previous Allowables and Production and for calculating allowable adjustments.						
CONTINENTAL OIL CO. Lockhart B-1	6-P	1-22-36	160	1.00	33,848	Cont.
GULF OIL CORP. Mattern H.T. A	1-O	24-21-36	160	1.00	33,848	Gulf
Ramsey B	2-E	25-21-36	160	1.00	33,848	"
SINCLAIR OIL & GAS CO. Brownlee	4-N	25-21-36	160	1.00	33,848	E.P.
POOL TOTALS	4		640	4.00	135,392	
<u>BLINERY</u>						
AMERADA PET. CORP. De La	4-T	16-21-37	80	.50	15,575	P.B.
AZTEC OIL & GAS CO. Daaron	2-A	10-21-37	40	.25	7,788	S.U.
CITIES SERVICE OIL CO. State S	1-E	15-21-37	80	.50	15,575	E.P.
CONTINENTAL OIL CO. Lockhart B-11	8-O	11-21-37	160	1.00	31,150	E.P.
GULF OIL CORP. Vivian	5-D	30-22-38	160	1.00	31,150	E.P.

OPERATOR	WELL	NO.	ACRES	FACTOR	ELINEBY CONT'D	JAN.	PIPE
LEASE	NO.	S.T.R.				ALLOW.	LINE
HUMBLE OIL & REF. CO.							
Penrose	1-B	13-22-37	160	1.00	✓	31,150	E.P.
MAGNOLIA PET. CO.							
Brunson Argo	6-E	10-22-37	160	1.00	✓	31,150	P.B.
Carson, E.O.	8-F	33-21-37	120	.75	✓	23,363	P.B.
Corrigan, H	7-P	33-21-37	120	.75	✓	23,363	P.B.
Long, S.E.	8-J	11-22-37	160	1.00	✓	31,150	P.B.
Marshall Unit	3-D	34-21-37	160	1.00	✓	31,150	P.B.
Williamson	1-A	23-21-37	40	.25	✓	7,788	P.B.
MARKHAM, CONE & REDFERN							
Eubanks	1-M	14-21-37	160	1.00	✓	31,150	E.P.
MORAN, E. F.							
Owen	2-D	14-21-37	160	1.00	✓	31,150	E.P.
OHIO OIL CO.							
Marshall B	4-L	27-21-37	160	1.00	✓	31,150	P.B.
Muney	3-N	24-22-37	80	.50	✓	15,575	E.P.
Warlick C	2-O	15-21-37	160	1.00	✓	31,150	P.B.
Wortham	12-H	11-22-37	160	1.00	✓	31,150	P.B.
OLSEN, R. OIL CO.							
Boyd	2-H	23-22-37	160	1.00	✓	31,150	E.P.
Danglade	1-L	13-22-37	80	.50	✓	15,575	E.P.
Drinkard	1-C	25-22-37	120	.75	✓	23,363	P.B.
Sims	1-F	25-22-37	40	.25	✓	7,788	P.B.
PHILLIPS PET. CO.							
Sims	1-L	24-22-37	80	.50	✓	15,575	E.P.
Sims	4-D	24-22-37	160	1.00	✓	31,150	E.P.
SAMEDAN OIL CORP.							
Parks	2-M	14-22-37	160	1.00	✓	31,150	E.P.
Parks A	5-O	14-22-37	160	1.00	✓	31,150	"
SHELL OIL CO.							
Argo	3-K	15-21-37	160	1.00	✓	31,150	E.P.
Argo A	5-F	22-21-37	160	1.00	✓	31,150	E.P.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-1-B

SUPPLEMENTARY GAS PRORATION ORDER FOR THE  
MONTH OF FEBRUARY 1954

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The Commission held public hearing at Santa Fe, New Mexico, on January 20, 1954, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following nine gas pools in Lea County, New Mexico, for the month of February, 1954:

Amanda, Arrow, Blinebry, Byers-Queen, Eumont, Jalco, Justis,  
Langmat and Tubb.

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above listed nine gas pools for the month of February, 1954, is 13,872,411 MCF. The individual pool nominations, which total 13,872,411 MCF, are as follows:

Amanda	1,000
Arrow	103,837
Blinebry	1,147,193
Byers-Queen	8,310
Eumont	3,072,316
Jalco	2,495,018
Justis	90,476
Langmat	6,142,548
Tubb	811,713

8,637,566

(2) The potential producing capacity of all gas wells in the nine gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed nine gas pools should be limited, allocated, and distributed during the month of February 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the nine gas pools listed above, can produce a total of 13,872,411 MCF without causing waste during the month of February 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) For the month of February 1954, the total allowable production to be assigned the nine allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Order No. AG-1-B

Amanda	1,000 MCF
Arrow	103,837
Blinebry	1,147,193
Byers-Queen	8,310
Eumont	3,072,316
Jalco	2,495,018
Justis	90,476
Langmat	6,142,548
Tubb	811,713

(2) The allocation hereby set for the month of February in the nine allocated pools in Lea County, New Mexico, shall be in accordance with provisions of Orders R-368-A through R-376-A, incl., and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted, for the month of February 1954, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the nine gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-368-A through R-376-A, inclusive.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 27th day of January, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

S E A L

OPERATOR	WELL	NO.	ACRES	FACTOR	PIPE
LEASE	NO.	S.T.R.			LINE
			* Indicates marginal wells		

GULF OIL CORP.	1 J	25-22-37	120	.75	Gulf
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CONTINENTAL OIL CO.	6 P	1-22-36	160	1.00	Cont.
Lockhart B-1					

GULF OIL CORP.	1 O	24-21-36	160	1.00	Gulf
Mattern H.T. A					"
Ramsey B	2 E	25-21-36	160	1.00	

SINCLAIR OIL & GAS CO.	4-N	25-21-36	160	1.00	E.P.
Brownlee					
POOL TOTALS	4		640	4.00	

AMERADA PET. CORP.	4-I	16-21-37	80	.50	P.B.
S. DA					

AZTEC OIL & GAS CO.	2 A	10-21-37	40	.25	S.U.
Deutron					

CITIES SERVICE OIL CO.	1 E	15-21-37	80	.50	E.P.
State S					

CONTINENTAL OIL CO.	8 O	11-21-37	160	1.00	E.P.
Lockhart B-11					

GULF OIL CORP.	5-D	30-22-38	160	1.00	E.P.
Vivian					

ARROW TOTAL ALLOCATION 103,837

BLINERY TOTAL ALLOCATION 1,147,193 MCF

(1)



OPERATOR LEASE	WELL NO.	S.T.R.	NO. ACRES	FACTOR	FEE. ALLOW. MCF	PIPE LINE
<u>BLINDEBY CONT'D</u>						
HUMBLE OIL & RFG. CO.						
Penrose	1 B	13-22-37	160	1.00	35,298	E.P.
MAGNOLIA PET. CO.						
Brunson Argo	6 E	10-22-37	160	1.00	35,298	P.B.
Carson, E. O.	8 F	33-21-37	160	1.00	35,298	P.B.
Corrigan, H.	7 P	33-21-37	120	.75	26,474	P.B.
Laug, S.E.	8 J	11-22-37	160	1.00	35,298	P.B.
Marshall Unit	3 D	34-21-37	160	1.00	35,298	P.B.
Williamson	1 A	23-21-37	40	.25	8,825	P.B.
MARKHAM, CONE & REDFERN						
Eubanks	1 M	14-21-37	160	1.00	35,298	E.P.
MORAN, E. F.						
Owen	2 D	14-21-37	160	1.00	35,298	E.P.
OHIO OIL CO.						
Marshall B	4 L	27-21-37	160	1.00	35,298	P.B.
Muncy	3 N	24-22-37	80	.50	17,649	E.P.
Warlick C	2 O	15-21-37	160	1.00	35,298	P.B.
Wortham	12 H	11-22-37	160	1.00	35,298	P.B.
OLSEN, R. OIL CO.						
Boyd	2 H	23-22-37	160	1.00	35,298	P.B.
Danglade	1 L	13-22-37	80	.50	17,649	E.P.
Drinkard	1 C	25-22-37	120	.75	26,474	E.P.
Sims	1 F	25-22-37	40	.25	8,825	E.P.
PHILLIPS PET. CO.						
Sims	1 L	24-22-37	80	.50	17,649	E.P.
Sims	4 D	24-22-37	160	1.00	35,298	E.P.
SAMEDAN OIL CORP.						
Parks	2 M	14-22-37	160	1.00	35,298	E.P.
Parks A	5 O	14-22-37	160	1.00	35,298	"

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-1-C

SUPPLEMENTARY GAS PRORATION ORDER FOR THE  
MONTH OF MARCH 1954

The Commission held public hearing at Santa Fe, New Mexico, on February 17, 1954, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following nine gas pools in Lea County, New Mexico, for the month of March, 1954:

Amanda, Arrow, Blinebry, Byers-Queen, Eumont, Jalco,  
Justis, Langmat and Tubb.

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above listed nine gas pools for the month of March, 1954, is 12,544,730 MCF. The individual pool nominations which total 12,544,730 MCF, are as follows:

Amanda	31,000
Arrow	96,819
Blinebry	974,356
Byers-Queen	8,760
Eumont	3,235,780
Jalco	2,206,449
Justis	69,247
Langmat	4,320,143
Tubb	1,602,176

(2) The potential producing capacity of all gas wells in the nine gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed nine gas pools should be limited, allocated, and distributed during the month of March, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the nine gas pools listed above, can produce a total of 12,544,730 MCF without causing waste during the month of March 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of March 1954, the total allowable production to be assigned the nine allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Amanda	31,000
Arrow	96,819
Blinebry	974,356
Byers-Queen	8,760
Eumont	3,235,780
Jalco	2,206,449
Justis	69,247

Order No. AG-1-C

Langmat	4,320,143
Tubb	1,602,176

(2) That the allocation hereby set for the month of March in the nine allocated pools in Lea County, New Mexico, shall be in accordance with provisions of Orders R-368-A through R-376-A, incl., and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and there- after adopted, for the month of March 1954, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the nine gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-368-A through R-376-A, inclusive.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 18th day of February, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

S E A L

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE SUPPLEMENTARY  
GAS PRORATION ORDER FOR THE MONTH  
OF MARCH 1954

IN RE: CORRECTION TO  
ORDER NO. AG-1-C

NUNC PRO TUNC ORDER OF THE COMMISSION

It appearing to the Commission that Order No. AG-1-C, entered by the Commission itself on February 18, 1954, is not a true and correct memorial of the judgment and intent of the Commission, in that the individual pool nominations for the Tubb Gas Pool, Lea County, New Mexico, are shown as:

1,602,176 MCF

when the figure should have been shown as:

843,663 MCF;

and, further, in that the total nominations were, as a result of this individual pool error, shown as:

12,544,730 MCF

when they should have been shown as:

11,786,217 MCF.

IT IS THEREFORE ORDERED:

That Order AG-1-C and that portion of said order and the schedule derived therefrom relating to the Tubb Gas Pool, Lea County, New Mexico, be amended to show the Tubb Gas Pool nominations as totalling 843,663 MCF and the total of all nine gas pool nominations as 11,786,217 MCF; and that this correction and alteration be entered nunc pro tunc as of February 18, 1954, the date of said Order No. AG-1-C, and that said order in all other respects is hereby ratified and affirmed.

DONE at Santa Fe, New Mexico, this 17th day of March, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Secretary and Member

(S E A L)

AMANDA POOL  
MARCH NOMINATIONS 31,000  
LESS JAN. UNDERAGE 31,000  
MARCH CUR. ALLOW. 0

OPERATOR	WELL	NO.	ACRES	FACTOR	JAN.	JAN.	OVER	UNDER	FEB.	FEB.	MARCH	DATE	PIPE
LEASE	NO.	S.T.R.			ALLOW.	PROD.	ER		CUR.	NET	CUR.	FIRST	LINE
									ALLOW.	ALLOW.	ALLOW.	ALLOW.	

\* INDICATES MARGINAL WELLS

GULF OIL CORP.  
Amenda

1 J	25-22-37	120	.75	31,000	0	0	31,000	1,000	1,000	0			Gulf
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ARROW POOL  
MARCH NOMINATIONS 96,319  
LESS JAN. UNDERAGE 11,686  
MARCH CUR. ALLOW. 85,433

CONTINENTAL OIL CO.  
Lockhart B-1

6 P	1-22-36	160	1.00	33,848	2,752		31,096	25,959	57,055	21,358			Cont.
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GULF OIL CORP.  
Mattern H.T. A  
Ramsey B

1 O	24-21-36	160	1.00	33,848	22,589		11,259	25,959	37,218	21,358			Gulf
2 E	25-21-36	160	1.00	33,848	42,765	8,917		25,959	17,042	21,358			Gulf

SINCLAIR OIL & GAS CO.  
Brownlee

4 N	25-21-36	160	1.00	33,848	55,600	21,752		25,959	4,207	21,358			E.P.
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POOL TOTALS

4		640	4.00	135,392	123,706	30,669	42,355	103,836	115,522	85,432			
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BLINERY POOL  
MARCH NOMINATIONS 974,356  
PLUS JAN. OVERAGE 222,752  
MARCH CUR. ALLOW. 1,197,108

AMERADA PET. CORP.  
State DA

4 I	16-21-37	80	.50	15,575	11,499		4,076	17,649	21,725	19,154			P.B.
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AZTEC OIL & GAS CO.  
Daeron

2 A	10-21-37	40	.25	7,788	27,519	19,731		8,825	-10,906	9,577			S.U.
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CITIES SERVICE OIL CO.  
State S

1 E	15-21-37	80	.50	15,575	30,511	14,936		17,649	2,713	19,154			E.P.
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## BLINERY POOL CONT'D

OPERATOR LEASE	WELL NO.	S.T.R.	NO. ACRES	FACTOR	JAN. ALLOW.	JAN. PROD.	OVER	UNDER	FEB. CUR. ALLOW.	FEB. NET ALLOW.	MARCH CUR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
CONTINENTAL OIL CO.													
Lockhart B-11	8 O	11-21-37	160	1.00	31,150	3,967		27,183	35,298	62,481	38,307		E.P.
GULF OIL CORP.													
Vivian	5 D	30-22-38	160	1.00	31,150	73,58		23,792	35,298	59,090	38,307		E.P.
Eubank	4 H	22-21-37	160	N.C.	N.C.	0			0	0	0		P.B.
HUMBLE OIL & RFG. CO.													
Hardison	4 B	34-21-37	160	M.C.	N.C.	0			0	0	0		P.
N.M.St. S	12 A	2-22-37	160	N.C.	N.C.	0			0	0	0		E.P.
"	21 L	"	160	N.C.	N.C.	0			0	0	0		E.P.
Penrose	1 B	13-22-37	160	1.00	31,150	34,532	3,382		35,298	31,916	38,307		E.P.
MAGNOLIA PET. CO.													
Brunson Argo	6 E	10-22-37	160	1.00	2,009	2,847	838		35,298	34,460	38,307	1-30	P.B.
Carson, E.O.	8 F	33-21-37	160	1.00	17,083	16,113		970	35,298	36,268	38,307	1-15	P.B.
Corrigan, H.	7 P	33-21-37	120	N.C.	N.C.	0			0	0	0		P.B.
Long, S.E.	8 J	11-22-37	160	1.00	31,150	66,738	35,588		35,298	- 290	38,307		P.B.
Marshall Unit	3 D	34-21-37	160	N.C.	N.C.	0			0	0	0		P.B.
Williamson	1 A	23-21-37	40	.25	7,788	41,854	34,066		8,825	-25,241	9,577		P.B.
MARKHAM, CONE & REDFERN													
Eubanks	1 M	14-21-37	160	1.00	31,150	36,804	5,654		35,298	29,644	38,307		E.P.
MORAN, E. F.													
Owen	2 D	14-21-37	160	1.00	31,150	50,473	19,323		35,298	15,975	38,307		E.P.
OHIO OIL CO.													
Marshall B	4 L	27-21-37	160	1.00	N.C.	0			3,780	3,780	38,307	2-26	P.B.
Muncy	3 N	24-22-37	80	.50	15,575	23,242	12,667		17,649	4,982	19,154		E.P.
Warlick C	2 O	15-21-37	160	1.00	31,150	33,018	1,868		35,298	33,430	38,307		P.B.
Wortham	12 H	11-22-37	160	1.00	31,150	63,902	32,752		35,298	2,546	38,307		P.B.
OLSEN, R. OIL CO.													
Boyd	2 H	23-22-37	160	1.00	31,150	52,094	20,944		35,298	14,354	38,307		E.P.
Danglade	1 L	13-22-37	80	.50	N.C.	0			4,412	4,412	19,154	2-22	E.P.
Drinkard	1 C	25-22-37	120	.75	23,363	57,904	34,541		26,474	- 8,067	28,730		E.P.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-1-D

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF APRIL 1954

---

The Commission held public hearing at Santa Fe, New Mexico, on March 17, 1954, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following nine gas pools in Lea County, New Mexico, for the month of April, 1954:

Amanda, Arrow, Blinebry, Byers-Queen, Eumont, Jalco, Justis,  
Langmat and Tubb.

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above listed nine gas pools for the month of April, 1954, is 5,698,343 MCF. The individual pool nominations, which total 5,698,343 MCF, are as follows:

Amanda	0
Arrow	74,075
Blinebry	450,311
Byers-Queen	20,340
Eumont	2,401,924
Jalco	1,337,699
Justis	25,970
Langmat	1,397,558
Tubb	498,866

(2) The potential producing capacity of all gas wells in the nine gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed nine gas pools should be limited, allocated, and distributed during the month of April, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the nine gas pools listed above, can produce a total of 5,698,343 MCF without causing waste during the month of April 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of April 1954, the total allowable production to be assigned the nine allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Amanda	0
Arrow	74,075
Blinebry	450,311
Byers-Queen	20,340
Eumont	2,401,924

Jalco	1,337,699
Justis	25,970
Langmat	1,397,558
Tubb	498,866

(2) That the allocation hereby set for the month of April in the nine allocated pools in Lea County, New Mexico, shall be in accordance with provisions of Orders R-368-A through R-376-A, incl., and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted, for the month of April 1954, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the nine gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-368-A through R-376-A, inclusive.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 22nd day of March, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

(S E A L)



ARROW POOL											
APRIL NOMINATIONS											
LESS FEB. UNDERAGE											
APRIL CUR. ALLOW.											
74,075											
16,531											
57,544											
OPERATOR	WELL	NO.	FEB.	FEB.	OVER	UNDER	MARCH	MARCH	APRIL	DATE	PIPE
LEASE	UNIT	S.T.R.	ACRES	FACTOR	NET	PROD.	CUR.	NET	CUR.	ALLOW.	LINE
CONTINENTAL OIL CO.											
Lockhart B-11	6 P	1-22-36	160	1.00	57,055	4,115	52,940	21,358	74,298	14,386	Cont.
GULF OIL CORP.											
Mattam H.T. A	1 O	24-21-36	160	1.00	37,213	15,290	21,923	21,358	43,286	14,386	Gulf
Wemyss B	2 E	25-21-36	160	1.00	17,042	48,006	30,964	21,358	-9,606	14,386	Gulf
SINGIATR OIL & GAS CO.											
Brownlee	4 N	25-21-36	160	1.00	4,207	31,580	27,373	21,358	-6,015	14,386	E.P.
POOL TOTALS											
				4.00	115,522	98,991	58,337	74,368	85,432	57,544	
BLINBERRY POOL											
APRIL NOMINATIONS											
LESS FEB. UNDERAGE											
APRIL CUR. ALLOW.											
450,311											
130,242											
320,069											
AMERADA PET. CORP.											
State DA	4 I	16-21-37	80	.50	21,725	9,560	12,165	19,154	31,319	4,742	P.B.
Walden	7 N	15-22-37	160	N.C.	N.C.	N.C.		N.C.	N.C.	N.C.	P.B.
MEC OIL & GAS CO.											
Daeron	2 A	10-21-37	40	.25	-10,906	22,073	32,979	9,577	-23,402	2,371	S.U.
CITIES SERVICE OIL CO.											
State S	1 E	15-21-37	80	.50	2,713	6,315	3,602	19,154	15,552	4,742	E.P.
CONTINENTAL OIL CO.											
Lockhart B-11	8 O	11-21-37	160	1.00	62,481	16,475	46,006	38,307	84,313	9,484	E.P.
GULF OIL CORP.											
Vivian	5 D	30-22-38	160	1.00	59,090	23,231	35,859	38,307	74,166	9,484	E.P. & P.B.
Enbank	4 H	22-21-37	160	1.00	N.C.	N.C.		27,186	27,186	9,484	P.B.

# BLINBERRY POOL CONT'D

OPERATOR	WELL UNIT S.T.R.	NO. ACRES	FACTOR	FEB. NET ALLOW.	FEB. PROD.	OVER	UNDER	MARCH CUR. ALLOW.	MARCH NET ALLOW.	APRIL CUR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
HUMBLE OIL & RFG. CO.												
Haroldson	4 B 34-21-37	160	N.C.	N.C.	N.C.			0	N.C.	N.C.		E.P.
N.M.St. S	12 A 2-22-37	160	N.C.	N.C.	N.C.			0	N.C.	N.C.		E.P.
N.M.St. S	21 L "	160	N.C.	N.C.	N.C.			0	N.C.	N.C.		E.P.
Penrose	1 B 13-22-37	160	1.00	31,916	3,673		28,243	38,307	66,550	9,484		E.P.&H
MAGNOLIA PET. CO.												
Brunson Argo	6 E 10-22-37	160	1.00	34,460	57,284	22,824		33,307	15,483	9,484		P.B.
Carson, E.O.	8 F 33-21-37	160	1.00	36,268	27,205		9,063	33,307	47,370	9,484		P.B.
Corrigan, H.	7 P 33-21-37	120	N.C.	N.C.	N.C.			0	N.C.	N.C.		P.B.
Long, S. E.	8 J 11-22-37	160	1.00	- 290	16,648	16,933		33,307	21,369	9,484		P.B.
Marshall Unit	3 D 34-21-37	160	1.00	N.C.	N.C.			34,599	34,599	9,484	3-4	P.B.
Williamson	1 A 23-21-37	40	.25	-25,241	4,373	29,614		9,577	-20,037	2,371		P.B.
MARKHAM, CONE & REDFERN												
Eubanks	1 M 14-21-37	160	1.00	29,644	7,754	21,890		38,307	60,197	9,484		E.P.&G
MID-CONTINENT PET. CORP.												
State-15	3 O 16-21-37	80	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
MORAN, E. F.												
Owen	2 D 14-21-37	160	1.00	15,975	8,435	7,540		38,307	45,847	9,484		E.P.
OHIO OIL CO.												
Marshall B	4 L 27-21-37	160	1.00	3,780	4,675	895		33,307	37,412	9,484	2-26	P.B.
Muncy, J.L.	3 N 24-22-37	80	.50	4,982	36,959	31,977		19,154	-12,823	4,742		P.B.
Warlick C	2 O 15-21-37	160	1.00	33,430	30,612	2,818		38,307	41,125	9,484		P.B.
Owen	2 M 35-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
Wortham	12 H 11-22-37	160	1.00	2,546	14,702	12,156		38,307	26,151	9,484		P.B.
OLSEN, R. OIL CO.												
Boyd	2 H 23-22-37	160	1.00	14,354	11,492	2,862		38,307	41,169	9,484		E.P.
Danglade	1 L 13-22-37	80	.50	4,412	10,171	5,759		19,154	13,395	4,742	2-22	E.P.
Drinkard	1 C 25-22-37	120	.75	-8,067	8,919	16,986		28,730	11,744	7,113		E.P.
Sims	1 F 25-22-37	40	.25	-35,573	6,049	41,622		9,577	-32,045	2,371		E.P.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-1-E

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF MAY, 1954

---

The Commission held public hearing at Santa Fe, New Mexico, on April 15, 1954, at 9 o'clock a. m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following nine gas pools in Lea County, New Mexico, for the month of May, 1954:

Amanda, Arrow, Blinebry, Byers-Queen, Eumont, Jalco, Justis  
Langmat and Tubb.

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above listed nine gas pools for the month of May, 1954, is 6,329,093 MCF. The individual pool nominations, which total 6,329,093, are as follows:

Amanda	0
Arrow	77,210
Blinebry	620,513
Byers-Queen	20,360
Eumont	3,115,332
Jalco	963,170
Justis	5,661
Langmat	808,339
Tubb	718,508

(2) The potential producing capacity of all gas wells in the nine gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed nine gas pools should be limited, allocated, and distributed during the month of May, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the nine gas pools listed above, can produce a total of 6,329,093 MCF without causing waste during the month of May, 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of May, 1954, the total allowable production to be assigned the nine allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Amanda	0
Arrow	77,210
Blinebry	620,513
Byers-Queen	20,360
Eumont	3,115,332
Jalco	963,170
Justis	5,661

Langmat	808,339
Tubb	718,508

(2) That the allocation hereby set for the month of May in the nine allocated pools in Lea County, New Mexico, shall be in accordance with provisions of Orders R-368-A through R-376-A, incl., and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted, for the month of May, 1954, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the nine gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-368-A through R-376-A, inclusive.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 16th day of April, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

(SEAL)

NOTE: S.I. Indicates that the well is overproduced beyond the Maximum Allowed and must be Shut-In.

ARROW POOL

MAY NOMINATIONS 77.210  
LESS MAR. UNDERAGE 13.381  
MAY CUR. ALLOW. 63,829

OPERATOR	WELL	NO.	ACRES	FACTOR	MAR. NET. ALLOW.	MAR. PROD.	OVER	UNDER	APRIL CUR. ALLOW.	APRIL NET ALLOW.	MAY CUR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
LEASE	UNIT S.T.R.												
CONTINENTAL OIL CO.	Lockhart B-1	6 P	1-22-36	160	1.00	74,298	4,410	69,888	14,386	84,274	15,957		Cont
GULF OIL CORP.	Mattern H.T. A	1 O	24-21-36	160	1.00	43,286	20,179	23,107	14,386	37,493	15,957		Gulf
BY B	2 E	25-21-36	160	1.00	-9,606	51,174	60,780		14,386	-46,394	15,957		Gulf
SINGLAI OIL & GAS CO.	4 N	25-21-36	160	1.00	-6,015	12,819	18,334		14,386	-4,448	15,957		E.P.
Brownlee						88,582	79,614	92,995	57,544	70,925	63,828		
POOL TOTALS				4.00	101,963								
BLINEBRY POOL													
MAY NOMINATIONS 620,513 LESS MAR. UNDERAGE 536,724 MAY CUR. ALLOW. 83,789													
AMERADA PET. CORP.	State DA	4 I	16-21-37	80	.50	31,319	17,198	14,121	4,742	18,863	1,125		P.B.
Walden		7 N	15-22-37	160	N.C.	N.C.	N.C.		N.C.	N.C.	N.C.		P.B.
Wood		10 H	22-22-37	160	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
VC OIL & GAS CO.	2 A	10-21-37	40	.25	-23,402	31,118	54,520		2,371	-52,149	562		S.U.
CITIES SERVICE OIL CO.	State S	1 E	15-21-37	80	.50	15,552	16,359	807	4,742	3,935	1,125		E.P.
CONTINENTAL OIL CO.	Lockhart B-11	8 O	11-21-37	160	1.00	84,313	20,116	64,197	9,484	73,681	2,249		E.P.
GULF OIL CORP.	Amanda	1 J	25-22-37	120	.75	N.C.	N.C.		2,371	2,371	1,687	4-21	Gulf
Hubank		4 H	22-21-37	160	1.00	27,186	29,998	2,812	9,484	6,672	2,249	3-10	P.B.
King		9 G	28-21-37	160	N.C.	N.C.	N.C.		N.C.	N.C.	N.C.		P.B.

(1)

# BLINBERRY POOL CONT'D

OPERATOR LEASE	WELL UNIT	S.T.R.	NO. ACRES	MAR. NET ALLOW.	MAR. PROD.	OVER	UNDER	APRIL CUR. ALLOW.	APRIL NET ALLOW.	MAY CUR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
GULF OIL CONT'D												
Leonard E	4 A	16-21-37	160	N.C.	N.C.			1,581	1,581	2,249	4-26	P.B.
Vivian	5 D	30-22-38	160	74,166	10,571		63,595	9,484	73,079	2,249		EP&G
HUMBLE OIL & RFG.												
Hardison	4 B	34-21-37	160	N.C.	N.C.			N.C.	N.C.	N.C.		E.P.
N.M.St. S	12 A	2-22-37	160	N.C.	N.C.			N.C.	N.C.	N.C.		E.P.
N.M.St. S	21 L	"	160	N.C.	N.C.			N.C.	N.C.	N.C.		E.P.
Penrose	1 B	13-22-37	160	66,550	30,099		36,451	9,484	45,935	2,249		
MAGNOLIA PET. CO.												
Brunson Argo	6 E	10-22-37	160	15,483	22,894	7,411		9,484	2,073	2,249		P.B.
Carson, E.O.	8 F	33-21-37	160	47,370	24,779		22,591	9,484	32,075	2,249		P.B.
Corrigan, H.	7 P	33-21-37	120	N.C.	N.C.			5,927	5,927	1,687	4-6	P.B.
Long, S.E.	8 J	11-22-37	160	21,369	11,254		10,115	9,484	19,599	2,249		P.B.
Marshall Unit	3 D	34-21-37	160	34,599	30,171		4,428	9,484	13,912	2,249	3-4	P.B.
Williamson	1 A	23-21-37	40	-20,037	663	20,700		2,371	-18,329	562		P.B.
MARKHAM, CONE & REDFERN												EP&G
Eubanks	1 M	14-21-37	160	60,197	20,329		39,868	9,484	49,352	2,249		
MID-CONTINENT PET. CORP.												
State-15	3 O	16-21-37	80	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
MORAN, E. F.												
Owen	2 D	14-21-37	160	45,847	14,857		30,990	9,484	40,474	2,249		
OHIO OIL CO.												
Lynch, Walter	4 D	1-22-37	160	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
Marshall B	4 L	27-21-37	160	37,412	29,608		7,804	9,484	17,288	2,249		P.B.
Muncy, J.L.	3 N	24-22-37	80	-12,823	15,752	28,575		4,742	-23,833	1,125		E.P.
Warlick C	2 O	15-21-37	160	41,125	22,749		18,376	9,484	27,860	2,249		P.B.
Owen	2 M	35-21-37	160	N.C.	N.C.		8,321	4,742	4,742	2,249	4-16	P.B.
Wortham	12 H	11-22-37	160	26,151	17,830			9,484	17,805	2,249		P.B.
OLSEN, R. OIL CO.												
Boyd	2 H	23-22-37	160	41,169	9,003	(2)	32,166	9,484	41,650	2,249		E.P.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-1-F

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF JUNE, 1954

---

The Commission held public hearing at Santa Fe, New Mexico, on May 19, 1954, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following nine gas pools in Lea County, New Mexico, for the month of June, 1954:

Amanda, Arrow, Blinebry, Byers-Queen, Eumont, Jalco, Justis,  
Langmat and Tubb.

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above listed nine gas pools for the month of June, 1954, is 4,867,964 MCF. The individual pool nominations, which total 4,867,964, are as follows:

Amanda	0
Arrow	64,259
Blinebry	430,327
Byers-Queen	19,740
Eumont	2,432,696
Jalco	544,779
Justis	18,388
Langmat	823,746
Tubb	534,029

(2) The potential producing capacity of all gas wells in the nine gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed nine gas pools should be limited, allocated, and distributed during the month of June, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the nine gas pools listed above, can produce a total of 4,867,964 MCF without causing waste during the month of June, 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of June, 1954, the total allowable production to be assigned the nine allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Amanda	0
Arrow	64,259
Blinebry	430,327
Byers-Queen	19,740
Eumont	2,432,696

Jalco	544,779
Justis	18,388
Langmat	823,746
Tubb	534,029

(2) That the allocation hereby set for the month of June in the nine allocated pools in Lea County, New Mexico, shall be in accordance with provisions of Orders R-368-A through R-376-A, inc., and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of June, 1954, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the nine gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-368-A through R-376-A, inclusive.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico this 19th day of May, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

(S E A L)



NOTE: S.I. means that the well is over produced beyond the allowed tolerance and must be shut in.

\* Indicates Marginal wells

ARROW POOL

June nominations 64,259  
Less April Underage 7,364  
June Current Allow. 56,895

OPERATOR	WELL	UNIT	S.T.R.	NO. ACRES	FACTOR	APRIL NET ALLOW.	APRIL PROD.	OVER	UNDER	MAY CUR. ALLOW.	MAY NET ALLOW.	JUNE CUR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
CONTINENTAL OIL CO.	Lockhart B-1	6 P	1-22-36	160	1.00	84,274	3,837		80,437	15,957	96,394	14,224		Cont
GULF OIL CORP.	Mattern, H.T. A	1 O	24-21-36	160	1.00	37,493	9,808		27,685	15,957	43,642	14,224		Gulf
Ramsey B	2 E		25-21-36	160	1.00	-46,394	38,010	84,404		15,957	-68,447	14,224		Gulf
SIMPLAIR OIL & GAS CO.	Brownlee	4 N	25-21-36	160	1.00	-4,448	11,906	16,354		15,957	-397	14,224		E.P.
POOL TOTALS					4.00	70,925	63,561	100,758	108,122 (7,364)	63,828	71,192	56,896		

BLINEBRY POOL

June Nominations 430,327  
Less April Underage 425,735  
June Current 4,592  
Plus April Underage 106,433  
Held in Abeyance 111,025  
Revised June Cur. 111,025  
Total Non-Marginal Alloc. 111,025

AMERADA PET. CORP.	De DA	4 I	16-21-37	160	1.00	75,983	18,812		57,171	2,249	59,420	2,708		P.B.
Walden	7 N		15-22-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
Wood	10 H		22-22-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
Baker A.E.	3 I		10-22-37	80	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
AZTEC OIL & GAS CO.	Dauron	2 A	10-21-37	40	.25	-52,149	15,901	68,050		562	-67,488	677	(S.I.)	S.H.
CITIES SERVICE OIL CO.	State S	1 E	15-21-37	80	.50	3,935	4,265	330		1,125	795	1,354		E.P.

## BLINERY POOL CONT'D

OPERATOR LEASE	WELL UNIT	S.T.R.	NO. ACRES	FACTOR	APRIL NET ALLOW.	APRIL PROD.	OVER	UNDER	MAY CUR. ALLOW.	MAY NET ALLOW.	JUNE CUR. ALLOW.	DATE FIRST ALLOW.	PIP. LTH
CONTINENTAL OIL CO.													
Lochart B-11	8 0	11-21-37	160	1.00	73,681	16,594		57,087	2,249	59,336	2,708		E.P.
GULF OIL CORP.													
Amanda	1 J	25-22-37	120	.75	2,371	0		2,371	1,687	4,058	2,031	4-21	Gull
Eubank	4 H	22-21-37	160	1.00	6,672	20,728	14,056		2,249	-11,807	2,708		P.B.
King	9 G	28-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
Leonard E	4 A	16-21-37	160	1.00	1,581	6,729	5,148		2,249	-2,899	2,708	4-26	P.B.
Owen, Mark	6 O	34-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
Vivian	5 D	30-22-38	160	1.00	73,079	40,905		32,174	2,249	34,423	2,708		P.B.
HUMBLE OIL & REFINING CO.													
Hardison	4 B	34-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		E.P.
N. M. St. S	12 A	2-22-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		E.P.
"	14 C	"	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		E.P.
"	21 L	"	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		E.P.
Penrose	1 B	13-22-37	160	1.00	45,935	9,019		36,916	2,249	39,165	2,708		EP&H
MAGNOLIA PETROLEUM CO.													
Brimson Argo	6 E	10-22-37	160	1.00	2,073	8,142	6,069		2,249	-3,820	2,708		P.B.
Garson, E.O.	8 F	33-21-37	160	1.00	32,075	21,777		10,298	2,249	12,547	2,708		P.B.
Corrigan, H.	7 P	33-21-37	120	.75	5,927	1,899		4,028	1,687	5,715	2,031	4-6	P.B.
Long, S.E.	8 J	11-22-37	160	1.00	19,599	18,937		662	2,249	2,911	2,708		P.B.
Marshall, Unit	3 D	34-21-37	160	1.00	13,912	13,440		472	2,249	2,721	2,708		P.B.
Williamson	1 A	23-21-37	40	.25	-18,329	1,657	19,986		562	-19,424	677		P.B.
MARKHAM, CONE & REDFERN													
Eubanks	1 M	14-21-37	160	1.00	49,352	2,200		47,152	2,249	49,401	2,708		EP&G
MID-CONTINENT PET. CORP.													
State-15	3 O	16-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
MORAN, E. F.													
Owen	2 D	14-21-37	160	1.00	40,474	14,169		26,305	2,249	28,554	2,708		E.P.
OHIO OIL CO.													
Lynch, Walter	4 D	1-22-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.

(2)

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-2

GAS PRORATION ORDER  
FOR PERIOD JULY 1, 1954 THROUGH DECEMBER 31, 1954

The Commission held public hearing at Santa Fe, New Mexico on May 25, 1954 at 9 o'clock a. m., pursuant to legal notice for the purpose of setting the allowable production of gas from the following nine (9) gas pools in Lea County, New Mexico for the six month period, July 1, 1954 through December 31, 1954:

Amanda, Arrow, Blinebry, Byers-Queen,  
Eumont, Jalco, Justis, Langmat and Tubb.

NOW, on this day the Commission, a quorum being present, having considered the nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas produced from the above listed nine (9) gas pools for the period July 1, 1954 through December 31, 1954 is 52,698,288 MCF. The individual pool nominations, which total 52,698,288 MCF, are as follows:

AMANDA	-0-
ARROW	657,276
BLINEBRY	5,894,942
BYERS-QUEEN	25,236
EUMONT	19,312,086
JALCO	6,909,350
JUSTIS	203,494
LANGMAT	12,985,400
TUBB	6,710,504

(2) The potential producing capacity of all gas wells in the nine (9) gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed nine (9) gas pools should be limited and allocated and distributed during the six month proration period commencing July 1, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the nine (9) gas pools listed above can produce a total of 52,698,288 MCF without causing waste within the six month proration period commencing July 1, 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) For the six month proration period commencing July 1, 1954 the total allowable production to be assigned the nine (9) allocated gas pools in Lea County be and the same hereby is as follows:

AMANDA	-0-
ARROW	657,276
BLINEBRY	5,894,942
BYERS-QUEEN	25,236
EUMONT	19,312,086
JALCO	6,909,350
JUSTIS	203,494
LANGMAT	12,985,400
TUBB	6,710,504

(2) The allocation hereby set for said six month proration period in the nine (9) allocated pools in Lea County, New Mexico shall be in accordance with Orders Nos. 368-A through 376-A inclusive, and the Commission's Rules and Regulations.

(3) The total allowable production for each pool as set forth shall be allocated on a monthly basis in accordance with Schedule "A", attached hereto and said schedule shall be adjusted monthly to meet changes in market conditions as reflected by purchasers supplemental nominations and actual gas production, in accordance with Orders Nos. 368-A through 376-A inclusive.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 27th day of May, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

SEAL

SCHEDULE "A"

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
AMANDA	-0-	-0-	-0-	-0-	-0-	-0-	-0-
ARROW	102,060	105,362	103,771	106,183	114,053	125,847	657,276
BLINEBRY	498,999	602,462	718,025	782,555	1,479,050	1,813,851	5,894,942
BYERS-QUEEN	3,046	3,046	3,426	4,346	5,176	6,196	25,236
EUMONT	2,336,246	2,442,177	2,584,246	2,847,603	4,285,101	4,816,713	19,312,086
JALCO	531,443	757,114	872,427	832,626	1,637,700	2,278,040	6,909,350
JUSTIS	16,786	23,392	26,680	25,034	47,242	64,360	203,494
LANGMAT	830,642	1,311,623	1,559,376	1,482,769	3,231,323	4,569,667	12,985,400
TUBB	764,654	815,577	889,707	971,352	1,527,512	1,741,702	6,710,504
TOTAL							52,698,288

All figures in MCF @ 60° F. & 15.025 P.S.I.A.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER No. AG-2-A

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF JULY 1954

---

The Commission held public hearing at Santa Fe, New Mexico, on June 16, 1954, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following eight gas pools in Lea County, New Mexico, for the month of July, 1954:

Arrow, Blinebry, Byers-Queen, Eumont, Jalco,  
Justis, Langmat and Tubb.

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above listed eight gas pools for the month of July, 1954, is 7,719,948 MCF. The individual pool nominations, which total 7,719,948, are as follows:

Arrow	111,232 MCF
Blinebry	751,312
Byers-Queen	6,546
Eumont	2,631,500
Jalco	1,183,014
Justis	31,600
Langmat	2,186,556
Tubb	818,188

(2) The potential producing capacity of all gas wells in the eight gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed eight gas pools should be limited, allocated, and distributed during the month of July, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the eight gas pools listed above, can produce a total of 7,719,948 MCF without causing waste during the month of July, 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of July, 1954, the total allowable production to be assigned the eight allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	111,232 MCF
Blinebry	751,312
Byers-Queen	6,546
Eumont	2,631,500
Jalco	1,183,014

Justis	31,600
Langmat	2,186,556
Tubb	818,188

(2) That the allocation hereby set for the month of July in the eight allocated pools in Lea County, New Mexico, shall be in accordance with provisions of Orders R-368-A through R-376-A, inc., and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of July, 1954, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the eight gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-368-A through R-376-A, inclusive.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 17th day of June, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

S E A L

NOTE: S.T. Means that the well is over produced beyond the allowed tolerance and must be shut in.

\* Indicates Marginal wells

ARROW POOL

JULY Nominations 111,232  
Less May Underage 27,187  
July Current Allow. 84,045

OPERATOR	WELL	S.T.R.	NO.	FACTOR	MAY NET ALLOW.	MAY PROD.	OVER	UNDER	JUNE CUR. ALLOW.	JUNE NET ALLOW.	JULY CUR. ALLOW.	DATE FIRST ALLOW.	PIPI
LEASE	UNIT		ACRES										INT
CONTINENTAL OIL CO.	6 P	1-22-36	160	1.00	96,394	3,831		92,563	14,224	10,6787	21,011		Cont
Lockhart B-1													
GULF OIL CORP.	1 O	24-21-36	160	1.00	43,642	- 0 -		43,642	14,224	57,866	21,011		Gulf
Mattern, H.T. A	2 E	25-21-36	160	1.00	-68,447	37,343			14,224	-91,566	21,011		Gulf
Ramsey B													
SINCLAIR OIL & GAS CO.	4 N	25-21-36	160	1.00	- 397	2,831	3,228		14,224	10,996	21,011		E.P.
Brownlee													
POOL TOTALS				4.00	71,192	44,005	109,018	136,205 (27,187)	56,896	84,083	84,044		

BLINERRY POOL

JULY Nominations 751,312  
Less May Underage 298,918  
July Current Allow. 452,394

AMERADA PET. CORP.	4 I	16-21-37	160	1.00	59,419	21,556		37,863	2,708	40,571	8,914		P.B.
State DA	7 N	15-22-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
Walden	10 H	22-22-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
Wood	3 I	10-22-37	80	.50	N.C.	N.C.			587	587	4,457	6-18	P.B.
Baker, A.E.													
AZTEC OIL & GAS CO.	2 A	10-21-37	160	1.00	19,877	25,763	5,886		2,708	-3,178	8,914	S.T.	S.U.
Dauron													
CITIES SERVICE OIL CO.	1 E	15-21-37	80	.50	795	242		553	1,354	1,907	4,457		E.P.
State S													
CONTINENTAL OIL CO.	8 O	11-21-37	160	1.00	59,336	6,787		52,549	2,708	55,257	8,914		E.P.
Lockhart B-11													
GULF OIL CORP.	1 J	25-22-37	120	.75	4,058	2,385		1,673	2,031	3,704	6,686		Gul.
Amada													



# BLINERY POOL CONT'D

OPERATOR	WELL	S.T.R.	NO.	FACTOR	MAY	OVER	UNDER	JUNE	JUNE	JULY	DATE	PIPE
LEASE	UNIT		ACRES		NET	PROD.		CUR.	NET	CUR.	FIRST	LIN
					ALLOW.			ALLOW.	ALLOW.	ALLOW.	ALLOW.	
GULF OIL CONT'D												
Eubank	4 H	22-21-37	160	1.00	-11,807	5,651	17,458	2,708	-14,750	8,914		P.B.
King	9 G	28-21-37	160	1.00	N.C.	N.C.		1,805	1,805	8,914	6-11	P.B.
Leonard E	4 A	16-21-37	160	1.00	-2,899	9,816	12,715	2,708	-10,007	8,914		P.B.
Owen, Mark	6 O	34-21-37	160	1.00	N.C.	N.C.		271	271	8,914	6-28	P.B.
Vivian	5 D	30-22-38	160	1.00	34,423	6,248	28,175	2,708	30,883	8,914		g
Eaves	6 A	10-22-37	160	1.00	N.C.	N.C.		271	271	8,914	6-28	P.B.
HUMBLE OIL & RFG. CO.												
Hardison	4 B	34-21-37	160	N.C.	N.C.	N.C.		N.C.	N.C.	N.C.		E.P.
N.M.St. S	12 A	2-22-37	160	1.00	N.C.	N.C.		1,264	1,264	8,914	6-17	E.P.
"	14 C	"	160	1.00	N.C.	N.C.		1,264	1,264	8,914	6-17	E.P.
"	21 L	"	160	1.00	N.C.	N.C.		1,264	1,264	8,914	6-17	E.P.
Penrose	1 B	13-22-37	160	1.00	39,165	3,304	35,861	2,708	38,569	8,914		EF&H
MAGNOLIA PET. CO.												
Brunson Argo	6 E	10-22-37	160	1.00	-3,820	16,960	20,780	2,708	-18,072	8,914		P.B.
Carson, E.O.	8 F	33-21-37	160	1.00	12,547	20,920	8,373	2,708	-5,665	8,914		P.B.
Corrigan, H.	7 P	33-21-37	120	.75	5,715	7,300	1,585	2,031	446	6,686		P.B.
Long, S.E.	8 J	11-22-37	160	1.00	2,911	12,732	9,821	2,708	-7,113	8,914		P.B.
Marshall Unit	3 D	34-21-37	160	1.00	2,721	7,603	4,882	2,708	-2,174	8,914		P.B.
Williamson	1 A	23-21-37	40	.25	-19,424	846	20,270	677	-19,593	2,229		P.B.
MARKHAM, CONE & REEDFERN												
Eubanks	1 M	14-21-37	160	1.00	49,401	7,226	42,175	2,708	44,883	8,914		EF&G
MID CONTINENT PET. CORP.												
State-15	3 O	16-21-37	160	1.00	N.C.	N.C.		2,166	2,166	8,914	6-7	P.B.
MORAN, E. F.												
Owen	2 D	14-21-37	160	1.00	28,554	2,323	26,231	2,708	28,939	8,914		E.P.
OHIO OIL CO.												
Lynch, Walter	4 D	1-22-37	160	N.C.	N.C.	N.C.		N.C.	N.C.	N.C.		P.B.
Marshall B	4 L	27-21-37	160	1.00	-3,278	12,322	15,600	2,708	-12,892	8,914		P.B.
Muncy, J.L.	3 N	24-22-37	80	.50	-29,222	204	29,426	1,354	-28,072	4,457		E.P.
Warlick C	2 O	15-21-37	160	1.00	2,824	11,129	8,305	2,708	-5,597	8,914		P.B.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-2-B

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH OF  
AUGUST, 1954

---

The Commission held public hearing at Santa Fe, New Mexico, on July 15, 1954, at 9 o'clock a. m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following eight gas pools in Lea County, New Mexico, for the month of August, 1954:

Arrow, Blinebry, Byers-Queen, Eumont, Jalco, Justis, Langmat and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above listed eight gas pools for the month of August, 1954, is 7,900,079 MCF. The individual pool nominations, which total 7,900,079, are as follows:

Arrow	111,586 MCF
Blinebry	770,023
Byers-Queen	25,546
Eumont	2,612,627
Jalco	1,216,804
Justis	32,310
Langmat	2,241,405
Tubb	889,778

(2) The potential producing capacity of all gas wells in the eight gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed eight gas pools should be limited, allocated, and distributed during the month of August, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the eight gas pools listed above, can produce a total of 7,900,079 MCF without causing waste during the month of August, 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of August, 1954, the total allowable production to be assigned the eight allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	111,586 MCF
Blinebry	770,023
Byers-Queen	25,546
Eumont	2,612,627
Jalco	1,216,804
Justis	32,310
Langmat	2,241,405
Tubb	889,778

Order No. AG-2-B

(2) That the allocation hereby set for the month of August in the eight allocated pools in Lea County, New Mexico, shall be in accordance with provisions of Orders R-368-A through R-376-A, inc., and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of August, 1954, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the eight gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-368-A through R-376-A, inclusive.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 15th day of July, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

(S E A L)

NOTE: S. I. means that the well is over produced beyond the allowed tolerance and must be shut in.

ARROW POOL

\*Indicates Marginal Wells

August Nominations	111,586
Less June Underage	<u>49,483</u>
July Nominations	111,232
Less July Current Allow.	<u>84,944</u>
August Current Allocation	<u>27,188</u>
	89,291

OPERATOR	WELL UNIT	S.T.R.	NO. ACRES	FACTOR	JUNE NET ALLOW.	JUNE PROD.	OVER	UNDER	JULY CURR. ALLOW.	JULY NET ALLOW.	AUGUST CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
CONTINENTAL OIL CO.	6 P	1-22-36	160	1.00	106,787	3,873		102,914	21,011	123,925	22,323		Cont.
Lockhart B-1													
GULF OIL CORP.	1 O	24-21-36	160	1.00	57,866	- 0 -		57,866	21,011	78,877	22,323		Gulf
Mattern, H.T., A	2 E	25-21-36	160	1.00	- 91,566	15,187	106,753		21,011	85,742	22,323		Gulf
Ramsey B													
SINCLAIR OIL & GAS CO.	4 N	25-21-36	160	1.00	10,996	15,540	4,544		21,011	25,455	22,323		E. P.
Brownlee													
POOL TOTALS					84,083	34,600	111,297	160,780 (49,483)	84,044	313,999	89,292		

PLINERRY POOL

August Nominations	770,023
Plus June Overage	<u>214,556</u>
July Nominations	751,312
Less July Curr. Allow.	<u>468,269</u>
August Curr. Allocation	<u>1,267,622</u>
Less Marg. Allocation	<u>7,750</u>
Total Non-Marg. Alloc.	<u>1,259,872</u>

AMERADA PET. CORP.	4 I	16-21-37	160	1.00	40,571	9,330	31,241	8,914	40,155	23,549			P. B.
State DA	7 N	15-22-37	160	N.C.	N.C.	N.C.	N.C.	N.C.	N.C.	N.C.	N.C.		P. B.
Walden	10 H	22-22-37	160	N.C.	N.C.	N.C.	N.C.	N.C.	N.C.	N.C.	N.C.		P. B.
Wood	3 I	10-22-37	80	.50	587	17,695	17,108	4,457	- 12,651	11,775			P. B.
Baker, A. E.													

BLINENRY POOL CONT'D.

OPERATOR LEASE	WELL UNIT	S.T.R.	NO. ACRES	FACTOR	JUNE NET ALLOW.	JUNE PROD.	OVER	UNDER	JULY CURR. ALLOW.	JULY NET ALLOW.	AUGUST CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
AZTEC OIL & GAS CO. Dauron	2 A	10-21-37	160	1.00	- 3,178	20,690	23,868		8,914	- 14,954	23,549		S. U.
CITIES SERVICE OIL CO. State S	1 E	15-21-37	80	.50	1,907	3,391	1,484		4,457	2,973	11,775		E. F.
CONTINENTAL OIL CO. Leckhart B-11	8 O	11-21-37	160	1.00	55,257	13,960		41,297	8,914	50,211	23,549		E. P.
GULF OIL CORP. Amanda Eubank King Leonard E Owen, Mark Vivian Eaves	1 J	25-22-37	120	.75	3,704	5,989	2,285		6,686	4,401	17,662		Gulf
	4 H	22-21-37	160	1.00	- 14,750	17,703	32,453		8,914	- 23,539	23,549		P. B.
	9 G	28-21-37	160	1.00	1,805	26,350	24,545		8,914	- 15,631	23,549		P. B.
	4 A	16-21-37	160	1.00	- 10,007	16,752	26,759		8,914	- 17,845	23,549		P. B.
	6 O	34-21-37	160	1.00	271	3,043	2,772		8,914	6,142	23,549		P. B.
	5 D	30-22-38	160	1.00	30,883	1,767		29,116	8,914	38,030	23,549		EP&G
	6 A	10-22-37	160	1.00	271	3,916	3,645		8,914	5,269	23,549		P. B.
HUMBLE OIL & REFINING CO. Hardison N. M. St. S " " Penrose	4 B	34-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		E. P.
	12 A	2-22-37	160	1.00	1,264	7,327	6,063		8,914	2,851	23,549		E. P.
	14 C	"	160	1.00	1,264	5,028	3,764		8,914	5,150	23,549		E.
	21 L	"	160	1.00	1,264	6,478	5,214		8,914	3,700	23,549		E.
	1 B	13-22-37	160	1.00	38,569	12,850		25,719	8,914	34,633	23,549		EP&H
MAGNOLIA PETROLEUM CO. Brunson Argo Carson, E. O. Corrigan, H. Long, S. E. Marshall Unit Williamson	6 E	10-22-37	160	1.00	- 18,072	11,917	29,989		8,914	- 21,075	23,549		P. B.
	8 F	33-21-37	160	1.00	- 5,665	4,620	10,285		8,914	- 1,371	23,549		P. B.
	7 P	33-21-37	120	.75	446	2,734	2,288		6,680	4,392	17,662		P. B.
	8 J	11-22-37	160	1.00	- 7,113	19,020	26,133		8,914	- 17,219	23,549		P. B.
	3 D	34-21-37	160	1.00	- 2,174	10,818	12,992		8,914	- 4,078	23,549		P. B.
	1 A	23-21-37	40	.25	- 19,593	4,143	23,736		2,229	- 21,507	5,887		P. B.
MARKHAM, CONE & REDFERN Eubanks	1 M	14-21-37	160	1.00	44,883	31,461		13,422	8,914	22,336	23,549		EP&G

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-2-C

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF SEPTEMBER, 1954

The Commission held public hearing at Santa Fe, New Mexico, on August 18, 1954, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of September, 1954:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above listed seven gas pools for the month of September, 1954, is 8,424,012 MCF. The individual pool nominations, which total 8,424,012, are as follows:

Arrow	109,190 MCF
Blinebry	792,319
Byers-Queen	11,726
Eumont	2,728,504
Jalmat	3,876,449
Justis	30,619
Tubb	875,205

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of September, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 8,424,012 MCF without causing waste during the month of September, 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of September, 1954, the total allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	109,190
Blinebry	792,319
Byers-Queen	11,726
Eumont	2,728,504
Jalmat	3,876,449
Justis	30,619
Tubb	875,205

(2) That the allocation hereby set for the month of September in the seven allocated pools in Lea County, New Mexico, shall be in accordance with provisions of Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of September, 1954, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 19th day of August, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

W. B. MACEY, Member & Secretary

S E A L

NOTE: S.I. Indicates that the well is over produced beyond the allowed tolerance and must be Shut In.

\* Indicates Marginal Wells

September Nominations	109,190
Less July Underage	-273,193
August Nominations	111,586
Less Aug. Curr.Allow.	89,292
September Current Allocation	22,294
	-141,709

PLATE	WELL	UNIT	S.I.R.	NO.	FACTOR	JULY NET ALLOW.	JULY PROD.	OVER	UNDER	AUGUST CURR. ALLOW.	AUGUST NET ALLOW.	SEPT. CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
CONTINENTAL OIL CO.														
Lockhart B-1	6 P	1-22-36	160	1.00		123,925	7,325		116,600	22,323	138,923	-35,427		Cont.

GULF OIL CORP.														
Mattern,H.T., A	1 O	24-21-36	160	1.00		78,877	- 0 --		78,877	22,323	101,200	-35,427		Gulf
Ramsey B	2 E	25-21-36	160	1.00		85,742	18,441		67,301	22,323	89,624	-35,427		Gulf

SINCLAIR OIL & GAS CO.														
Brownlee	4 N	25-21-36	160	1.00		25,455	15,040		10,415	22,323	32,738	-35,427		E,P.
POOL TOTALS						313,999	40,806		273,193	89,292	362,485	141,708		

BLINERY POOL	
September Nominations	792,319
Plus July Overage	336,832
August Nominations	770,023
Less Aug.Curr. Allow.	1,308,837
	1,129,151

September Curr. Allocation	-538,814
Less Marginal Allocation	590,337
Total Non-Marginal Allocation	7,750
	582,587

AMERADA PET. CORP.														
State DA	4 I	16-21-37	160	1.00		40,155	20,482		19,673	23,549	43,222	10,545		PB
Walden	7 N	15-22-37	160	N.C.		N.C.	N.C.			N.C.	N.C.	N.C.		PB
Wood	10 H	22-22-37	160	N.C.		N.C.	N.C.			N.C.	N.C.	N.C.		PB
Baker, A. E.	3 I	10-22-37	80	.50		-12,651	1,399	14,050		11,775	-2,275	5,273		PB

AZTEC OIL & GAS CO.														
Dauron	2 A	10-21-37	160	1.00		-14,954	16,473	31,427		23,549	-7,878	10,545		SU
							(1)							



## BLINEBRY POOL CONT'D

OPERATOR LEASE	WELL UNIT	S.T.R.	NO. ACRES	FACTOR	JULY NET ALLOW.	JULY PROD.	OVER	UNDER	AUGUST CURR. ALLOW.	AUGUST NET ALLOW.	SEPT. CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
CITIES SERVICE OIL CO.													
State S	1 E	15-21-37	80	.50	2,973	332		2,641	11,775	14,416	5,273		EP
CONTINENTAL OIL CO.													
Lockhart B-11	8 O	11-21-37	160	1.00	50,211	20,706		29,505	23,549	53,054	10,545		EP
GULF OIL CORP.													
Amanda	1 J	25-22-37	120	.75	4,401	9,304	4,903		17,662	12,759	7,909		Gulf
Eubank	4 H	22-21-37	160	1.00	-23,539	14,895	38,434		23,549	-14,885	10,545		PB
King	9 G	28-21-37	160	1.00	-15,631	20,136	35,767		23,549	-12,218	10,545		PB
Leonard E	4 A	16-21-37	160	1.00	-17,845	14,064	31,909		23,549	-8,360	10,545		PB
Owen, Mark	6 O	34-21-37	160	1.00	6,142	16,891	10,749		23,549	12,800	10,545		PB
Vivian	5 D	30-22-38	160	1.00	38,030	- 0 --		38,030	23,549	61,579	10,545		EP&G
Eaves	6 A	10-22-37	160	1.00	5,269	29,024	23,755		23,549	-206	10,545		PB
HUMBLE OIL & REFINING CO.													
Hardison	4 B	34-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		EP
N.M. St. S	12 A	2-22-37	160	1.00	2,851	2,107		744	23,549	24,293	10,545		EP
"	14 C	"	160	1.00	5,150	5,987	837		23,549	22,712	10,545		EP
"	21 L	"	160	1.00	3,700	9,985	6,285		23,549	17,264	10,545		EP
Penrose	1 B	13-22-37	160	1.00	34,633	18,431		16,202	23,549	39,751	10,545		EP&H
MAGNOLIA PETROLEUM CO.													
Brunson Argo	6 E	10-22-37	160	1.00	-21,075	9,723	30,798		23,549	-7,249	10,545		PB
Carson, E.O.	8 F	33-21-37	160	1.00	-1,371	18,353	19,724		23,549	3,825	10,545		PB
Corrigan, H.	7 P	33-21-37	120	.75	4,392	4,387		5	17,662	17,667	7,909		PB
Long, S.E.	8 J	11-22-37	160	1.00	-17,219	15,167	32,386		23,549	-8,837	10,545		PB
Marshall Unit	3 D	34-21-37	160	1.00	-4,078	23,858	27,936		23,549	-4,387	10,545		PB
Williamson	1 A	23-21-37	40	.25	-21,507	- 0 -	21,507		5,887	-15,620	2,636		PB
MARKHAM, CONE & REDFERN													
Eubanks	1 M	14-21-37	160	1.00	22,336	1,967		20,369	23,549	43,918	10,545		EP&G
MID-CONTINENT PET. CORP.													
State 15	3 O	16-21-37	160	1.00	9,516	961		8,555	23,549	32,104	10,545		PB

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-2-D

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF OCTOBER 1954

---

The Commission held public hearing at Santa Fe, New Mexico, on September 16, 1954, at 9 o'clock a. m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of October 1954:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above listed seven gas pools for the month of October, 1954, is 7,258,857 MCF. The individual pool nominations, which total 7,258,857 MCF are as follows:

Arrow	107,469 MCF
Blinebry	782,055
Byers-Queen	10,896
Eumont	2,845,757
Jalmat	2,648,049
Justis	19,883
Tubb	844,748

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of October, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 7,258,857 MCF without causing waste during the month of October, 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of October, 1954, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	107,469 MCF
Blinebry	782,055
Byers-Queen	10,896
Eumont	2,845,757
Jalmat	2,648,049
Justis	19,883
Tubb	844,748

(2) That the allocation hereby set for the month of October in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of October, 1954, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 20th day of September, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

W. B. MACEY, Member & Secretary

S E A L

NOTE: S. I. Indicates that the well is over produced beyond the allowed tolerance and must be shut in.

ARROW POOL  
\*Indicates Marginal Wells

October Nominations	107,469
Less Aug. Underage	<u>154,580</u>
September Nominations	109,190
Less Sept. Curr. Allow	<u>38,764</u>
October Current Allocation	<u>70,426</u>
	23,315

- 47,111

OPERATOR	WELL	UNIT	S.T.R.	NO. ACRES	FACTOR	AUGUST NET ALLOW.	AUGUST PROCD.	OVER	UNDER	SEPT. CURR. ALLOW.	SEPT. NET ALLOW.	OCT. CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
MINERAL OIL CO.														
Lockhart B-1	6 P		1-22-36	160	1.00	138,923	7,485		131,438	9,691	141,129	5829		Cont.

GULF OIL CORP.														
Mattern,H.T., A	1 O		24-21-36	160	1.00	101,200	-0-		101,200	9,691	110,891	5,829		Gulf
Ramsey B	2 E		25-21-36	160	1.00	-81,860	14,210	96,070		9,691	-86,379	5,829	S.I.	Gulf

SINCLAIR OIL & GAS CO.														
Brownlee	4 N		25-21-36	160	1.00	23,750	5,738		18,012	9,691	27,703	5,829		E.P.
POOL TOTALS					4.00	182,013	27,433	96,070	250,650 (154,580)	38,764	193,344	23,316		

BLINEBRY POOL	
October Nominations	782,065
Less Aug. Underage	<u>73,154</u>
	708,901

Sept. Nominations	792,319
Less Sept. Curr. Allow	<u>605,129</u>
October Current Allocation	<u>187,190</u>
Less Marginal Allocation	<u>896,051</u>
Total Non-Marginal Allocation	<u>7,750</u>
	888,341

AMERADA PET. CORP.														
State DA	4 I		16-21-37	160	1.00	43,222	16,293		26,929	10,545	37,474	15,517		P.B.
Walden	7 N		15-22-37	160	1.00	N.C.	N.C.			9,842	9,842	15,517		P.B.
Wood	10 H		22-22-37	160	1.00	N.C.	N.C.			4,921	4,921	15,517	9-17-54	P.B.
Baker,A,E.	3 I		10-22-37	80	.50	-2,275	5,874	8,149		5,273	-2,876	7,759		P.B.

AZTEC OIL & GAS CO.														
Daaron	2 A		10-21-37	160	1.00	-7,878	12,806		20,684 (1)	10,545	-10,139	15,517		S.U.

BLINERY POOL CONT'D

CITIZOR	WELL	NO.	AUG.	AUG.	PROD.	OVER	UNDER	SEPT.	SEPT.	OCT.	DATE	PIPE
LEASE	UNIT	S.T.R.	ACRES	FACTOR	NET	ALLOW.	PROD.	ALLOW.	CURR.	ALLOW.	FIRST	LINE
CITIES SERVICE OIL CO.	UNIT	S.T.R.	ACRES	FACTOR	NET	ALLOW.	PROD.	ALLOW.	CURR.	ALLOW.	FIRST	LINE
Brunson C	7 P	3-22-37	160	N.C.	N.C.	N.C.	N.C.	N.C.	N.C.	N.C.	N.C.	E.P.
State S	1 E	15-21-37	80	.50	14,416	1,303		13,113	5,273	18,386	7,759	E.P.
CONTINENTAL OIL CO.	8 O	11-21--37	160	1.00	53,054	16,261		36,793	10,545	47,338	15,517	E.P.
GULF OIL CORP.	1 J	25-22-37	120	.75	12,759	11,250		1,509	7,909	9,418	11,638	G
Amanda	4 H	22-21-37	160	1.00	-14,885	15,658	30,543		10,545	-19,998	15,517	P.B.
Eubank	9 G	28-21-37	160	1.00	-12,218	12,971	25,189		10,545	-14,644	15,517	P.B.
King	4 A	16-21-37	160	1.00	-8,360	12,804	21,164		10,545	-10,619	15,517	P.B.
Leonard E	6 O	34-21-37	160	1.00	12,800	8,233		4,567	10,545	15,112	15,517	P.B.
Owen, Mark	5 D	30-22-38	160	1.00	61,579	-0-		61,579	10,545	72,124	15,517	EP&G
Vivian	6 A	10-22-37	160	1.00	- 206	25,865	26,071		10,545	-15,526	15,517	PB
Eaves												
HUMBLE OIL & REFINING CO.	4 B	34-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.	EP
Hardison	12 A	2-22-37	160	1.00	24,293	14,367		9,926	10,545	20,471	15,517	EP
N.M. ST. S	14 C	"	160	1.00	22,712	7,679		15,033	10,545	25,578	15,517	EP
"	21 L	"	160	1.00	17,264	28,983	11,719		10,545	-1,174	15,517	EP
Penrose	1 B	13-22-37	160	1.00	39,751	31,275		8,476	10,545	19,021	15,517	EP&H
MAGNOLIA PET. CO.	6 E	10-22--37	160	1.00	-7,249	8,647	15,896		10,545	-5,351	15,517	PI
Brunson Argo	8 F	33-21-37	160	1.00	3,825	17,751	13,926		10,545	-3,381	15,517	PB
Carson, E.O.	7 P	33-21-37	120	.75	17,673	5,286		12,387	7,909	20,296	11,638	PB
Corrigan, H.	8 J	11-22-37	160	1.00	-8,837	10,275	19,112		10,545	-8,567	15,517	PB
Long, S.E.	3 D	34-21-37	160	1.00	-4,387	12,088	16,475		10,545	-5,930	15,517	PB
Marshall Unit	1 A	23-21-37	40	.25	-15,620	4,805	20,425		2,636	-17,789	3,879	PB
Williamson												
MARKHAM, CONE & REDFERN	1 M	14-21-37	160	1.00	43,918	8,642		35,276	10,545	45,821	15,517	EP&G
Eubanks												
MID-CONTINENT PET. CORP.	3 O	16-21-37	160	1.00	32,104	969		31,135	10,545	41,680	15,517	PB
State 15												

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-2-E

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF NOVEMBER 1954

---

The Commission held public hearing at Hobbs, New Mexico, on October 20, 1954, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of November 1954:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above listed seven gas pools for the month of November, 1954, is 13,064,198 MCF. The individual pool nominations, which total 13,064,198 MCF are as follows:

Arrow	131,215	MCF
Blinebry	1,506,784	
Byers-Queen	11,976	
Eumont	4,091,561	
Jalmat	5,889,871	
Justis	53,249	
Tubb	1,379,542	

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of November, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 13,064,198 MCF without causing waste during the month of November, 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of November, 1954, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	131,215	MCF
Blinebry	1,506,784	
Byers-Queen	11,976	
Eumont	4,091,561	
Jalmat	5,889,871	
Justis	53,249	
Tubb	1,379,542	

Order No. AG-2-E

(2) That the allocation hereby set for the month of November in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of November, 1954, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 22nd day of October, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

W. B. MACEY, Member & Secretary

S E A L

NOTE: S.I. Indicates that the well is over produced beyond the allowed tolerance and must be Shut In.

November Nominations 131,215  
Less September Underage 169,957  
October Nominations 107,469  
Less Oct. Curr. Allow. 23,316  
-38,742

ARROW POOL

November Current Allocation 84,153  
(45,411)

OPERATOR	WELL	UNIT	S.T.R.	NO.	ACRES	FACTOR	SEPT. NET	*Indicates Marginal Wells SEPT. PROD.	OVER	UNDER	OCTOBER CURR.	OCTOBER NET	NOVEMBER CURR.	DATE FIRST ALLOW.	PIPE LINE
LEASE	CONTINENTAL OIL CO.	LOCKHART B-1	6 P	1-22-36	160	1.00	141,129	4,383		136,746	5,829	142,575	11,353		Cont.
GULF OIL CORP.															
Mattern, H.T. A	1 O	24-21-36	160	1.00	110,891	-0-				110,891	5,829	116,720	11,353		Gulf
Ramsey B	2 E	25-21-36	160	1.00	-86,379	15,101	101,480				5,829	-95,651	11,353		Gulf
SINCLAIR OIL & GAS CO.															
Brownlee	4 N	25-21-36	160	1.00	27,723	3,923	101,480			23,800	5,829	29,629	11,353		EP
POOL TOTALS						4.00	193,364	23,407	101,480	271,437 (169,957)	23,316	193,273	45,412		

BLINBRY POOL

November Nominations 1,506,784  
Plus Sept. Overage (151,738)  
October Nominations 782,055  
Less Oct. Curr. Allow. 915,624  
November Curr. Allocation 1,658,522  
Less Marginal Alloc. 1,524,953  
Total Non-Marg. Alloc. 7,750  
(1,517,203)

AMERADA PET. CORP.															
State DA	4 I	16-21-37	160	1.00	37,474	7,859	3,850	-29,615	15,517	(45,132)	25,607				PB
Walden	7 N	15-22-37	160	1.00	9,842	13,692	10,264		15,517	11,667	25,607				PB
Wood	10 H	22-22-37	160	1.00	4,921	15,185	14,819		15,517	5,253	25,607				PB
Baker, A.E.	3 I	10-22-37	80	.50	-2,876	11,943			7,759	-7,060	12,804				PB



## BLINERY POOL CONT'D

OPERATOR LEASE	WELL UNIT	S.T.R.	NO. ACRES	FACTOR	SEPT. NET ALLOW.	SEPT. PROD.	OVER	UNDER	OCTOBER CURR. ALLOW.	OCTOBER NET ALLOW.	NOVEMBER CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
AZTEC OIL & GAS CO.	2 A	10-21-37	160	1.00	-10,139	15,214	25,353		15,517	-9,836	25,607		SU
	Dauron												
CITIES SERVICE OIL CO.	7 P	3-22-37	160	1.00	N.C.	N.C.			9,510	9,510	25,607	10-13	PB
	State S	1 E	80	.50	18,386	4,457		13,929	7,759	21,688	12,804		EP
CONTINENTAL OIL CO.	8 O	11-21-37	160	1.00	47,338	14,150		33,188	15,517	43,705	25,607		EP
	Lockhart B-11												
GULF OIL CORP.	1 J	25-22-37	120	.75	9,418	7,426		1,992	11,638	13,630	19,205		Gulf
	Amanda	4 O	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		PB
	Carson, J.N.	4 H	160	1.00	-19,998	18,299	38,297		15,517	-22,780	25,607		PB
	Eubank	9 G	160	1.00	-14,644	20,529	35,173		15,517	-19,656	25,607		PB
	King	4 A	160	1.00	-10,619	18,109	28,728		15,517	-13,211	25,607		PB
	Leonard E	6 O	160	1.00	15,112	24,844	9,732		15,517	5,785	25,607		PB
	Owen, Mark	5 D	160	1.00	72,124	27,410		44,714	15,517	60,231	25,607		EP&G
	Vivian	6 A	160	1.00	-15,526	16,411	31,937		15,517	-16,420	25,607		PB
	Eaves												
HUMBLE OIL & REFINING CO.	4 B	34-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		EP
	Hardison	12 A	160	1.00	20,471	3,415		17,056	15,517	32,573	25,607		EP
	N.M.St. S	14 C	160	1.00	25,578	46,424	20,846		15,517	-5,329	25,607		EP
	"	21 L	160	1.00	-1,174	2,076	3,250		15,517	12,267	25,607		EP
	Penrose	1 B	160	1.00	19,021	5,100		13,921	15,517	29,438	25,607		EP&H
MAGNOLIA PETROLEUM CO.	6 E	10-22-37	160	1.00	-5,351	21,496	26,847		15,517	-11,330	25,607		PB
	Brunson Argo	8 F	160	1.00	-3,381	19,325	22,706		15,517	-7,189	25,607		PB
	Carson, E.O.	7 P	120	.75	20,296	5,170		15,126	11,638	26,764	19,205		PB
	Corrigan, H.	8 J	160	1.00	-8,567	21,494	30,061		15,517	-14,544	25,607		PB
	Long, S.E.	3 D	160	1.00	-5,930	21,120	27,050		15,517	-11,533	25,607		PB
	Marshall Unit	1 A	40	.25	-17,789	1,965	19,754		3,879	-15,875	6,402		PB
	Williamson												
MARKHAM, CONE & REDFERN	1 M	14-21-37	160	1.00	45,821	5,916		39,905	15,517	55,422	25,607		EP&G
	Eubanks												

(2)

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-2-F

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF DECEMBER 1954

---

The Commission held public hearing at Santa Fe, New Mexico, on November 17, 1954, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of December 1954:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above listed seven gas pools for the month of December, 1954, is 18,171,855 MCF. The individual pool nominations, which total 18,171,855 MCF are as follows:

Arrow	114,851 MCF
Blinebry	3,207,125
Byers-Queen	12,646
Eumont	4,421,954
Jalmat	8,679,627
Justis	45,000
Tubb	1,690,652

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of December, 1954.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 18,171,855 MCF without causing waste during the month of December, 1954, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of December, 1954, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	114,851 MCF
Blinebry	3,207,125
Byers-Queen	12,646
Eumont	4,421,954
Jalmat	8,679,627
Justis	45,000
Tubb	1,690,652

(2) That the allocation hereby set for the month of December in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of December, 1954, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 17th day of November, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER Member

W. B. MACEY, Member and Secretary

S E A L

NOTE: S. I. Indicates that the well is over produced beyond the allowed tolerance and must be shut in.

December Nominations 114,851  
Less Oct. Underage 162,394

- 47,743

November Nominations 131,215  
Less Nov. Curr.Allow. 45,412

December Current Allocation 85,803  
38,060

ARROW POOL

OPERATOR	WELL	NO.	FACTOR	OCT. NET.	OCT. PROD.	OVER	UNDER	NOV. CURR. ALLOW.	NOV. NET ALLOW.	DEC. CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
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CONTINENTAL OIL CO.	6 P	1-22-36	160	1.00	142,575	4,523	138,052	11,353	149,405	9,515		Cont.
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GULF OIL CORPORATION	1 O	24-21-36	160	1.00	116,720	-0-	116,720	11,353	128,073	9,515		Gulf
Mattern, H.T. A	2 E	25-21-36	160	1.00	-95,651	22,169	117,820	11,353	-106,467	9,515	S.I.	Gulf

SINCLAIR OIL & GAS CO.	4 N	25-21-36	160	1.00	29,629	3,987	25,642	11,353	36,995	9,515		E.P.
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POOL TOTALS				4.00	193,273	30,679	117,820	45,412	208,006	38,060		
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BLINEERY POOL

December Nominations 3,297,125  
Plus Oct. Overage 83,947

3,123,178

November Nominations 1,506,784  
Less Nov. Curr. Allow. 1,526,463

- 19,679

December Current Allocation 3,103,499  
Less Marginal Allocation 7,750  
Total Non-Marginal Allocation 3,095,749

AMERADA PET. CORP.

State DA	4 I	16-21-37	160	1.00	45,132	9,620	35,512	25,607	61,119	52,029		P.B.
Walden	7 N	15-22-37	160	1.00	11,667	13,073	1,406	25,607	24,201	52,029		P.B.
Wood	10 H	22-22-37	160	1.00	5,253	12,501	7,248	25,607	18,359	52,029		P.B.
Baker, A.E.	3 I	10-22-37	80	.50	-7,060	5,520	12,580	12,804	224	26,015		P.B.

BLINEBRY POOL CONT'D

OPERATOR LEASE	WELL UNIT	S.T.R.	NO. ACRES	FACTOR	OCT. NET ALLOW.	OCT. PROD.	OVER	UNDER	NOV. CURR. ALLOW.	NOV. NET ALLOW.	DEC. CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
<u>IZTEC OIL &amp; GAS CO.</u>													
Maunon	2 A	10-21-37	160	1.00	-9,836	21,080	30,916		25,607	-5,309	52,029		S.U.
<u>CITIES SERVICE OIL CO.</u>													
Maunon C	7 P	3-22-37	160	1.00	9,510	22,409	12,899		25,607	12,708	52,029		P.B.
Maunon S	1 E	15-21-37	80	.50	21,683	10,592		11,096	12,804	23,900	26,015		E.P.
<u>CONTINENTAL OIL CO.</u>													
Maunon B-11	8 O	11-21-37	160	1.00	48,705	19,179		29,526	25,607	55,133	52,029		E.P.
<u>AMARISS PETROLEUM CORP.</u>													
Maunon Hill	1 J	4-21-37	40	.25	N.C.	N.C.			1,494	1,494	13,007	11-24-54	S.U.
<u>GULF OIL CORP.</u>													
Maunon	1 J	25-22-37	120	.75	13,630	8,000		5,630	19,205	24,835	39,022		Gulf
Maunon, J. N.	4 O	28-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		P.B.
Maunon	4 H	22-21-37	160	1.00	-22,780	2,122	24,902		25,607	705	52,029		P.B.
Maunon	9 G	28-21-37	160	1.00	-19,656	1,649	21,305		25,607	4,302	52,029		P.B.
Maunon E	4 A	16-21-37	160	1.00	-13,211	856	14,067		25,607	11,540	52,029		P.B.
Maunon, Mark	6 O	34-21-37	160	1.00	5,785	18,273	12,488		25,607	13,119	52,029		P.B.
Maunon	5 D	30-22-38	160	1.00	60,231	29,765		30,466	25,607	56,073	52,029		EP&G
Maunon	6 A	10-22-37	160	1.00	-16,420	2,070	18,490		25,607	7,117	52,029		P.B.
<u>HUMBLE OIL &amp; REFINING CO.</u>													
Maunon	4 B	34-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		E.P.
Maunon, St. S	12 A	2-22-37	160	1.00	32,573	12,553		20,020	25,607	45,627	52,029		E.P.
Maunon	14 C	"	160	1.00	-5,329	3,641	8,970		25,607	16,637	52,029		E.P.
Maunon	21 L	"	160	1.00	12,267	23,409	11,142		25,607	14,465	52,029		E.P.
Maunon	1 B	13-22-37	160	1.00	29,438	18,051		11,387	25,607	36,994	52,029		E.P.
<u>MAGNOLIA PETROLEUM CO.</u>													
Maunon Argo	6 E	10-22-37	160	1.00	-11,330	-0-	11,330		25,607	14,277	52,029		P.B.
Maunon, E. O.	8 F	33-21-37	160	1.00	-7,189	3,239	10,428		25,607	15,179	52,029		P.B.
Maunon, H.	7 P	33-21-37	120	.75	26,764	2,942		23,322	19,205	43,027	39,022		P.B.
Maunon, S. E.	8 J	11-22-37	160	1.00	-14,544		14,544		25,607	11,063	52,029		P.B.
Maunon Unit	3 D	34-21-37	160	1.00	-11,533	3,581	15,114		25,607	10,493	52,029		P.B.
Maunon	1 A	23-21-37	40	.25	15,875	1,369	17,244		6,402	-10,842	13,007		P.B.

(2)

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-3

GAS PRORATION ORDER  
FOR PERIOD JANUARY 1, 1955 THROUGH JUNE 30, 1955

The Commission held public hearing at Santa Fe, New Mexico on November 24, 1954 at 9 o'clock a. m. , pursuant to legal notice for the purpose of setting the allowable production of gas from the following seven (7) gas pools in Lea County, New Mexico for the six-month period, January 1, 1955 through June 30, 1955.

Arrow, Blinebry, Byers-Queen, Eumont  
Jalmat, Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas produced from the above listed seven (7) gas pools for the period January 1, 1955 through June 30, 1955 is 59,996,794 MCF. The individual pool nominations, which total 59,996,794 MCF, are as follows:

ARROW	508,840 MCF
BLINEBRY	7,806,962
BYERS-QUEEN	83,715
EUMONT	20,679,618
JALMAT	23,194,009
JUSTIS	217,188
TUBB	7,506,462

(2) The potential producing capacity of all gas wells in the seven (7) gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed seven (7) gas pools should be limited, allocated and distributed during the six month proration period commencing January 1, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven (7) gas pools listed above can produce a total of 59,996,794 MCF without causing waste within the six-month proration period commencing January 1, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) For the six-month proration period commencing January 1, 1955, the total allowable production to be assigned the seven (7) allocated gas pools in Lea County be and the same hereby is as follows:

ARROW	508,840 MCF
BLINEBRY	7,806,962
BYERS-QUEEN	83,715
EUMONT	20,679,618
JALMAT	23,194,009
JUSTIS	217,188
TUBB	7,506,462

(2) The allocation hereby set for said six-month proration period in the seven (7) allocated pools in Lea County, New Mexico shall be in accordance with Orders 368-A through 376-A inclusive, and Order No. R-520, and the Commission's Rules and Regulations.

(3) The total allowable production for each pool as set forth shall be allocated on a monthly basis in accordance with Schedule "A", attached hereto and said schedule shall be adjusted monthly to meet changes in market conditions as reflected by purchasers supplemental nominations and actual gas production, in accordance with Orders Nos. 368-A through 376-A, inclusive, and Order R-520.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 24th day of November, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

S E A L

SCHEDULE "A"

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	TOTAL
ARROW	96,187	82,195	89,239	82,862	81,498	76,859	508,840
BLINEBRY	1,647,421	1,351,382	1,468,521	1,322,393	1,219,946	797,299	7,806,962
BYERS-QUEEN	14,280	13,950	14,280	13,900	13,705	13,600	83,715
EUMONT	4,141,045	3,482,683	3,759,136	3,528,836	3,375,110	2,392,808	20,679,618
JALMAT	6,010,427	4,378,060	4,498,229	3,538,254	2,730,313	2,038,726	23,194,009
JUSTIS	59,930	41,937	42,561	32,280	23,207	17,273	217,188
TUBB	1,487,837	1,270,515	1,387,095	1,286,482	1,235,613	838,920	7,506,462
TOTAL	-	-	-	-	-	-	59,996,794

All figures in MCF @ 60°F & 15.025 P.S.I.A.



BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-3-A

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF JANUARY 1955

The Commission held public hearing at Santa Fe, New Mexico, on December 16, 1954, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of January, 1955:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above listed seven gas pools for the month of January, 1955 is 13,120,630 MCF. The individual pool nominations, which total 13,120,630 are as follows:

Arrow	95,285 MCF
Blinebry	1,882,672
Byers-Queen	14,280
Eumont	3,283,944
Jalmat	6,272,299
Justis	57,675
Tubb	1,514,475

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of January, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 13,120,630 MCF without causing waste during the month of January, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of January, 1955, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	95,285 MCF
Blinebry	1,882,672
Byers-Queen	14,280
Eumont	3,283,944
Jalmat	6,272,299
Justis	57,675
Tubb	1,514,475

(2) That the allocation hereby set for the month of January, 1955 in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of January, 1955, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated., in accordance with the Rules and Regulations and Orders R-372-A, R373-A, R-374-A, R-375-A, R-376-A and R-520.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 17th day of December, 1954.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

S/ EDWIN L. MECHEM, Chairman

S/ E. S. WALKER, Member

S/ W. B. MACEY, Member & Secretary

S E A L

NOTE: S. I. Indicates that the well is over produced beyond the allowed tolerance and must be shut in.

January Nominations 95,285  
Less November Underage 155,056  
- 59,771

December Nominations 114,851  
Less Dec. Curr.Allow. -38,060  
76,791

ARROW POOL

January Current Allocation 17,020  
DEC. DEC. JAN. DATE  
CURR. NET CURR. FIRST  
ALLOW. ALLOW. ALLOW. ALLOW.  
154,380 4,255 Cont.

CONTINENTAL OIL CO. 6 P 1-22-36 160 1.00 149,405 4,540 144,365 9,515 154,380 4,255  
Lockhart B-1

GULF OIL CORP. 1 O 24-21-36 160 1.00 123,073 -0- 123,073 9,515 137,538 4,255 Gulf.  
Mattern, H. T. A 2 E 25-21-36 160 1.00 -106,467 29,685 136,152 9,515 -126,637 4,255  
Ramsey B

SINCLAIR OIL & GAS CO. 4 N 25-21-36 160 1.00 36,995 18,725 18,270 9,515 27,785 4,255 E. P.  
Brownlee

POOL TOTALS 4.00 208,006 52,950 136,152 291,208 38,060 193,116 17,020 (155,056)

BLINEBRY POOL

January Nominations 1,882,672  
Plus November Overage 344,733  
2,227,405  
December Nominations 3,207,125  
Less Dec. Curr. Allow. 3,267,116  
-59,991  
January Current Allocation 2,167,414  
Less Marginal Allocation 7,750  
Total Non-Marginal Allocation 2,159,664

AMERADA PET. CORP.

State DA 4 I 16-21-37 160 1.00 61,119 17,012 44,107 52,029 96,136 33,745 P.B.  
Walden 7 N 15-22-37 160 1.00 24,201 18,130 6,071 52,029 58,100 33,745 P.B.  
Wood 10 H 22-22-37 160 1.00 18,359 39,413 21,054 52,029 30,975 33,745 P.B.  
Baker, A. E. 3 I 10-22-37 80 .50 224 10,042 9,818 26,015 16,197 16,873 P.B.

(1)

# BLINEBRY POOL CONT'D

OPERATOR LEASE	WELL UNIT	S.I.R.	NO. ACRES	FACTOR	NOV. NET ALLOW.	NOV. PROD.	OVER	UNDER	DEC. CURR. ALLOW.	DEC. NET ALLOW.	JAN. CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
AZTEC OIL & GAS CO.	2 A	10-21-37	160	1.00	-5,309	26,822	32,131		52,029	19,898 ✓	33,745		S.U.
Dauron													
CITIES SERVICE OIL CO.	7 P	3-22-37	160	1.00	12,708	30,266	17,558		52,029	34,471 ✓	33,745		PB.
Brunson C													
State S	1 E	15-21-37	80	.50	23,900	45,118	21,213		26,015	4,797 ✓	16,873		EP
CONTINENTAL OIL CO.													
Lockhart B-11	8 O	11-21-37	160	1.00	55,133	20,269		34,864	52,029	86,893 ✓	33,745		EP
FAMARISS PETROLEUM CORP.													
E.C.Hill	1 J	4-21-37	40	.25	1,494	- 0 -		1,494	13,007	14,501 ✓	8,436		SU
GULF OIL CORP.													
Amanda	1 J	25-22-37	120	.75	24,835	10,655		14,180	39,022	53,202 ✓	25,309		Gulf
Carson, J.N.	4 O	28-21-37	160	1.00	N.C.	N.C.			52,029	52,029 ✓	33,745	12-1-54	P.B.
Eubank	4 H	22-21-37	160	1.00	705	21,007	20,302		52,029	31,727 ✓	33,745		P.B.
King	9 G	28-21-37	160	1.00	4,302	24,354	20,052		52,029	31,977 ✓	33,745		P.B.
Leonard E	4 A	16-21-37	160	1.00	11,540	30,620	19,080		52,029	32,949 ✓	33,745		P.B.
Owen, Mark	6 O	34-21-37	160	1.00	13,119	24,654	11,535		52,029	40,494 ✓	33,745		P.B.
Vivian	5 D	30-22-38	160	1.00	56,073	29,792		26,281	52,029	78,310 ✓	33,745		EP&G
Eaves	6 A	10-22-37	160	1.00	7,117	31,615	24,498		52,029	27,531 ✓	33,745		PB
HUMBLE OIL & RFG. CO.													
Greenwood, J.L.	11 J	9-22-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		E.P.
Hardison	4 B	34-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		E.P.
Hardison B	8 I	27-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		E.P.
N.M. State S	12 A	2-22-37	160	1.00	45,627	34,330		11,297	52,029	63,326 ✓	33,745		E.P.
"	14 C	"	160	1.00	16,637	19,290	2,653		52,029	49,376 ✓	33,745		E.P.
"	21 L	"	160	1.00	14,465	39,499	25,034		52,029	26,995 ✓	33,745		E.P.
Penrose	1 B	13-22-37	160	1.00	36,994	22,857		14,137	52,029	66,166 ✓	33,745		E.P.
MAGNOLIA PET. CO.													
Brunson Argo	6 E	10-22-37	160	1.00	14,277	29,767	15,490		52,029	36,539 ✓	33,745		P.B.
Carson, E.O.	8 F	32-21-37	160	1.00	15,179	22,239	7,060		52,029	44,969 ✓	33,745		P.B.
Corrigan, H.	7 P	33-21-37	120	.75	43,027	5,570		37,457	39,022	76,479 ✓	25,309		P.B.
Long, S.E.	8 J	11-22-37	160	1.00	11,063	31,234	20,171 (2)		52,029	31,858 ✓	33,745		P.B.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-3-B

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF FEBRUARY 1955

---

The Commission held public hearing at Santa Fe, New Mexico, on January 13, 1955, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of February, 1955:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above-listed seven gas pools for the month of February, 1955, is 12,154,788 MCF. The individual pool nominations, which total 12,154,788 MCF, are as follows:

Arrow	86,706
Blinebry	1,770,337
Byers-Queen	13,950
Eumont	2,988,961
Jalmat	5,848,407
Justis	53,216
Tubb	1,393,211

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of February, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 12,154,788 MCF without causing waste during the month of February, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of February, 1955, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	86,706
Blinebry	1,770,337
Byers-Queen	13,950
Eumont	2,988,961
Jalmat	5,848,407
Justis	53,216
Tubb	1,393,211

(2) That the allocation hereby set for the month of February, 1955 in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of February, 1955, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 17th day of January, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

S E A L

ir

NOTE: S.I. Indicates that the well is over produced beyond the allowed tolerance and must be shut in.

BLINERRY POOL

February Nominations 1,770,337  
Less Dec. Underage 352,181  
1,418,156

January Nominations 1,882,672  
Less Jan. Curr. Allow. 2,205,772

Feb. Curr. Alloc. - 323,100  
Less Marg. Alloc. 1,095,056  
Total Non-Marg. Alloc. 1,093,056

CANCELLED CURR. JAN. JAN. FEB. DATE  
UNDERAGE ALLOW. NET ALLOW. CURR. FIRST  
ALLOW. ALLOW. ALLOW. ALLOW. ALLOW.

OPERATOR LEASE WELL UNIT S.T.R. NO. ACRES FACTOR DEC. NET ALLOW. DEC. PROD. OVER UNDER

AMERADA PET. CORP. 4 I 16-21-37 160 1.00 96,136 21,551 74,585 33,745 108,330 16,314 PB  
State DA 7 N 15-22-37 160 1.00 58,100 16,637 41,463 33,745 75,208 16,314 PB  
Walden 10 H 22-22-37 160 1.00 30,975 34,365 3,890 33,745 29,855 16,314 \*  
Wood 3 I 10-22-37 80 .50 16,197 21,079 4,882 16,873 11,991 8,157 \*

AZTEC OIL & GAS CO. 2 A 10-21-37 160 1.00 19,898 27,459 7,561 33,745 26,184 16,314 SU  
Dauron

CITIES SERVICE OIL CO. 7 P 3-22-37 160 1.00 34,471 36,922 2,451 33,745 31,294 16,314 PB  
Brunson C 1 E 15-21-37 80 .50 4,797 41,461 36,664 16,873 -19,791 8,157 EP  
State S

CONTINENTAL OIL CO. 8 O 11-21-37 160 1.00 86,893 18,120 68,773 33,745 73,013 16,314 EP  
Lockhart B-11

FAMARISS PETROLEUM CORP. 1 J 4-21-37 40 .25 43,504 32,132 -17,631 25,309 36,681 12,236 SU  
E.C.Hill 14,501 11,372 8,436 -9,196 4,079

GULF OIL CORP. 1 J 25-22-37 120 .75 53,202 12,133 41,069 25,309 66,378 12,236 Gulf  
Amanda 4 O 28-21-37 160 1.00 52,029 17,687 34,342 33,745 68,087 16,314 PB  
Carson, J.N. 4 H 22-21-37 160 1.00 31,727 39,175 7,448 33,745 26,297 16,314 PB  
Eubank 9 G 28-21-37 160 1.00 31,977 40,125 8,148 33,745 25,597 16,314 PB  
King 4 A 16-21-37 160 1.00 32,949 35,900 2,951 33,745 30,794 16,314 "

Leonard E 10 H 32-21-37 160 N.C. N.C. 15,441 49,186 16,314 Gulf  
McCormack 6 O 34-21-37 160 1.00 40,494 25,053 16,314 PB  
Owen, Mark 5 D 30-22-38 160 1.00 78,310 30,454 (2) 47,856 26,281 33,745 55,320 16,314 EP&G  
Vivian

NOTE: S.I. Indicates that the well is over produced beyond the allowed tolerance and must be Shut In.

ARROW POOL

February Nominations 86,706  
 Plus Dec. Overage 49,131  
 135,837  
 January Nominations 95,285  
 Less Jan.Curr.Allow. 17,020  
 78,265  
 February Curr. Alloc. 214,102

OPERATOR	WELL UNIT	S.T.R.	NO. ACRES	FACTOR	DEC. NET ALLOW.	DEC. PROD.	OVER	UNDER	CANCELLED UNDERPAGE	JAN. CURR. ALLOW.	JAN. NET ALLOW.	FEB. CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
CONTINENTAL OIL CO.	6 P	1-22-36	160	1.00	154,380	3,885		150,495	102,914	4,255	51,836	53,526		Cont.
GULF OIL CORP.	1 O	24-21-36	160	1.00	137,588	- 0 -		137,588	57,866	4,255	83,977	53,526		Gulf
Mattern, H.T.A.	2 E	25-21-36	160	1.00	-126,637	42,932	169,569			4,255	-165,314	53,526		Gulf
SINCLAIR OIL & GAS CO.	4 N	25-21-36	160	1.00	27,765	34,630	6,865			4,255	-2,610	53,526		EP
Brownlee				4.00	193,096	81,447	176,434	288,033	160,780	17,020	-32,111	214,104		
POOL TOTAL														

Revised Dec. Net Status (49,131)



BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-3-C

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF MARCH 1955

The Commission held public hearing at Santa Fe, New Mexico, on February 16, 1955, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of March, 1955:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis, and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above-listed seven gas pools for the month of March, 1955, is 14,450,127 MCF. The individual pool nominations, which total 14,450,127 MCF, are as follows:

Arrow	95,519
Blinebry	2,273,536
Byers-Queen	14,280
Eumont	3,915,412
Jalmat	6,257,478
Justis	58,261
Tubb	1,835,641

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of March, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 14,450,127 MCF without causing waste during the month of March, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of March, 1955, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	95,519
Blinebry	2,273,536
Byers-Queen	14,280
Eumont	3,915,412
Jalmat	6,257,478
Justis	58,261
Tubb	1,835,641

(2) That the allocation hereby set for the month of March, 1955 in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of March, 1955, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 17th. day of February, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

S E A L

ir

NOTE: S. I. Indicates that the well is over produced beyond the allowed tolerance and must be shut in.

March Nominations 95,519  
Plus January Overage 126,204  
February Nominations 86,706  
Less February Current Allow. 214,104  
March Current Allocation 127,398  
94,325

221,723

ARROW POOL

OPERATOR	WELL UNIT	S.T.R.	NO. ACRES	FACTOR	JAN. NET ALLOW.	JAN. PROD.	OVER	UNDER	FEB. CURR. ALLOW.	FEB. NET ALLOW.	MARCH CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
CONTINENTAL OIL CO.													
lockhart B-1	6 P	1-22-36	160	1.00	51,836	2,976		48,860	53,526	102,386	23,581		Cont.
GULF OIL CORP.													
Mattern, H. T. A	1 O	24-21-36	160	1.00	83,977	-0-		83,977	53,526	137,503	23,581		Gulf
Ramsey B	2 E	25-21-36	160	1.00	-165,314	42,822	208,136		53,526	-154,610	23,581	S.I.	Gulf
SINCLAIR OIL & GAS CO.													
Brownlee	4 N	25-21-36	160	1.00	-2,610	48,295	50,905		53,526	2,621	23,581		E.P.

POOL TOTALS

214,104 87,900 94,324  
132,837 259,041 (126,204)

BLINEERY POOL

March Nominations 2,273,536 Less January Underage 156,095 February Nominations 1,770,337 Less February Cur.Allow. 1,145,799 March Current Allocation Less Marginal Allocation Total Non-Marginal Allocation	2,117,441	624,538 2,741,979 -2,000 2,739,979
AMERADA PET. CORP.		
Baker, A. B.	3 I 10-22-37 80	11,991 47,019 35,028
State DA	4 I 16-21-37 160	108,330 17,983 (1)
		90,347 106,661 38,055

## BLINEBRY POOL CONT'D

OPERATOR LEASE	WELL UNIT	S.T.R.	NO. ACRES	FACTOR	JAN. NET ALLOW.	JAN. PROD.	OVER	UNDER	FEB. CURR. ALLOW.	FEB. NET ALLOW.	MARCH CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
AMERADA PET. CORP. CONT'D													
Walden	7 N	15-22-37	160	1.00	75,208	17,491		57,717	16,314	74,031	38,055		P.B.
Wood	10 H	22-22-37	160	1.00	29,855	38,844	8,989		16,314	7,325	38,055		P.B.
AZTEC OIL & GAS CO.													
Daeron	2 A	10-21-37	160	1.00	26,184	35,853	9,669		16,314	6,645	38,055		S.U.
CITIES SERVICE OIL CO.													
Brunson C	7 P	3-22-37	160	1.00	31,294	37,404	6,110		16,314	10,204	38,055		P.R.
State S	1 E	15-21-37	80	.50	-19,791	36,756	56,547		8,157	-48,390	19,078		
CONTINENTAL OIL CO.													
Lockhart B-11	8 O	11-21-37	160	1.00	73,013	20,360		52,653	16,314	68,967	38,055		E.P.
FAMARISS PETROLEUM CORP.													
E. C. Hill	1 J	4-21-37	120	.75	<del>36,681</del> -9,195	27,914	<del>37,109</del>	<del>87,167</del>	<del>18,235</del> -4,079	<del>21,003</del> -30,085	28,541		S.U.
GULF OIL CORP.													
Amanda	1 J	25-22-37	120	.75	66,378	10,890		55,488	12,236	67,724	28,541		Gulf
Carson, J. N.	4 O	28-21-37	160	1.00	68,087	25,163		42,924	16,314	59,238	38,055		P.B.
Eaves	6 A	10-22-37	160	1.00	26,297	37,373	11,076		16,314	5,238	38,055		P.B.
Eubank	4 H	22-21-37	160	1.00	26,297	51,104	24,807		16,314	-8,493	38,055		P.B.
Hugh	7 C	14-22-37	160	1.00	N.C.	N.C.			10,488	10,488	38,055		P.B.
King	9 G	28-21-37	160	1.00	25,597	44,122	18,525		16,314	-2,211	38,055		P.B.
Gutman	2 C	19-22-38	160	N.C.	N.C.	N.C.			N.C.	N.C.	38,055		P.B.
Leonard E	4 A	16-21-37	160	1.00	30,794	28,455		2,339	16,314	18,653	38,055		Gulf
McCormack	10 H	32-21-37	160	N.C.	N.C.	N.C.		24,390	16,314	40,704	38,055		P.B.
Owen, Mark	6 O	34-21-37	160	1.00	49,186	24,796		32,397	16,314	48,711	38,055		EP&G
Vivian	5 D	30-22-38	160	1.00	55,320	22,923							
HUMBLE OIL & RFG. CO.													
Ferrel	2 I	22-22-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	38,055		E.P.
Greenwood, J. L.	11 J	9-22-37	160	1.00	N.C.	N.C.			12,818	12,818	38,055		E.P.
Hardison	4 B	34-21-37	160	1.00	16,329	9,730		6,599	16,314	22,913	38,055		E.P.
Hardison B	8 I	27-21-37	160	1.00	N.C.	N.C.			11,139	11,139	38,055		E.P.
N. M. St. S	12 A	2-22-37	160	1.00	65,909	30,953		34,956	16,314	51,270	38,055		E.P.
"	14 C	"	160	1.00	52,581	34,046	(2)	18,535	16,314	34,849	38,055		E.P.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-3-D

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF APRIL 1955

---

The Commission held public hearing at Santa Fe, New Mexico, on March 16, 1955, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of April, 1955:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above-listed seven gas pools for the month of April, 1955, is 11,627,042 MCF. The individual pool nominations, which total 11,627,042 MCF, are as follows:

Arrow	86,495 MCF
Blinebry	1,713,568
Byers-Queen	13,900
Eumont	3,842,589
Jalmat	4,438,998
Justis	41,361
Tubb	1,490,131

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of April, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 11,627,042 MCF without causing waste during the month of April, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of April, 1955, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	86,495 MCF
Blinebry	1,713,568
Byers-Queen	13,900
Eumont	3,842,589
Jalmat	4,438,998
Justis	41,361
Tubb	1,490,131

(2) That the allocation hereby set for the month of April, 1955 in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of April, 1955, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 21st., day of March, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

S E A L

/ir

NOTE: S.I. Indicates that the well is over produced beyond the allowed tolerance and must be shut in.

ARROW POOL

102,629

103,824

103,824

DATE

FIRST

ALLOW.

PIPE

LINE

Cont.

Gulf

S.I. Gulf

EP

2,297,516

- 508.633

1,788,883

- 2,000

1,786,883

12,197

24,394

24,394

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AMERADA PET. CORP.

Baker, A. B.

State DA

Walden

Wood

3 I 10-22-37 80

4 I 16-21-37 160

7 N 15-22-37 160

10 H 22-22-37 160

ANDERSON PRICHARD OIL CORP.

Lee

1 H 23-22-37 80

50

N.C.

N.C.

N.C.

N.C.

N.C.

N.C.

N.C.

N.C.

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N.C.

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N.C.

N.C.

N.C.

N.C.

N.C.

N.C.

N.C.

N.C.

BLINBRY POOL CONT'D													
OPERATOR LEASE	WELL UNIT	S.T.R.	NO. ACRES	FACTOR	FEB. NET ALLOW.	FEB. PROD.	OVER	UNDER	MARCH CURR. ALLOW.	MARCH NET ALLOW.	APRIL CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
AZTEC OIL & GAS CO.													
Dauron	2 A	10-21-37	160	1.00	6,645	33,448	26,803		38,055	11,252 ✓	24,394		SU
CITIES SERVICE OIL CO.													
Brunson C	7 P	3-22-37	160	1.00	10,204	39,103	28,899		38,055	9,156 ✓	24,394		PB
State S	1 E	15-21-37	80	.50	-48,390	13,438	61,828		19,028	-42,800 ✓	12,197		EP
CONTINENTAL OIL CO.													
Lockhart B-11	8 O	11-21-37	160	1.00	68,967	12,069		56,898	38,055	94,953 ✓	24,394		EP
FAMARISS PETROLEUM CORP.													
E.C.Hill	1 J	4-21-37	120	.75	21,003	31,020	10,017		28,541	18,524 ✓	18,296		SU
GULF OIL CORP.													
Amanda	1 J	25-22-37	120	.75	67,724	10,705		57,019	28,541	85,560 ✓	18,296		Gulf
Carson, J.N.	4 O	28-21-37	160	1.00	59,238	21,775		37,463	38,055	75,518 ✓	24,394		PB
Eaves	6 A	10-22-37	160	1.00	5,238	38,222	32,984		38,055	5,071 ✓	24,394		PB
Eubank	4 H	22-21-37	160	1.00	-8,493	37,856	46,349		38,055	-8,294 ✓	24,394		PB
Gutman	2 C	19-22-38	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		PB
Hugh	7 C	14-22-37	160	1.00	10,488	34,106	23,618		38,055	14,437 ✓	24,394		PB
King	9 G	28-21-37	160	1.00	-2,211	45,766	47,977		38,055	-9,922 ✓	24,394		PB
Leonard E	4 A	16-21-37	160	1.00	18,653	23,068	4,415		38,055	33,640 ✓	24,394		PB
McCormack	10 H	32-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		Gulf
Owen, Mark	6 O	34-21-37	160	1.00	40,704	18,421		22,283	38,055	60,338 ✓	24,394		PB
Vivian	5 D	30-22-38	160	1.00	48,711	141		48,570	38,055	86,625 ✓	24,394		EP&G
HUMBLE OIL & RFG. CO.													
Ferrel	2 I	22-22-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		EP
Greenwood, J.L.	11 J	9-22-37	160	1.00	12,818	17,664	4,846		38,055	33,209 ✓	24,394		EP
Hardison	4 B	34-21-37	160	1.00	22,913	3,614			38,055	57,354 ✓	24,394		EP
Hardison B	8 I	27-21-37	160	1.00	11,139	3,240		19,299	38,055	45,954 ✓	24,394		EP
N.M. St. S	12 A	2-22-37	160	1.00	51,270	20,623		7,899	38,055	68,702 ✓	24,394		EP
"	14 C	"	160	1.00	34,849	35,613	764		38,055	37,291 ✓	24,394		EP
"	21 L	"	160	1.00	-585	20,122	20,707		38,055	17,348 ✓	24,394		EP
Penrose	1 B	13-22-37	160	1.00	67,050	13,655		53,395	38,055	91,450 ✓	24,394		EP



Arrow	85,726
Blinebry	1,570,060
Byers-Queen	13,705
Eumont	3,750,436
Jalmat	3,741,730
Justis	33,777
Tubb	1,510,892

(2) That the allocation hereby set for the month of May, 1955 in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of May, 1955, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-372-A, R-373-A, R-374-A, R-375-A, R-376-A and R-520.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 28th., day of April, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

S E A L

/ir

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-3-E

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF MAY 1955

---

The Commission held public hearing at Santa Fe, New Mexico, on April 20, 1955, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of May, 1955:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat,  
Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above-listed seven gas pools for the month of May, 1955, is 10,706,326 MCF. The individual pool nominations, which total 10,706,326 MCF, are as follows:

Arrow	85,726 MCF
Blinebry	1,570,060
Byers-Queen	13,705
Eumont	3,750,436
Jalmat	3,741,730
Justis	33,777
Tubb	1,510,892

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of May, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 10,706,326 MCF without causing waste during the month of May, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of May, 1955, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

NOTE: S. I. Indicates that the well is over produced beyond the allowed tolerance and must be shut in.

May Nominations 85,726  
Less March Underage -28,293 57,433  
  
April Nominations 86,495  
Less April Current Allowable -103,324  
  
May Current Allocation -17,329  
40,104

ARROW POOL

LESSOR	WELL UNIT	S.T.R.	NO. ACRES	FACTOR	MARCH NET ALLOW.	MARCH PROD.	OVER	UNDER	APRIL CURR. ALLOW.	APRIL NET ALLOW.	MAY CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
CONTINENTAL OIL CO.	6 P	1-22-36	160	1.00	122,375	6,577		115,793	25,953	141,754	10,026		Cont.

GULF OIL CORP.

Mattern, H. T. A.	1 O	24-21-36	160	1.00	103,179	45,165		58,014	25,956	83,970	10,026		Gulf
Ramsey B	2 E	25-21-36	160	1.00	-131,029	-0-	131,029		25,956	-105,073	10,026	S./.	Gulf

SINCLAIR OIL & GAS CO.

Brownlee	4 N	25-21-36	160	1.00	-11,295	3,195	14,490		25,956	11,466	10,026		E.P.
POOL TOTALS				4.00	83,230	54,937	145,519	173,812	103,824	132,117	40,104		
							(28,293)						

May Nominations 1,570,060  
Less March Underage -798,699 771,361

April Nominations 1,713,568  
Less April Current Allowable -1,805,938

- 92,370  
678,991  
- 2,000  
676,991

BLINEBRY POOL

AMERADA PET. CORP.

Baker, A. B.	3 I	10-22-37	80	.50	-13,758	9,138	22,946		12,197	-10,749	4,529		P.B.
State DA	4 I	16-21-37	160	1.00	125,178	16,276		108,902	24,394	133,296	9,057		P.B.
Walden	7 N	15-22-37	160	1.00	97,314	16,254		81,060	24,394	105,454	9,057		P.B.
Wood	10 H	22-22-37	160	1.00	3,509	14,920	11,411		24,394	12,983	9,057		P.B.

## BLINNEY POOL CONT'D

OPERATOR LEASE	WELL UNIT	S.T.R.	NO. ACRES	FACTOR	MARCH NET ALLOW.	MARCH PROD.	OVER	UNDER	APRIL CURR. ALLOW.	APRIL NET ALLOW.	MAY CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
ANDERSON PRICHARD OIL CORP. Lee	1 H	23-22-37	80	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		F.B.
AZTEC OIL & GAS CO. Darton	2 A	10-21-37	160	1.00	11,252	34,508	23,256		24,394	1,138	9,057		S.U.
CITIES SERVICE OIL CO. Brunson C	7 P	3-22-37	160	1.00	9,156	25,686	16,530		24,394	7,864	9,057		E.V.
State S	1 E	15-21-37	80	.50	-42,800	2,124	44,924		12,197	-32,727	4,529		
CONTINENTAL OIL CO. Lockhart B-11	8 O	11-21-37	160	1.00	94,953	18,109		76,844	24,394	101,238	9,057		E.P.
FAMARIS PETROLEUM CORP. E. C. Hill	1 J	4-21-37	120	.75	18,524	30,343	11,819		18,296	6,477	6,793		S.U.
GULF OIL CORP. Amanda	1 J	25-22-37	120	.75	85,560	14,130		71,430	18,296	89,726	6,793		Gulf
Carson, J. N.	4 O	23-21-37	160	1.00	75,518	18,479		57,039	24,394	81,433	9,057		P.B.
Eaves	6 A	10-22-37	160	1.00	5,071	34,224	29,153		24,394	-4,759	9,057		P.B.
Eubank	4 H	22-21-37	160	1.00	-8,294	12,171	20,465		24,394	22,929	9,057		P.B.
Gutman	2 C	19-22-38	160	1.00	N.C.	N.C.	12,356		4,879	4,879	9,057		P.B.
Hugh	7 C	14-22-37	160	1.00	14,437	26,793	12,356		24,394	12,038	9,057		P.B.
King	9 G	28-21-37	160	1.00	-9,922	16,474	26,396		24,394	-2,002	9,057		P.
Leonard E	4 A	16-21-37	160	1.00	33,640	27,021	6,619		24,394	31,013	9,057		P.
McCormack	10 H	32-21-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		Gulf
Owen, Mark	6 O	34-21-37	160	1.00	60,338	24,911		35,427	24,394	59,821	9,057		P.B.
Vivian	5 D	30-22-38	160	1.00	86,625	54,093		32,532	24,394	56,926	9,057		EP&G
HUMBLE OIL & RFG. CO. Ferrel	2 I	22-22-37	160	N.C.	N.C.	N.C.			N.C.	N.C.	N.C.		E.P.
Greenwood, J. L.	11 J	9-22-37	160	1.00	33,209	19,666		13,543	24,394	37,937	9,057		E.P.
Hardison	4 B	34-21-37	160	1.00	57,354	6,561		50,793	24,394	75,187	9,057		E.P.
Hardison B	8 I	27-21-37	160	1.00	45,954	40,712		5,242	24,394	29,636	9,057		E.P.
N. M. St. S	12 A	2-22-37	160	1.00	68,702	20,905		47,797	24,394	72,191	9,057		E.P.
"	14 C	"	160	1.00	37,291	57,644	20,353		24,394	4,041	9,057		E.P.
"	21 L	"	160	1.00	17,348	-0-		17,348	24,394	41,742	9,057		E.P.

(2)

Don  
4-25-55

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-3-F

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF JUNE 1955

The Commission held public hearing at Santa Fe, New Mexico, on May 18, 1955, at 9 o'clock a. m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of June 1955:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat,  
Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above-listed seven gas pools for the month of June, 1955, is 11,420,056 MCF. The individual pool nominations, which total 11,420,056 MCF, are as follows:

Arrow	89,043 MCF
Blinebry	1,535,393
Byers-Queen	13,600
Eumont	3,404,677
Jalmat	4,967,797
Justis	59,053
Tubb	1,350,493

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of June 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 11,420,056 MCF without causing waste during the month of June, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of June, 1955, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	89,043 MCF
Blinebry	1,535,393
Byers-Queen	13,600
Eumont	3,404,677
Jalmat	4,967,797
Justis	59,053
Tubb	1,350,493

(2) That the allocation hereby set for the month of June, 1955 in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-520, R-586 and R-610, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of June, 1955, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-520, R-586 and R-610.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 27th. day of May, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

S E A L

/ir

ELIMBERY POOL CONT'D

OPERATOR	WELL	NO.	APRIL	APRIL	OVER	UNDER	MAY	MAY	JUNE	DATE	PIPE
LEASE	UNIT	ACRES	NET	PROD.			CURR.	NET	CURR.	FIRST	LINE
	S.T.R.		ALLOW.				ALLOW.	ALLOW.	ALLOW.	ALLOW.	
AMERADA PET. CORP. CONT'D											
Wood	10 H	22-22-37	160	1.00	12,983	15,731	2,748	9,057	6,309	15,234	P.B.
ANDERSON PRICHARD OIL CORP.											
Lee	1 H	23-22-37	80	.50	N.C.	N.C.	1,169	1,169	7,617	5-24-55	P.B.
AZTEC OIL & GAS CO.											
Dauron	2 A	10-21-37	160	1.00	1,138	27,406	26,268	9,057	-17,211	15,234	(2) S.U.
CITIES SERVICE OIL CO.											
Brunson C	7 P	3-22-37	160	1.00	7,864	24,498	16,634	9,057	-7,577	15,234	P.B.
State S	1 E	15-21-37	80	.50	-32,727	1,965	34,692	4,529	-30,163	7,617	E.P.
CONTINENTAL OIL CO.											
Lockhart B-11	8 O	11-21-37	160	1.00	101,238	14,641	86,597	9,057	95,654	15,234	E.P.
FAMARISS PETROLEUM CORP.											
E. C. Hill	1 J	4-21-37	120	.75	6,477	20,661	14,184	6,793	-7,391	11,426	S.U.
GULF OIL CORP.											
Amanda	1 J	25-22-37	120	.75	89,726	13,622	76,104	6,793	82,897	11,426	Gulf
Andrews	2 G	32-22-38	160	N.C.	N.C.			N.C.	N.C.		
Carson, J. N.	4 O	28-21-37	160	1.00	81,433	22,068	59,365	9,057	68,422	15,234	P.B.
Eaves	6 A	10-22-37	160	1.00	-4,759	16,363	21,122	9,057	-12,065	15,234	P.B.
Eubank	4 H	22-21-37	160	1.00	482	17,887	17,405	9,057	-8,348	15,234	P.B.
Gutman	2 C	19-22-38	160	1.00	4,879	2,910	1,969	9,057	11,026	15,234	P.B.
Hugh	7 C	14-22-37	160	1.00	12,038	24,426		9,057	-3,331	15,234	P.B.
King	9 G	28-21-37	160	1.00	-2,002	26,423	12,388	9,057	-19,368	15,234	P.B.
Leonard E	4 A	16-21-37	160	1.00	31,013	27,522		9,057	12,548	15,234	P.B.
McCormack	10 H	32-21-37	160	N.C.	N.C.			N.C.	N.C.		Gulf
Owen, Mark	6 O	34-21-37	160	1.00	59,321	23,472	36,349	9,057	45,406	15,234	P.B.
Vivian	5 D	30-22-38	160	1.00	56,926	42,944	13,982	9,057	23,039	15,234	(1) (2) EP&G, P.B.
HUMBLE OIL & RFG. CO.											
Ferrel	2 I	22-22-37	160	N.C.	N.C.			N.C.	N.C.		E.P.
Greenwood, J.L.	11 J	9-22-37	160	1.00	37,937	28,115	9,822	9,057	18,879	15,234	(2) E.P.

NOTE: S. I. Indicates that the well is over produced beyond the allowed tolerance and must be shut in.

June Nominations 89,043  
Less April Underage -109,917  
- 20,874  
May Nominations 85,726  
Less May Current Allowable -40,104  
45,622  
June Current Allocation 24,743

ARROW POOL

WELL UNIT	S.I.R.	NO. ACRES	FACTOR	APRIL NET ALLOW.	APRIL PROD.	OVER	UNDER	MAY CURR. ALLOW.	MAY NET ALLOW.	JUNE CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
CONTINENTAL OIL CO.												
Lockhart B-1	6 P	1-22-36	1.00	141,754	5,077	/	136,677	10,026	146,703	6,187		Cont.
GULF OIL CORP.												
Mattern, H. I. A	1 O	24-21-36	1.00	83,970	15,940		68,030	10,026	73,056	6,187		(2) Gulf
Ramsey B	2 E	25-21-36	1.00	-105,073	-0-	105,073		10,026	-95,047	6,137	S.I.	Gulf
SINCLAIR OIL & GAS CO.												
Brownlee	4 N	25-21-36	1.00	11,466	1,133		10,233	10,026	20,309	6,187		E.P.
POOL TOTALS							214,990 (109,917)	40,104	150,021	24,748		

June Nominations 1,535,393  
Less April Underage -1,254,102  
281,291

May Nominations 1,570,060  
Less May Current Allowable - 687,781

BLINEERY POOL

June Current Allocation 832,279  
Less Marginal Allocation 1,163,570  
Total Non-Marginal Allocation - 2,000  
1,161,570

AMERDA PET. CORP.	3 I	10-22-37	80	.50	-10,749	11,106	21,855	4,529	-17,326	7,617	P.B.
Baker, A. B.	4 I	16-21-37	160	1.00	135,236	21,657	111,639	9,057	120,696	15,234	P.B.
State DA	7 N	15-22-37	160	1.00	105,454	20,169	85,285	9,057	94,342	15,234	P.B.
Walden											
							(1)				



BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-4

GAS PRORATION ORDER  
FOR PERIOD JULY 1, 1955 THROUGH DECEMBER 31, 1955

The Commission held public hearing at Santa Fe, New Mexico on May 18, 1955, at 9 o'clock a. m., pursuant to legal notice for the purpose of setting the allowable production of gas from the following seven (7) gas pools in Lea County, New Mexico for the six-month period, July 1, 1955 through December 31, 1955.

Arrow, Blinebry, Byers-Queen, Eumont,  
Jalmat, Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas produced from the above listed seven (7) gas pools for the period July 1, 1955 through December 31, 1955 is 77,111,007 MCF. The individual pool nominations, which total 77,111,007 MCF, are as follows:

Arrow	475,816 MCF
Blinebry	9,989,827
Byers-Queen	21,021
Eumont	22,276,828
Jalmat	34,997,038
Justis	410,404
Tubb	8,940,073

(2) The potential producing capacity of all gas wells in the seven (7) gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed seven (7) gas pools should be limited, allocated and distributed during the six month proration period commencing July 1, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven (7) gas pools listed above can produce a total of 77,111,007 MCF without causing waste within the six-month proration period commencing July 1, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) For the six-month proration period commencing July 1, 1955, the total allowable production to be assigned the seven (7) allocated gas pools in Lea County be and the same hereby is as follows:

Arrow	475,816 MCF
Blinebry	9,989,827
Byers-Queen	21,021
Eumont	22,276,828
Jalmat	34,997,038
Justis	410,404
Tubb	8,940,073

Order No. AG-4

(2) The allocation hereby set for said six-month proration period in the seven (7) allocated pools in Lea County, New Mexico shall be in accordance with Orders R-520, R-586 and R-610 and the Commission's Rules and Regulations.

(3) The total allowable production for each pool as set forth shall be allocated on a monthly basis in accordance with Schedule "A", attached hereto and said schedule shall be adjusted monthly to meet changes in market conditions as reflected by purchasers supplemental nominations and actual gas production, in accordance with Orders R-520, R-586 and R-610.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 27th. day of May, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

S E A L

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SCHEDULE "A"

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
ARROW	79,742	83,451	76,322	79,235	75,066	82,000	475,816
BLINEBRY	1,391,591	1,604,010	1,309,741	1,694,938	1,826,804	2,162,743	9,989,827
BYERS-QUEEN	3,255	3,255	3,300	3,485	3,751	3,975	21,021
EUMONT	2,993,589	3,304,140	2,874,658	3,814,850	4,358,861	4,930,730	22,276,828
JAIMAT	5,558,369	6,495,827	5,235,069	5,697,178	5,347,486	6,663,109	34,997,038
JUSTIS	67,662	79,716	63,045	66,013	58,966	75,002	410,404
TUBB	1,218,906	1,413,802	1,172,545	1,504,315	1,685,086	1,945,419	8,940,073
						TOTAL-	77,111,007

All figures in MCF @ 60°F & 15.025 P.S.I.A.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-4-1

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF JULY, 1955

The Commission held public hearing at Santa Fe, New Mexico, on June 15, 1955, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of July, 1955:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above-listed seven gas pools for the month of July, 1955, is 8,332,946 MCF. The individual pool nominations, which total 8,332,946 MCF, are as follows:

Arrow	83,882MCF
Blinebry	984,691
Byers-Queen	4,255
Eumont	2,426,734
Jalmat	3,940,252
Justis	45,558
Tubb	847,574

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of July, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 8,332,946 MCF without causing waste during the month of July, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of July, 1955, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	83,882
Blinebry	984,691
Byers-Queen	4,255
Eumont	2,426,734
Jalmat	3,940,252
Justis	45,558
Tubb	847,574

(2) That the allocation hereby set for the month of July, 1955 in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-520, R-586 and R-610, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of July, 1955, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-520, R-586 and R-610.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 28th day of June, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

S E A L

ga

NOTE: S. I. Indicates that the well is over produced beyond the allowed tolerance and must be shut in.

July Nominations	83,882
Less May Underage	<u>82,552</u>
	1,330
June Nominations	89,043
Less June Current Allow.	<u>24,748</u>
July Current Alloc.	<u>64,295</u>
	65,625

ARROW POOL

OPERATOR LEASE	WELL UNIT	S.I.R.	NO. ACRES	FACTOR	MAY NET ALLOW.	MAY PROD.	OVER	UNDER	JUNE CURR. ALLOW.	JUNE NET ALLOW.	JULY CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
CONTINENTAL OIL CO.	6 P	1-22-36	160	1.00	146,703	620		146,083	6,187	152,270	13,125		Cont.
GULF OIL CORP.	1 O	24-21-36	320	2.00	78,056	59,199	✓	18,857	6,187	25,044	26,250		(2) Gulf
Mattern, H. T. A	2 E	25-21-36	160	1.00	-95,047	- 0 -	✓	95,047	6,187	-88,860	13,125		Gulf
Ramsey B													
SINCLAIR OIL & GAS CO.	4 N	25-21-36	160	1.00	20,309	7,650	✓	12,659	6,187	18,846	13,125		EP
Brownlee								177,599	24,748	107,300	65,625		
POOL TOTALS				5.00	150,021	67,469		(82,552)					

BLINEERY POOL

July Nominations	984,691
Less May Underage	<u>478,379</u>
	506,312
June Nominations	1,535,393
Less June Curr. Allow.	<u>1,187,588</u>
July Curr. Alloc.	<u>347,805</u>
Less Marginal Alloc.	854,117
Total Non-Marginal Alloc.	<u>19,000</u>
	835,117

AMERADA PET. CORP.

Baker, A.B.	3 I	10-22-37	80	.50	-17,326	-0-	✓	17,326	7,617	-9,709	5,531		PB
State DA	4 I	16-21-37	160	1.00	120,696	21,209	✓	99,487	15,234	114,721	11,061		PB
Walden	7 N	15-22-37	160	1.00	94,342	20,172	✓	74,170	15,234	89,404	11,061		PB
Wood	10 H	22-22-37	160	1.00	6,309	19,161	✓		15,234	2,382	11,061		PB

## BL INEBRY POOL CONT'D

OPERATOR	WELL	UNIT	S.T.R.	NO.	ACRES	FACTOR	MAY NET	MAY PROD.	OVER	UNDER	JUNE CURR.	JUNE NET	JULY CURR.	DATE FIRST	PIPE LINE
ANDERSON RICHARD OIL CORP.	Lea	1 I	23-22-37	80		.50	1,169	5,269 ✓	4,100		7,617	3,517	5,531		PB
AZTEC OIL & GAS CO.	Dauron	2 A	10-21-37	160		1.00	-17,211	18,313 ✓	35,524		15,234	-20,290	11,061		(2)SU
CITIES SERVICE OIL CO.	Brunson C	7 P	3-22-37	160		1.00	-7,577	12,596 ✓	20,173		15,234	-4,939	11,061		PB
State S	1 E	15-21-37	80		.50	-30,163	1,177 ✓	31,340			7,617	-23,723	5,531	S.T.	EP
CONTINENTAL OIL CO.	Lockhart B-11	8 Q	11-21-37	160		1.00	95,654	16,962 ✓		78,692	15,234	93,926	11,061		EP
FAMARISS PETROLEUM CORP.	E.C.Hill	1 J	4-21-37	120		.75	-7,391	15,151 ✓	22,542		11,426	-11,116	8,296		SU
GULF OIL CORP.	Amanda	1 J	25-22-37	120		.75	82,897	6,199 ✓		76,698	11,426	88,124	8,296		GULF
Andrews	2 G	32-22-38	160		N.C.	N.C.	68,422	23,797 ✓		44,625	N.C.	N.C.	N.C.		PB
Carsen, J. N.	4 O	28-21-37	160		1.00	1.00	20,999 ✓	33,064			15,234	59,859	11,061		PB
Eaves	6 A	10-22-37	160		1.00	1.00	-12,065	11,198 ✓	16,099		15,234	-17,830	11,061		PB
Eubank	4 H	22-21-37	160		1.00	1.00	-4,901	14,988 ✓	3,962		15,234	-865	11,061		PB
Gutman	2 C	19-22-38	160		1.00	1.00	11,026	23,717 ✓	27,048		15,234	11,272	11,061		PB
Hugh	7 C	14-22-37	160		1.00	1.00	-3,331	8,062 ✓	27,430		15,234	-12,196	11,061		PB
King	9 G	28-21-37	160		1.00	1.00	-19,368	19,149 ✓	6,601		15,234	8,633	11,061		PB
Leonard E	4 A	16-21-37	160		1.00	1.00	12,548	N.C. ✓		21,803	15,234	15,234	11,061		PB
McCormack	10 H	32-21-37	160		1.00	1.00	N.C.	23,603 ✓			15,234	37,037	11,061		Gulf
Owen, Mark	6 O	34-21-37	160		1.00	1.00	45,406	44,193 ✓	18,093		15,234	-2,859	11,061		PB
Vivian	5 D	30-22-38	160		1.00	1.00	26,100								PB
HUMBLE OIL & RFG. CO.	Ferrel	2 I	22-22-37	160		N.C.	N.C.	N.C. ✓	17,859		N.C.	N.C.	N.C.		EP
Greenwood, J.L.	11 J	9-22-37	160		1.00	1.00	18,879	36,738 ✓		66,621	15,234	-2,625	11,061		(2)EP
Hardison	4 B	34-21-37	160		1.00	1.00	74,851	8,230 ✓			15,234	81,855	11,061		(2)EP
Hardison B	8 I	27-21-37	160		1.00	1.00	2,014	23,511 ✓	21,497		15,234	-6,263	11,061		(2)EP
N.M.St. S	12 A	2-22-37	160		1.00	1.00	55,779	27,612 ✓	28,167		15,234	43,401	11,061		(2)EP
N.M.St. S	14 C	2-22-37	160		1.00	1.00	-10,808	25,447 ✓	36,255		15,234	-21,021	11,061		(2)EP

S.T.  
6-1-55

(1)(2) PB

(2)

(2)EP

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-4-2

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF AUGUST 1955

---

The Commission held public hearing at Santa Fe, New Mexico, on July 14, 1955, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of August, 1955:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat,  
Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above-listed seven gas pools for the month of August, 1955, is 11,095,688 MCF. The individual pool nominations, which total 11,095,688 MCF, are as follows:

Arrow	96,421
Blinebry	1,333,784
Byers-Queen	4,255
Eumont	2,979,867
Jalmat	5,496,064
Justis	65,934
Tubb	1,119,363

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of August, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 11,095,688 MCF without causing waste during the month of August, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of August, 1955, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	96,421
Blinebry	1,333,784
Byers-Queen	4,255
Eumont	2,979,867
Jalmat	5,496,064
Justis	65,934
Tubb	1,119,363



(2) That the allocation hereby set for the month of August, 1955 in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-520, R-586 and R-610, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of August, 1955, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-520, R-586 and R-610.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 14th. day of July, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

S E A L

/ir



## BLINEBRY POOL CONT'D

OPERATOR	WELL	NO.	JUNE	JUNE	OVER	UNDER	JULY	JULY	AUG.	DATE	PIPE
LEASE	UNIT	S.T.R.	ACRES	FACTOR	NET ALLOW.	PROD.	ALLOW.	NET ALLOW.	CURR. ALLOW.	FIRST ALLOW.	LINE
AMERADA PET. CORP. CONT'D											
Walden	7 N	15-22-37	160	1.00	89,404	20,726 ✓	11,061	79,739	18,316		PB
Wood	10 H	22-22-37	160	1.00	2,382	5,841 ✓	11,061	7,602	18,316		PB
ANDERSON PRICHARD OIL CORP.											
Lee	1 I	23-22-37	80	.50	3,517	1,943 ✓	5,531	7,105 ✓	9,158		PB
AZTEC OIL & GAS CO.											
Dauron	2 A	10-21-37	160	1.00	-20,290	17,103 ✓	11,061	-26,332 ✓	18,316	S.I.	SU(2)
CITIES SERVICE OIL CO.											
Brunson C	7 P	3-22-37	160	1.00	-4,939	- 0 - ✓	11,061	6,122 ✓	18,316		PB
State S	1 E	15-21-37	80	.50	-23,723	5,426 ✓	5,531	-23,618 ✓	9,158	S.I.	EP
CONTINENTAL OIL CO.											
Lockhart B-11	8 O	11-21-37	160	1.00	93,926	17,498 ✓	11,061	87,489 ✓	18,316		EP
FAMARISS PETROLEUM CORP.											
E.C.Hill	1 J	4-21-37	120	.75	-11,116	11,719 ✓	8,296	-14,539 ✓	13,737		SU
GULF OIL CORP.											
Amanda	1 J	25-22-37	120	.75	88,124	6,199 ✓	8,296	90,221 ✓	13,737		Gulf
Andrews	2 G	32-22-38	160	N.C.	N.C.	N.C.	N.C.	N.C.	N.C.		PB
Carson, J.N.	4 O	28-21-37	160	1.00	59,859	20,561 ✓	11,061	50,369 ✓	18,316		PB
Eaves	6 A	10-22-37	160	1.00	-17,830	- 0 - ✓	11,061	-6,769 ✓	18,316		PB
Eubank	4 H	22-21-37	160	1.00	-865	- 0 - ✓	11,061	10,196 ✓	18,316		PB
Gutman	2 C	19-22-38	160	1.00	11,272	4,915 ✓	11,061	17,418 ✓	18,316		PB
Hugh	7 C	14-22-37	160	1.00	-11,814	- 0 - ✓	11,061	- 753 ✓	18,316		PB
King	9 G	28-21-37	160	1.00	-12,196	- 0 - ✓	11,061	-1,135 ✓	18,316	S.I.	PB
Leonard E	4 A	16-21-37	160	1.00	8,633	26,493 ✓	11,061	-6,799 ✓	18,316		PB
McCormack	10 H	32-21-37	160	1.00	15,234	- 0 - ✓	11,061	26,295 ✓	18,316		Gulf
Owen, Mark	6 O	34-21-37	160	1.00	37,037	21,872 ✓	11,061	26,226 ✓	18,316		PB
Vivian	5 D	30-22-38	160	1.00	-2,859	17,731 ✓	11,061	-9,529 ✓	18,316		EP(1)G(2)PB
HUMBLE OIL & RFG. CO.											
Ferrel	2 I	22-22-37	160	1.00	N.C.	N.C.	6,779	6,779 ✓	18,316	6-13-55	EP
Greenwood, J.L.	11 J	9-22-37	160	1.00	-2,625	23,667 ✓	11,061	-15,231 ✓	18,316		EP(2)

(2)

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-4-3

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF SEPTEMBER 1955

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The Commission held public hearing at Santa Fe, New Mexico, on August 17, 1955, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of September, 1955:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat,  
Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above-listed seven gas pools for the month of September, 1955, is 11,442,782 MCF. The individual pool nominations, which total 11,442,782 MCF, are as follows:

Arrow	94,906
Blinebry	1,374,547
Byers-Queen	4,400
Eumont	3,067,824
Jalmat	5,687,983
Justis	66,723
Tubb	1,146,399

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated, and distributed during the month of September, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 11,442,782 MCF without causing waste during the month of September, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of September, 1955, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	94,906
Blinebry	1,374,547
Byers-Queen	4,400
Eumont	3,067,824
Jalmat	5,687,983
Justis	66,723
Tubb	1,146,399

(2) That the allocation hereby set for the month of September, 1955, in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-520, R-586 and R-610, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of September, 1955, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-520, R-586 and R-610.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 17th., day of August, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

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September Nominations	94,906
Plus July Overage	<u>195,869</u>
August Nominations	96,421
Less Aug. Current Allowable	<u>-98,178</u>
Total September Allocation	
Less Marginal Allocation	
Total Non-Marginal Allocation	

$$\begin{array}{r} - 1,757 \\ 289,018 \\ - 8,000 \\ \hline 281,018 \end{array}$$

OPERATOR LEASE	WELL UNIT S.T.R.	NO. ACRES	FACTOR	JULY NET ALLOW.	JULY PROD.	OVER	UNDER	AUG. CURR. ALLOW.	AUG. NET ALLOW.	SEPT. CURR. ALLOW.	DATE FIRST ALLOW.	PIPE LINE
CONTINENTAL OIL CO. Lockhart B-1	6 P 1-22-36	160	(1)*1.00	*26,035	*26,035			*8,000	*8,000	*8,000		Cont.
GULF OIL CORP. Mattern, H.T. A	1 O 24-21-36	320	2.00	-14,061	62,005	76,066		36,362	-39,704	113,314	(SI)	(2) Gulf
Ramsey B	2 E 25-21-36	160	1.00	-75,735	-0-	75,735		18,181	-57,554	56,657	/	Gulf
MAPENZA OIL CO. R. H. Gill	1 M 31-21-37	154	.96	8,927	7,275		1,652	17,454	19,106	54,391		P.B.
SINCLAIR OIL & GAS CO. Brownlee	4 N 25-21-36	160	1.00	-1,961	43,759	45,720		18,181	-27,539	56,657		E.P.
POOL TOTALS			5.96 *1.00	-56,795	139,074	197,521 (195,869)	1,652	98,178	-97,691	289,019		
							September Nominations Plus July Overage			1,374,547 <u>62,436</u>		1,436,983
							August Nominations Less Aug. Current Allowable			1,333,784 <u>-1,421,016</u>		- 87,232
							Total Sept. Allocation Less Marginal Allocation Total Non-Marginal Allocation			1,349,751 <u>- 29,000</u> <u>1,320,751</u>		
AMERADA PET. CORP. Eaker, A. B.	3 I 10-22-37	80	.50	-6,531	-0-	6,531		9,158	2,627	8,632		P.B.

## BLINEBRY POOL CONT'D

OPERATOR	WELL	NO.	JULY	JULY	OVER	UNDER	AUG.	AUG.	SEPT.	DATE	PIPE
LEASE	UNIT S.T.R.	ACRES	NET	PROD.			CURR.	NET	CURR.	FIRST	LINE
			ALLOW.				ALLOW.	ALLOW.	ALLOW.	ALLOW.	
AMERADA PET. CORP. CONT'D											
State DA	4 I	16-21-37	160	1.00	105,284	18,174	18,316	105,426	17,265		P.B.
Walden	7 N	15-22-37	160	1.00	79,739	20,163	18,316	77,392	17,265		P.B.
Wood	10 H	22-22-37	160	1.00	7,602	-0-	18,316	25,918	17,265		F.B.
ANDERSON PRICHARD OIL CORP.											
Lee	1 I	23-22-37	80	.50	7,105	5,413	9,158	10,845	8,632		P.I.
AZTEC OIL & GAS CO.											
Datron	2 A	10-21-37	160	1.00	-26,332	14,539	18,316	-22,605	17,265	(SI)	(2)S.U.
CITIES SERVICE OIL CO.											
Brunson C	7 P	3-22-37	160	1.00	6,122	5,558	18,316	13,880	17,265		P.B.
State S	1 E	15-21-37	80	.50	-23,618	4,197	9,158	-18,657	8,632	(SI)	E.P.
CONTINENTAL OIL CO.											
Lockhart B-11	8 O	11-21-37	160	1.00	87,489	12,447	18,316	93,358	17,265		E.P.
FAMARISS PETROLEUM CORP.											
E. C. Hill	1 J	4-21-37	120	.75	-14,539	11,065	13,737	-11,867	12,949		S.U.
GULF OIL CORP.											
Amanda	1 J	25-22-37	120	.75	90,221	6,076	13,737	97,882	12,949		Gul
Andrews	2 G	32-22-38	160	N.C.	N.C.	N.C.	N.C.	N.C.	N.C.		P.B.
Carson, J. N.	4 O	28-21-37	160	1.00	50,369	18,893	18,316	49,792	17,265		P.B.
Eaves	6 A	10-22-37	160	1.00	-6,769	-0-	18,316	11,547	17,265		P.B.
Eubank	4 H	22-21-37	160	1.00	10,196	-0-	18,316	28,512	17,265		P.B.
Gutman	2 C	19-22-38	160	1.00	17,418	8,345	13,316	26,889	17,265		P.B.
Hugh	7 C	14-22-37	160	1.00	-753	-0-	18,316	17,563	17,265		P.B.
King	9 G	23-21-37	160	1.00	-1,135	-0-	18,316	17,181	17,265		P.B.
Leonard E	4 A	16-21-37	160	1.00	-6,799	2,478	18,316	9,039	17,265		P.B.
McCormack	10 H	32-21-37	160	1.00	26,295	5,282	18,316	39,329	17,265		Gul
Owen, Mark	6 O	34-21-37	160	1.00	26,226	20,111	18,316	24,431	17,265		P.B.
Vivian	5 D	30-22-38	160	1.00	-9,529	1,304	18,316	7,483	17,265		P.B.
HUMBLE OIL & RFG. CO.											
Ferrel	2 I	22-22-37	160	1.00	6,779	17,340	18,316	7,755	17,265		E.P.
						(2)					

E.P.(1)C(2)P.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-4-4

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH OF  
OCTOBER 1955

The Commission held public hearing at Santa Fe, New Mexico, on September 15, 1955, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of October, 1955:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis and Tubb.

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the abovelisted seven gas pools for the month of October, 1955, is 12,655,628 MCF. The individual pool nominations, which total 12,655,628 MCF, are as follows:

Arrow	86,479
Blinebry	1,633,299
Byers-Queen	4,685
Eumont	3,793,934
Jalmat	5,607,367
Justis	71,679
Tubb	1,458,185

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the abovelisted seven gas pools should be limited, allocated, and distributed during the month of October, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 12,655,628 MCF without causing waste during the month of October, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of October, 1955, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be, and the same hereby is as follows:

Arrow	86,479
Blinebry	1,633,299
Byers-Queen	4,685
Eumont	3,793,934



Jalmat	5,607,367
Justis	71,679
Tubb	1,458,185

(2) That the allocation hereby set for the month of October, 1955, in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-520, R-586 and R-610, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of October, 1955, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-520, R-586 and R-610.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 15th day of September, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

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BLINEBRY POOL CONT'D

OPERATOR LEASE	WELL UNIT S.T.R.	NO. ACRES	AUG. NET ALLOW.	AUG. PRCD.	OVER	SEPT. CURR. ALLOW.	SEPT. NET ALLOW.	OCT. CURR. ALLOW.	DATE FIRST ALLOW.
SINCLAIR OIL & GAS CO. CONT'D									
State 367	3 K 36-21-37	120	N.C.				N.C.	N.C.	
SKELLY OIL CO.									
Baker B	15 J 10-22-37	240	1.50	18,312		21,102	25,897	28,899	
TANOLIND OIL & GAS CO.									
Owen Eva A	2 F 3-22-37	80	.50	13,307		48,329	8,632	9,633	
Owen Eva B	4 N 34-21-37	160	1.00	785		2,666	17,265	19,931	19,266
Sou. Royalty A	5 Q 4-21-37	160	1.00	5,560		17,138	17,265	34,403	19,266
Sou. Royalty A	6 H 9-21-37	160	1.00	3,034		17,550	17,265	34,815	19,266
State C Tr.12	4 F 16-21-37	160	1.00	13,476		14,894	17,265	32,159	19,266
State C Tr.13	5 E 36-21-37	160	1.00	12,677		13,135	17,265	30,400	19,266
SUNRAY MID-CONTINENT OIL CO.									
State Land 15	3 O 16-21-37	160	(1)*1.00	*1,862			*3,000	*3,000	
THE TEXAS CO.									
Blinebry NCT-1 F D	1 O 19-22-38	160	1.00	13,873		11,706	17,265	28,971	19,266
WESTERN OIL FIELDS, INC.									
Gulf Hill	1 R 4-21-37	160	1.00	8,676		14,297	17,265	31,562	19,266
APELINE TOTAL									
				286,537	1,926	753,369	648,170	1,399,613	721,209
AZTEC OIL & GAS CO.									
Dauron	2 A 10-21-37	160	1.00	13,901	36,506		17,265	-19,241	19,266 (S.I.) (2)
FAMARISS PET. CORP.									
Hill	1 J 4-21-37	120	.75	10,467	22,334		12,949	-9,385	14,449
PIPELINE TOTAL									
				24,363	58,840		30,214	-28,626	33,715
POOL TOTALS									
			81.50	1,186,182	981,609	1,136,873	1,349,768	1,505,032	1,502,848
			*5.00			(155,264)			

BLINEBRY POOL CONT'D

OPERATOR	WELL	NO.	AUG.	AUG.	OVER	UNDER	SEPT.	SEPT.	OCT.	DATE
LEASE	UNIT S.T.R.	ACRES	NET ALLOW.	PROD.		PIPELINE CO. CONT'D	CURR. ALLOW.	NET ALLOW.	CURR. ALLOW.	First ALLOW.

GULF OIL CORP. CONT'D

Eubank	4 H	22-21-37	160	1.00	28,512	10,405	18,107	17,265	35,372	19,266
Gutman	2 C	19-22-33	160	1.00	26,889	7,935	18,904	17,265	36,169	19,266
Hugh	7 C	14-22-37	160	1.00	17,563	2,402	15,161	17,265	32,426	19,266
Eunice King	9 G	28-21-37	160	1.00	17,181	1,473	15,708	17,265	32,973	19,266
Leonard E. St.	4 A	16-21-37	160	1.00	9,039	-0-	9,039	17,265	26,304	19,266
Owen Mark	6 O	34-21-37	160	1.00	24,431	9,058	15,373	17,265	32,638	19,266

MAGNOLIA PET. CO.

Brunson Argo	6 E	10-22-37	160	1.00	22,383	7,356	15,027	17,265	32,292	19,266
Carson, E. O.	8 F	33-21-37	160	1.00	24,598	8,917	15,681	17,265	32,946	19,266
Corrigan H	7 P	33-21-37	160 (1)	*1.00	*4,614	*4,614		*7,000	*7,000	*7,000
Long, S. E.	8 J	11-22-37	160	1.00	21,605	2,353	19,252	17,265	36,517	19,266
Marshall Unit	3 D	34-21-37	160	1.00	14,227	-0-	14,227	17,265	31,492	19,266
Williamson	1 A	23-21-37	40	.25	-1,926	-0-		4,316	2,390	4,817

OHIO OIL CO.

Edith Butler A	1 L	18-22-38	160 (1)	*1.00	*4,590	*4,590	14,327	17,265	*8,000	*8,000
Lynch, Walter	4 D	1-22-37	160	1.00	16,837	2,510	14,327	17,265	31,592	19,266
Marshall B	4 L	27-21-37	160	1.00	6,321	-0-	6,321	17,265	23,586	19,266
Owen	2 M	35-21-37	160	1.00	21,687	6,600	15,087	17,265	32,352	19,266
Trlick C	2 O	15-21-37	160	1.00	21,811	6,156	15,655	17,265	32,920	19,266
Wortham	9 E	11-22-37	160	1.00	16,949	2,562	14,387	17,265	31,652	19,266
Lou Wortham	12 H	11-22-37	160	1.00	24,819	13,455	11,364	17,265	28,629	19,266

PENROSE, NEVILLE G., INC.

Hinton	3 N	12-22-37	160	1.00	25,369	10,491	14,878	17,265	32,143	19,266
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ROMAN OIL CO.

Elliott B-13Fed.	1 E	13-22-37	160	1.00	93,299	19,113	74,186	17,265	91,451	19,266
Elliott 4 B-15	4 A	15-22-37	80	.50	9,829	3,560	6,269	8,632	14,901	9,633
Walden C	3 C	15-22-37	160	1.00	22,938	8,230	14,708	17,265	31,973	19,266

SINCLAIR OIL & GAS CO.

Roy Barton	2 B	23-21-37	120	.75	9,109	2,387	6,722	12,949	19,671	14,449
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BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-4-5

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF NOVEMBER 1955

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The Commission held public hearing at Santa Fe, New Mexico, on October 13, 1955, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of November, 1955:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis  
and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above-listed seven gas pools for the month of November, 1955, is 15,519,376 MCF. The individual pool nominations, which total 15,519,376 MCF, are as follows:

Arrow	87,551
Blinebry	2,084,329
Byers-Queen	5,151
Eumont	4,781,744
Jalmat	6,570,412
Justis	82,429
Tubb	1,907,760

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated and distributed during the month of November, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 15,519,376 MCF without causing waste during the month of November, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of November, 1955, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	87,551
Blinebry	2,084,329
Byers-Queen	5,151
Eumont	4,781,744

Jalmat	6,570,412
Justis	82,429
Tubb	1,907,760

(2) That the allocation hereby set for the month of November 1955, in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-520, R-586 and R-610, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of November, 1955, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-520, R-586 and R-610.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 18th. day of October, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

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BLINERY POOL CONT'D

OPERATOR	WELL	NO.	ACRES	FACTOR	SEPT. NET ALLOW.	SEPT. PROD.	OVER	UNDER	OCT. CURR. ALLOW.	OCT. NET ALLOW.	NOV. CURR. ALLOW.	DATE FIRST ALLOW.
LEASE	UNIT S.T.R.											
GULF OIL CORP. CONT'D												
Andrews	2 G	32-22-38	160	N.C.	N.C.	-0-		7,338	N.C.	N.C.	N.C.	
Boyd	3 K	23-22-37	120	.75	7,338	17,617		41,620	19,266	21,787	16,643	9-14-55
J. N. Carson	4 O	28-21-37	160	1.00	59,237	4,855		23,957	19,266	43,223	22,191	
Eaves	6 A	10-22-37	160	1.00	28,812	10,514		24,858	19,266	44,124	22,191	
Eubank	4 H	22-21-37	160	1.00	35,372	12,808		23,361	19,266	42,627	22,191	
Gutman	2 C	19-22-33	160	1.00	36,169	15,377		17,049	19,266	36,315	22,191	
Hugh	7 C	14-22-37	160	1.00	32,426	7,693		25,280	19,266	44,546	22,191	
Eunice King	9 G	28-21-37	160	1.00	32,973	3,416		22,888	19,266	42,154	22,191	
Leonard E. St.	4 A	16-21-37	160	1.00	26,304	8,976		23,662	19,266	42,928	22,191	
Owen Mark	6 O	34-21-37	160	1.00	32,638							
MAGNOLIA PET. CO.												
Brunson Argo	6 E	10-22-37	160	1.00	32,292	10,060		22,232	19,266	41,498	22,191	
Carson, E. O.	8 F	33-21-37	160	1.00	32,946	10,369		22,577	19,266	41,843	22,191	
Corrigan H	7 P	33-21-37	160	(1)*1.00	*4,272	*4,272			*7,000	*7,000	*7,000	
Long, S. E.	8 J	11-22-37	160	1.00	36,517	14,148		22,369	19,266	41,635	22,191	
Marshall Unit	3 D	34-21-37	160	1.00	31,492	10,121		21,371	19,266	40,637	22,191	
Williamson	1 A	23-21-37	40	.25	2,390	-0-		2,390	4,817	7,207	5,548	
OHIO OIL CO.												
Edith Butler A	1 L	18-22-38	160 (1)	*1.00	*3,634	*3,634		22,038	*8,000	*8,000	*8,000	(2)
Lynch, Walter	4 D	1-22-37	160	1.00	31,592	9,554		23,536	19,266	42,852	22,191	
Marshall B	4 L	27-21-37	160	1.00	23,586	-0-		23,741	19,266	43,007	22,191	
Owen	2 M	35-21-37	160	1.00	32,352	8,611		24,171	19,266	43,437	22,191	
Warlick C	2 O	15-21-37	160	1.00	32,920	8,749		24,068	19,266	43,334	22,191	
Lou Wortham	9 E	11-22-37	160	1.00	31,652	7,584		21,516	19,266	40,782	22,191	
Lou Wortham	12 H	11-22-37	160	1.00	28,629	7,113						
PENROSE, NEVILLE G, INC.												
Hinton	3 N	12-22-37	160	1.00	32,143	8,221		23,922	19,266	43,188	22,191	
ROMAN OIL CO.												
Elliott B-13 Fed.	1 E	13-22-37	160	1.00	91,451	19,650		71,801	19,266	91,067	22,191	
Elliott 4-B-15	4 A	15-22-37	80	.50	14,901	4,832		10,069	9,633	19,702	11,096	
Walden C	3 C	15-22-37	160	1.00	31,973	7,437		24,536	19,266	43,802	22,191	(2)

(3) (5)

BLINEBRY POOL: CONT'D

OPERATOR	WELL	NO.	SEPT. NET ALLOW.	SEPT. PROD.	OVER	UNDER	OCT. CURR. ALLOW.	OCT. NET ALLOW.	NOV. CURR. ALLOW.	DATE FIRST ALLOW.
LEASE	UNIT S.I.R.	ACRES	FACTOR							
WELLS CONNECTED TO PERMAIN BASIN PIPELINE CO. CONT'D										
SINCLAIR OIL & GAS CO.	2 B	23-21-37	120	.75	19,671	5,652	14,019	14,449	28,468	16,643
Roy Barton	3 K	36-21-37	120	.75	431	-0-	431	14,449	14,880	16,643
State 367										9-30-55
SKELLY OIL CO.	15 J	10-22-37	240	1.50	46,999	10,849	36,150	28,899	65,049	33,287
Baker B										
STANOLIND OIL & GAS CO.	2 F	3-22-37	80	.50	56,961	10,587	46,374	9,633	56,007	11,096
Owen Eva A	4 N	34-21-37	160	1.00	19,931	-0-	19,931	19,266	39,197	22,191
Owen Eva B	5 Q	4-21-37	160	1.00	34,403	5,651	28,752	19,266	48,018	22,191
Sou. Royalty A	6 H	9-21-37	160	1.00	34,815	33,867	948	19,266	20,214	22,191
South Royalty A	4 F	16-21-37	160	1.00	32,159	8,642	23,517	19,266	42,783	22,191
State C Tr. 12	5 E	36-21-37	160	1.00	30,400	7,929	22,471	19,266	41,737	22,191
State C Tr.13										
SUNRAY MID CONTINENT OIL CO.	3 O	16-21-37	160 (1)	*1.00	*1,552	*1,552	*3,000	*3,000	*3,000	
State Land 15										
THE TEXAS CO.	1 O	19-22-38	160	1.00	28,971	6,667	22,304	19,266	41,570	22,191
Blinebry NCT-1 F D										
WESTERN OIL FIELDS, INC.	1 R	4-21-37	160	1.00	31,562	9,827	21,735	19,266	41,001	22,191
Gulf Hill										
PIPELINE TOTAL					1,499,021	383,391	1,115,630	764,556	1,880,186	877,903
AZTEC OIL & GAS CO.										
Dauron	2 A	10-21-37	160	1.00	-19,241	8,705	27,946	19,266	-8,680	22,191 (S.I.) (2)
FAMARISS PET. CORP.	1 J	4-21-37	120	.75	-9,385	9,888	19,273	14,449	-4,824	16,643
Hill										
PIPELINE TOTAL					-28,626	18,593	47,219	33,715	-13,504	38,834
POOL TOTALS					87.00	1,502,532	1,218,811	1,146,805	1,585,194	1,868,915
					*5.00					1,848,666 (283,721)

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-4-6

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF DECEMBER 1955

The Commission held public hearing at Santa Fe, New Mexico, on November 16, 1955, at 9 o'clock a. m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of December, 1955:

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above-listed seven gas pools for the month of December, 1955, is 18,008,127 MCF. The individual pool nominations, which total 18,008,127 MCF, are as follows:

Arrow	106,101 MCF
Blinebry	2,608,891
Byers-Queen	5,575
Eumont	6,292,803
Jalmat	6,238,407
Justis	70,354
Tubb	2,685,996

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated and distributed during the month of December, 1955.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 18,008,127 MCF without causing waste during the month of December, 1955, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of December, 1955, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	106,101 MCF
Blinebry	2,608,891
Byers-Queen	5,575
Eumont	6,292,803
Jalmat	6,238,407
Justis	70,354
Tubb	2,685,996



(2) That the allocation hereby set for the month of December, 1955, in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-520, R-586 and R-610, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of December, 1955, is hereto attached and made a part hereof, it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-520, R-586 and R-610.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 16th day of November, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

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BE. INEPRY. POOL. CONT'D

OPERATOR	WELL	NO.	ACRES	FACT	NET	OCT.	PROD.	OVER	UNDER	NOV.	NOV.	DEC.	DATE
LEASE	UNIT	S.T.R.			ALLOW.	ALLOW.			ALLOW.	CURR.	NET	CURR.	FIRST
										ALLOW.	ALLOW.	ALLOW.	ALLOW.

WELLS CONNECTED TO PERMIAN BASIN PIPELINE CO. CONT'D

CITIES SERVICE OIL CO.	7 P	3-22-37	160	1.00	43,416	4,795	38,621	22,191	60,812	25,331			
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GULF OIL CORP.

Amanda	1 J	25-22-37	120	.75	110,402	14,085	96,317	16,643	112,960	18,998			
Andrews	2 G	32-22-38	160	N.C.	N.C.	N.C.	7,527	16,643	24,170	18,998			
Boyd	3 K	23-22-37	120	.75	21,787	14,260	41,358	22,191	63,549	25,331			
J.N.Carson	4 O	28-21-37	160	1.00	60,886	19,528	39,385	22,191	61,576	25,331			
Eaves	6 A	10-22-37	160	1.00	43,223	3,838	35,278	22,191	57,469	25,331			
Eubank	4 H	22-21-37	160	1.00	44,124	8,846	38,499	22,191	60,690	25,331			
Gutman	2 C	19-22-38	160	1.00	42,627	4,128	32,841	22,191	55,032	25,331			
Hugh	7 C	14-22-37	160	1.00	36,315	3,474	39,949	22,191	62,140	25,331			
Eunice King	9 G	28-21-37	160	1.00	44,546	4,597	40,226	22,191	62,417	25,331			
Leonard E St.	4 A	16-21-37	160	1.00	42,154	1,928	38,894	22,191	61,085	25,331			
Owen Mark	6 O	34-21-37	160	1.00	42,928	4,034							

MAGNOLIA PET. CO.

Brunson Argo	6 E	10-22-37	160	1.00	41,498	2,518	38,980	22,191	61,171	25,331			
Carson, E.O.	8 F	33-21-37	160	1.00	41,843	3,437	38,406	22,191	60,597	25,331			
Corrigan H	7 P	33-21-37	160(1)	*1.00	*4,050	*4,050		*7,000	*7,000	*7,000			
Long, S.E.	8 J	11-22-37	160	1.00	41,635	8,964	32,671	22,191	54,862	25,331			
Marshall Unit	3 D	34-21-37	160	1.00	40,637	4,196	36,441	22,191	58,832	25,331			
Williamson	1 A	23-21-37	40	.25	7,207	2,950	4,257	5,548	9,805	6,333			

OHIO OIL CO.

Edith Butler A	1 L	18-22-38	160 (1)	*1.00	*2,298	*2,298	39,386	22,191	*8,000	*8,000	*8,000		
Lynch, Walter	4 D	1-22-37	160	1.00	41,304	1,918	39,471	22,191	61,577	25,331			
Marshall B	4 L	27-21-37	160	1.00	42,852	3,381	39,364	22,191	61,662	25,331			
Owen	2 M	35-21-37	160	1.00	43,007	3,643	40,514	22,191	61,555	25,331			
Warlick C	2 O	15-21-37	160	1.00	43,437	2,923	39,809	22,191	62,705	25,331			
Lou Wortham	9 E	11-22-37	160	1.00	43,334	3,525	38,271	22,191	62,000	25,331			
Lou Wortham	12 H	11-22-37	160	1.00	40,782	2,511			60,462	25,331			

PENROSE, NEVILLE G., INC.

Hinton	3 N	12-22-37	160	1.00	43,188	32,838	10,350	22,191	32,541	25,331			
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BLINEBRY POOL CONT'D

OPERATOR LEASE	WELL UNIT	S.T.R.	NO. ACRES	OCT. NET ALLOW.	FACOR	OCT. PROD.	OVER		NOV. CURR. ALLOW.	NOV. NET ALLOW.	DEC. CURR. ALLOW.	DATE FIRST ALLOW.
							WELLS CONNECTED TO PERMIAN BASIN PIPELINE CO. CONT'D					
ROWAN OIL CO. Elliott B-13 Fed. Elliott B-15 Walden C	1 E	13-22-37	160	91,067	1.00	19,142		71,925	22,191	94,116	25,331	
	4 A	15-22-37	80	19,702	.50	- 0 -		19,702	11,096	30,798	12,666	
	3 C	15-22-37	160	43,802	1.00	4,921		38,881	22,191	61,072	25,331	
												(2)
SINCLAIR OIL & GAS CO. Roy Barton State 367	2 B	23-21-37	120	28,468	.75	6,459		22,009	16,643	38,652	18,998	
	3 K	36-21-37	160	14,880	1.00	13,707		1,173	16,643	17,816	25,331	
SKELLY OIL CO. Baker B	15 J	10-22-37	240	65,049	1.50	6,258		58,791	33,287	92,078	37,997	
STANOLIND OIL & GAS CO. Owen Eva A Owen Eva B Sou. Royalty A Sou. Royalty A State C Tr.12 State C Tr.13	2 F	3-22-37	80	56,007	.50	10,307		45,700	11,096	56,796	12,666	
	4 N	34-21-37	160	39,197	1.00	- 0 -		39,197	22,191	61,338	25,331	
	5 Q	4-21-37	160	48,018	1.00	9,755		38,263	22,191	60,454	25,331	
	6 H	9-21-37	160	20,214	1.00	- 0 -		20,214	22,191	42,405	25,331	
	4 F	16-21-37	160	42,783	1.00	4,973		37,810	22,191	60,001	25,331	
	5 E	36-21-37	160	41,737	1.00	2,874		38,863	22,191	61,054	25,331	
SUNRAY MID-CONTINENT OIL CO. State Land 15	3 O	16-21-37	160	*1,487	(1)*1.00	*1,487			*3,000	*3,000	*3,000	
THE TEXAS CO. Blinebry NCT-1 Fed.	1 O	19-22-38	160	41,570	1.00	16,956		24,614	22,191	46,805	25,331	
WESTERN OIL FIELDS, INC. Gulf Hill	1 R	4-21-37	160	41,001	1.00	1,994		39,007	22,191	61,198	25,331	
PIPELINE TOTAL				1,870,021		310,079	- 0 -	1,559,942	877,903	2,437,845	1,005,911	
WELLS CONNECTED TO SOUTHERN UNION GAS CO.												
AZTEC OIL & GAS CO. Dauron	2 A	10-21-37	160	-8,680	1.00	15,309	23,989		22,191	-1,798	25,331	(S.I.)
												(2)
FAMARISS PET. CORP. Hill	1 J	4-21-37	120	-4,824	.75	13,363	18,187		16,643	-1,544	18,998	
							(6)					

(6)

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-5

GAS PRORATION ORDER  
FOR PERIOD JANUARY 1, 1956, THROUGH JUNE 30, 1956

The Commission held public hearing at Santa Fe, New Mexico on November 16, 1955 at 9 o'clock a. m. , pursuant to legal notice for the purpose of setting the allowable production of gas from the following seven (7) gas pools in Lea County, New Mexico for the six-month period, January 1, 1956, through June 30, 1956.

Arrow, Blinebry, Byers-Queen,  
Eumont, Jalmat, Justis, and Tubb.

NOW, on this day the Commission, a quorum being present, having considered the nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas produced from the above listed seven (7) gas pools for the period January 1, 1956, through June 30, 1956 is 85,120,192 MCF. The individual pool nominations, which total 85,120,192 MCF, are as follows:

Arrow	761,226 MCF
Blinebry	14,859,624
Byers-Queen	10,350
Eumont	27,615,299
Jalmat	31,078,230
Justis	382,296
Tubb	10,413,167

(2) The potential producing capacity of all gas wells in the seven (7) gas pools listed above is in excess of the nominations of purchasers of gas and in order to prevent waste and protect correlative rights, the production of gas from the above listed seven (7) gas pools should be limited, allocated and distributed during the six month proration period commencing January 1, 1956.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven (7) gas pools listed above can produce a total of 85,120,192 MCF without causing waste within the six-month proration period commencing January 1, 1956, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) For the six-month proration period commencing January 1, 1956, the total allowable production to be assigned the seven (7) allocated gas pools in Lea County be and the same hereby is as follows:

Arrow	761,226 MCF
Blinebry	14,859,624
Byers-Queen	10,350
Eumont	27,615,299

Jalmat	31,078,230
Justis	382,296
Tubb	10,413,167

(2) The allocation hereby set for said six-month proration period in the seven (7) allocated pools in Lea County, New Mexico shall be in accordance with Orders R-520, R-586 and R-610, and the Commission's Rules and Regulations.

(3) The total allowable production for each pool as set forth shall be allocated on a monthly basis in accordance with Schedule "A", attached hereto and said schedule shall be adjusted monthly to meet changes in market conditions as reflected by purchasers supplemental nominations and actual gas production, in accordance with Orders R-520, R-586 and R-610.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 16th day of November, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

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SCHEDULE "A"

	January	February	March	April	May	June	TOTAL
Arrow	133,254	124,151	131,136	128,433	132,651	111,601	761,226
Blinebry	2,653,560	2,341,455	2,475,148	2,494,700	2,673,161	2,221,600	14,859,624
Byers-Queen	1,875	1,600	1,775	1,750	1,675	1,675	10,350
Eumont	4,872,726	4,529,624	4,693,278	4,657,374	4,857,727	4,004,570	27,615,299
Jalmat	5,487,483	4,867,693	4,958,112	4,993,298	5,354,821	5,416,823	31,078,230
Justis	67,389	60,031	59,979	61,015	65,279	68,603	382,296
Tubb	1,725,808	1,597,535	1,686,414	1,724,199	1,982,055	1,697,156	10,413,167
						TOTAL	85,120,192

All figures in MCF @ 60°F and 15.025 P.S.I.A.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

ORDER NO. AG-5-1

SUPPLEMENTARY GAS PRORATION ORDER FOR THE MONTH  
OF JANUARY 1956

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The Commission held public hearing at Santa Fe, New Mexico, on December 14, 1955, at 9 o'clock a. m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following seven gas pools in Lea County, New Mexico, for the month of January, 1956.

Arrow, Blinebry, Byers-Queen, Eumont, Jalmat, Justis and Tubb

NOW, on this day the Commission, a quorum being present, having considered the supplementary nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) The total nominations of purchasers of gas from the above-listed seven gas pools for the month of January, 1956, is 17,581,163 MCF. The individual pool nominations, which total 17,581,163 MCF, are as follows:

Arrow	139,729 MCF
Blinebry	2,968,126
Byers-Queen	1,875
Eumont	5,107,192
Jalmat	7,203,326
Justis	96,915
Tubb	2,064,000

(2) The potential producing capacity of all gas wells in the seven gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed seven gas pools should be limited, allocated and distributed during the month of January, 1956.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the seven gas pools listed above, can produce a total of 17,581,163 MCF without causing waste during the month of January, 1956, and an allocation based upon such production would be reasonable and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That for the month of January, 1956, the allowable production to be assigned the seven allocated gas pools in Lea County, New Mexico, be and the same hereby is as follows:

Arrow	139,729 MCF
Blinebry	2,968,126
Byers-Queen	1,875
Eumont	5,107,192
Jalmat	7,203,326
Justis	96,915
Tub	2,064,000

(2) That the allocation hereby set for the month of January, 1956, in the seven allocated pools in Lea County, New Mexico, shall be in accordance with the provisions of Orders R-520, R-586 and R-610, and the Commission's Rules and Regulations.

(3) A proration schedule, duly prepared by the Commission and thereafter adopted for the month of January, 1956, is hereto attached and made a part hereof, it distributes and allocates the allowable production among the gas wells in the seven gas pools listed above for the period stated, in accordance with the Rules and Regulations and Orders R-520, R-586 and R-610.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, this 16th day of December, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

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BLINDEY POOL CONT'D									
OPERATOR	WELL	UNIT	S.T.R.	NO.	ACRES	FACTOR	NOV. NET ALLOW.	NOV. PROD.	OVER
LEASE	UNIT	S.T.R.	NO.	ACRES	FACTOR	NOV. NET ALLOW.	NOV. PROD.	OVER	UNDER
GULF OIL CORP. CONT'D									
Eaves	6 A	10-22-37	160	1.00	61,576	32,918	28,653	25,331	53,939
Eubank	4 H	22-21-37	160	1.00	57,469	22,948	34,521	25,331	59,852
Gutman	2 C	19-22-33	160	1.00	60,690	49,223	11,467	25,331	36,793
Hugh	6 H	14-22-37	160	N.C.	N.C.	N.C.	N.C.	N.C.	N.C.
"	7 C	"	160	1.00	55,032	13,875	41,157	25,331	66,488
Eunice King	9 G	28-21-37	160	1.00	62,140	31,309	30,831	25,331	56,162
Leonard E. St.	4 A	16-21-37	160	1.00	62,417	28,072	34,345	25,331	59,676
Owen, Mark	6 O	34-21-37	160	1.00	61,085	23,844	37,241	25,331	62,572
MAGNOLIA PET. CO.									
Brunson Argo	6 E	10-22-37	160	1.00	61,171	31,786	29,385	25,331	54,716
Carson, E. O.	8 F	33-21-37	160	1.00	60,597	24,733	35,864	25,331	61,195
Corrigan H	7 P	33-21-37	160	(1)*1.00	*3,500	*3,500	*7,000	*7,000	*7,000
Long, S. E.	8 J	11-22-37	160	1.00	54,862	24,172	30,690	25,331	56,021
Marshall Unit	3 D	34-21-37	160	1.00	58,632	23,394	30,238	25,331	55,569
Williamson	1 A	23-21-37	40	.25	9,805	4,039	5,766	6,338	12,099
OHIO OIL CO.									
Edith Butler A	1 L	18-22-33	160	(1)*1.00	*2,100	2,100	*8,000	*8,000	*8,000
Lynch, Walter	4 D	1-22-37	160	1.00	61,577	46,156	15,421	25,331	40,752
Marshall B	4 L	27-21-37	160	1.00	61,662	29,235	32,427	25,331	57,758
Owen	2 M	35-21-37	160	1.00	61,555	37,137	24,418	25,331	49,749
Warlick C	2 O	15-21-37	160	1.00	62,705	34,613	28,092	25,331	53,423
Lou Wortham	9 E	11-22-37	160	1.00	62,000	26,590	35,410	25,331	60,741
"	12 H	"	160	1.00	60,462	27,124	33,338	25,331	58,669
PENROSE, NEVILLE G., INC.									
Hinton	3 N	12-22-37	160	1.00	32,541	26,386	6,155	25,331	31,486
ROMAN OIL CO.									
Elliott B-13 Fed.	1 E	13-22-37	160	1.00	94,116	17,176	76,940	25,331	102,271
Elliott 4 B-15	4 A	15-22-37	80	.50	30,798	24,724	6,074	12,666	18,740
Walden C	3 C	15-22-37	160	1.00	61,072	38,119	22,953	25,331	48,284
SINCLAIR OIL & GAS CO.									
Roy Barton	2 B	23-21-37	120	.75	38,652	15,325	23,327	18,993	42,325

BLINERY POOL CONT'D											
OPERATOR	WELL	NO.	FACTOR	NOV. NET ALLOW.	NOV. PROD.	OVER	UNDER	DEC. CURR. ALLOW.	DEC. NET ALLOW.	JAN. CURR. ALLOW.	DATE FIRST ALLOW.
LEASE	UNIT S.T.R.	ACRES			WELLS CONNECTED TO PERMIAN BASIN PIPE LINE CO. CONT'D						
SINCLAIR OIL & GAS CO.	CONT'D				4,250		13,566	25,331	38,897	34,257	
State 367	3 K 36-21-37	160	1.00	17,816							
SKELLY OIL CO.											
Baker B	15 J 10-22-37	240	1.50	92,078	29,158		62,920	37,997	100,917	51,385	
STANOLIND OIL & GAS CO.											
Owen Eva A	2 F 3-22-37	80	.50	56,796	9,200		47,596	12,666	60,262	17,128	
Owen, Eva B	4 N 34-21-37	160	1.00	61,388	36,328		25,060	25,331	50,391	34,257	
Sou. Royalty A	5 Q 4-21-37	160	1.00	60,454	25,734		34,720	25,331	60,051	34,257	
"	6 H 9-21-37	160	1.00	42,405	50,371	8,466		25,331	16,865	34,257	
State C Tr.12	4 F 16-21-37	160	1.00	60,001	21,203		38,798	25,331	64,129	34,257	
State C Tr.13	5 E 36-21-37	160	1.00	61,054	35,526		25,528	25,331	50,859	34,257	
SUNRAY MID-CONTINENT OIL CO.											
State Land 15	3 O 16-21-37	160 (1)*1.00		*1,460	1,460			*3,000	*3,000	*3,000	
THE TEXAS CO.											
Blinery NCT-1 Fed.	1 O 19-22-38	160	1.00	46,305	50,775	3,970		25,331	21,361	34,257	
WESTERN OIL FIELDS, INC.											
Gulf Hill	1 R 4-21-37	160	1.00	61,198	33,409		27,789	25,331	53,120	34,257	
PIPE LINE TOTALS				2,431,343	1,112,311	12,436	1,330,968	1,031,242	2,349,774	1,388,278	
AZTEC OIL & GAS CO.											
Dauron	2 A 10-21-37	160	1.00	-1,798	WELLS CONNECTED TO SOUTHERN UNION GAS CO.	(1,318,532)					
					16,332	18,687		25,331	6,644	34,257	
FAMARRISS PET. CORP.											
Hill	1 J 4-21-37	120	.75	-1,544	18,305	19,849		18,998	-851	25,693	
PIPE LINE TOTAL				-3,342	35,194	38,536	-0-	44,329	5,793	59,950	
POOL TOTAL				91.25 2,572,621	2,214,361	1,429,139	1,787,399	2,202,815	2,561,075	3,015,919	
				*4.00			(358,260)				

(6)

(2)

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CONSOLIDATION OF  
CASES 245 AND 521  
ORDER No. R-264-A

THE APPLICATION OF THE OIL  
CONSERVATION COMMISSION UPON  
ITS OWN MOTION FOR AN ORDER  
DESIGNATING, NAMING, DEFINING  
AND EXTENDING THE GAS POOLS OF  
LEA, EDDY AND CHAVES COUNTIES,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a. m. on April 16, 1953, May 19, 1953, June 16, 1953, July 16, 1953, and August 20, 1953, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 10th day of November, 1953, the Commission, a quorum being present, having considered the testimony adduced and the exhibits received in the hearings, and being fully advised in the premises,

FINDS:

(1) That due notice having been given as required by law, the Commission has jurisdiction of this case.

(2) That by virtue of Order No. R-264 entered February 17, 1953, in Case No. 245, the Commission defined and classified certain gas pools in Lea, Eddy and Chaves Counties, New Mexico, and ordered further testimony taken at the April 16, 1953, Commission hearing in the premises,

(3) That at the April 16, 1953, Commission hearing it was ordered that Cases 245 and 521 be, and they were at that time consolidated for purposes of the record.

(4) That successive hearings were had May 19, June 16, July 16, and August 20, 1953, on the case as consolidated, resulting in Order R-356, being the special "stand-by" rules and regulations in the matter of proration of gas-well gas producible from the gas pools of Lea, Eddy, Chaves and Roosevelt Counties, New Mexico, and as classified and defined in Order R-264.

(5) That by reason of interim development, the areal boundary of the Jalco Gas Pool as fixed by Order R-264 should be extended in accordance with testimony

Consolidation of  
Cases 245 and 521  
Order No. R-264-A

adduced at the hearings.

(6) That the vertical productive limits of the Eumont Gas Pool as fixed by Order R-264 should be changed to include therein all the Queen formation.

(7) That the vertical productive limits of the Blinebry Gas Pool as fixed by Order R-264 should be more specifically defined.

(8) That the areal and vertical productive limits of the Justis Gas Pool heretofore defined and classified as a gas pool by Order No. 850 should be redefined areally and vertically.

IT IS THEREFORE ORDERED:

(1) That Order R-264, as hereinafter amended, and Order R-356 be and they hereby are declared to be supplementary orders.

(2) That the areal boundary of the Jalco Gas Pool, as described in Order R-264, be, and the same hereby is extended to include therein, as a part of said pool, the following described area:

Township 26 South, Range 37 East, NMPM  
All of Sections 15, 16, 17, 20, 21, 22, 27  
and 28;  
E/2 Section 29;  
E/2 Section 32;  
all of Sections 33 and 34

(3) That Section III (2) of Order R-264 be, and the same hereby is amended to read as follows:

"III (2) That the producing formation of the Eumont Gas Pool shall extend from the top of the Yates formation to the top of the Grayburg formation, thereby including all of the Yates, Seven Rivers and Queen formations."

(4) That Section VI (2) of Order R-264 be, and the same hereby is amended to read as follows:

"VI (2) That the producing formation of the Blinebry Gas Pool shall be that part of the Yeso formation included from the base of the Upper Yeso sandy section, which occurs at an average depth of 450 feet below the Glorieta formation, to the top of the Tubb sand."

(5) That that part of Appendix 'A' of Order No. 850 relating to the Justis Gas Pool pursuant to Rule 5 of said order be, and the same hereby is amended to read as follows:

Consolidation of  
Cases 245 and 521  
Order No. R-264-A

"Appendix A - The producing formation of the  
Justis Gas Pool shall be the 200 feet immediately  
below the top of the Glorieta formation; that the  
said pool, classified as a gas pool, is described  
as follows:

Township 25 South, Range 37 East, NMPM  
SW/4 Section 1; SE/4 Section 2;  
E/2 Section 11; W/2 Section 12;  
W/2 Section 13; E/2 Section 14;  
E/2 Section 23; W/2 Section 24

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

S E A L

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 586  
Order No. R-372-A

THE APPLICATION OF THE OIL CONSERVATION  
COMMISSION ON ITS OWN MOTION FOR ALL  
OPERATORS AND INTERESTED PARTIES IN THE  
BLINEBRY GAS POOL TO SHOW CAUSE WHY THE  
RULES AND REGULATIONS AS SET OUT IN ORDER  
R-356, WITH ANY ESSENTIAL AMENDMENTS,  
SHOULD NOT BE PUT INTO EFFECT.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This case came on for hearing at 9 o'clock a.m., on October 28, 1953, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 10th day of November, 1953, the Commission, a quorum being present, having considered the testimony adduced, the exhibits received, the statements of interested parties, the official records of this Commission and other pertinent data, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given, the Commission has jurisdiction of this cause.

(2) That the Commission, for the purpose of preventing waste and drainage, and for the protection of correlative rights, entered Order R-356, establishing certain general or "stand-by" rules and regulations relating to the proration of gas well gas, proration units, well spacing, and other related matters in the gas pools of Eddy, Lea, Chaves and Roosevelt Counties, New Mexico, applicable in all cases only after special rules for each gas pool shall have been promulgated.

(3) That thereafter, after due notice and hearing, Order R-372 was duly entered by the Commission. Order R-372 adopted the general or "stand-by" rules promulgated by Order R-356 as the Special Rules and Regulations of the Blinebry Gas Pool, heretofore established. R-372 was entered pending a further order in the premises, said order to be entered only after all interested parties were afforded the opportunity to be heard in the matter.

(4) That as a result of such hearing and in consideration of the testimony adduced Special Pool rules should be promulgated for the Blinebry Gas Pool, heretofore established, described and classified as a gas pool. That the Special pool rules should approximate the general rules and regulations promulgated by Order R-356 insofar as the same are applicable to the Blinebry Gas Pool, and should conform, generally with the provisional special rules of Order R-372.

(5) That in order for the Commission to evaluate and delineate the actual productive limits of the Blinebry Gas Pool all operators of gas wells within the defined limits of the Blinebry Gas Pool should supply certain Geological and Reservoir data to the Commission.

(6) That pending further study and orders, the allocation of gas in the Blinebry Gas Pool should be calculated on the basis of 100 per cent acreage, based upon the standard 160 acre proration unit, which unit is limited to a regular quarter section subdivision of the U. S. Public Land Surveys and consisting of not less than 158 nor more than 162 acres, substantially in the form of a square, with provision for deviation therefrom particularly in cases of wells heretofore completed where the impracticability of unitization is apparent.

(7) That an adequate gas well testing procedure should be adopted as soon as possible so that operators, purchasers and the Commission can determine the fairness and feasibility of an allocation factor for the pool which employs the factors of deliverability, pressure, or any other factor relating to gas well productivity.

IT IS THEREFORE ORDERED:

That Special Pool Rules applicable to the Blinebry Gas Pool, be and the same hereby are promulgated and are as follows:

SPECIAL RULES AND REGULATIONS  
FOR THE BLINEBRY GAS POOL  
LEA COUNTY, NEW MEXICO

WELL SPACING AND ACREAGE REQUIREMENTS FOR DRILLING TRACTS.

RULE 1. Any well drilled a distance of one mile or more from the outer boundary of the Blinebry Gas Pool shall be classified as a wildcat well. Any well drilled less than one mile from the outer boundary of the Blinebry Gas Pool shall be spaced, drilled, operated and prorated in accordance with the Regulations in effect in the Blinebry Gas Pool.

RULE 2. Each well drilled or recompleted within the Blinebry Gas Pool shall be located on a tract consisting of not less than a quarter section of approximately 160 surface contiguous acres substantially in the form of a square which shall be a legal subdivision (quarter section) of the U. S. Public Land Surveys.

RULE 3. Each well drilled within the Blinebry Gas Pool shall not be drilled closer than 660 feet to any outer boundary line of the tract nor closer than 330 feet to a quarter-quarter section or subdivision inner boundary nor closer than 1320 feet

to a well drilling to or capable of producing from the same pool.

RULE 4. The Secretary of the Commission shall have authority to grant exception to the requirements of Rule 3 without Notice and Hearing where application has been filed in due form and the necessity for the unorthodox location is based on topographical conditions or is occasioned by the recompletion of a well previously drilled to another horizon.

Applicants shall furnish all operators within a 1320 foot radius of the subject well a copy of the application to the Commission, and applicant shall include with his application a written stipulation that all operators within such radius have been properly notified. The Secretary of the Commission shall wait at least 10 days before approving any such unorthodox location, and shall approve such unorthodox location only in the absence of objection of any offset operator. In the event an operator objects to the unorthodox location the Commission shall consider the matter only after proper notice and hearing.

RULE 5. The provision of Statewide Rule 104 Paragraph (k), shall not apply to the Blinebry Gas Pool located in Lea County, New Mexico.

#### GAS PRORATION

RULE 6. The Commission after notice and hearing, shall consider the nominations of gas purchasers from the Blinebry Gas Pool and other relevant data and shall fix the allowable production of the Blinebry Gas Pool, and shall allocate production among the gas wells in the Blinebry Gas Pool upon a reasonable basis with due regard to correlative rights.

#### PRORATION UNITS

RULE 7. (a) For the purpose of gas allocation in the Blinebry Gas Pool, a standard proration unit shall consist of between 158 and 162 contiguous surface acres substantially in the form of a square which shall be a legal subdivision (quarter section) of the U. S. Public Land Surveys; provided, however, that a gas proration unit other than a legal quarter section may be formed after notice and hearing by the Commission, or as outlined in Paragraph (b). Any allocation unit containing less than 158 acres or more than 162 acres shall be a non-standard unit and its allowable shall be decreased or increased to that proportion of the standard unit allowable that the number of acres contained therein bears to 160 acres. Any standard proration unit consisting of between 158 and 162 contiguous surface acres shall be considered as containing 160 acres for the purpose of gas allocation.

(b) The Secretary of the Commission shall have authority to grant an exception to Rule 7 (a) without Notice and Hearing where application has been filed in due form and where the following facts exist and the following provisions are complied with:

1. The non-standard unit consists of less acreage than a standard proration unit.



2. The acreage assigned to the non-standard unit lies wholly within a legal quarter section and contains a well capable of producing gas into a gas transportation facility on the date of this order.

3. The operator receives written consent in the form of waivers from all operators in the adjoining 160 acre proration units.

#### GAS ALLOCATION

RULE 8. At least 30 days prior to the beginning of each gas proration period the Commission shall hold a hearing after due notice has been given. The Commission shall cause to be submitted by each gas purchaser its "Preliminary Nominations" of the amount of gas which each in good faith actually desires to purchase within the ensuing proration period, by months, from the Blinebry Gas Pool. The Commission shall consider the "Preliminary Nominations" of purchasers, actual production, and such other factors as may be deemed applicable in determining the amount of gas that may be produced without waste within the ensuing proration period. "Preliminary Nominations" shall be submitted on a form prescribed by the Commission.

RULE 9. Each month, the Commission shall cause to be submitted by each gas purchaser its "Supplemental Nominations" of the amount of gas which each in good faith actually desires to purchase within the ensuing proration month from the Blinebry Gas Pool. The Commission shall hold a public hearing between the 15th and 20th days of each month to determine the reasonable market demand for gas for the ensuing proration month, and shall issue a proration schedule setting out the amount of gas which each well may produce during the ensuing proration month. Included in the monthly proration schedule shall be a tabulation of allowable and production for the second preceding month together with an adjusted allowable computation for the second preceding month. Said adjusted allowable shall be computed by comparing the actual allowable assigned with the actual production. In the event the allowable assigned is greater than the actual production, the allowables assigned the top allowable units shall be reduced proportionately, and in the event the allowable assigned is less than the production then the allowables assigned the top allowable units shall be increased proportionately. "Supplemental Nominations" shall be submitted on a form prescribed by the Commission.

The Commission shall include in the proration schedule the gas wells in the Blinebry Gas Pool delivering to a gas transportation facility, or lease gathering system, and shall include in the proration schedule of the Blinebry Gas Pool any well which it finds is being unreasonably discriminated against through denial of access to a gas transportation facility, which is reasonably capable of handling the type of gas produced by such well. The total allowable to be allocated to the pool each month shall be equal to the sum of the supplemental nominations together with any adjustment which the Commission deems advisable. The allocation to a pool remaining after subtracting the capacities of marginal units shall be divided and allocated ratably among the non-marginal units in the proportion that the acreage contained in each unit bears to the total acreage allotted to such non-marginal units.

### BALANCING OF PRODUCTION

**RULE 10. Underproduction:** The dates 7:00 A.M., January 1 and 7:00 A.M. July 1, shall be known as balancing dates and the periods of time bounded by these dates shall be known as gas proration periods. The amount of current gas allowable remaining unproduced at the end of each proration period shall be carried forward to and may be produced during the next succeeding proration period in addition to the normal gas allowable for such succeeding period; but whatever amount thereof is not made up within the first succeeding proration period shall be cancelled. If, at the end of the first succeeding proration period, a greater amount of allowable remains unproduced than was carried forward as underproduction, the amount carried forward to the second succeeding period shall be the total underproduction less the amount carried forward to the first succeeding period.

If it appears that such continued underproduction has resulted from inability of the well to produce its allowable, it may be classified as a marginal well and its allowable reduced to the well's ability to produce.

**RULE 11. Overproduction:** A well which has produced a greater amount of gas than was allowed during a given proration period shall have its allowable for the first succeeding proration period reduced by the amount of such overproduction and such overproduction shall be made up within the first succeeding proration period. If, at the end of the first succeeding proration period, the well is still overproduced, it shall be shut in and its current monthly allowable charged against said overproduction until the well is in balance. If, at any time, a well is overproduced an amount equaling six times its current monthly allowable, it shall be shut in until it is in balance.

The Commission may allow overproduction to be made up at a lesser rate than would be the case if the well were completely shut in upon a showing at public hearing after due notice that complete shut in of the well would result in material damage to the well.

### GRANTING OF ALLOWABLES

**RULE 12.** No gas well shall be given an allowable until Form C-104 and Form C-110 have been filed together with a plat showing acreage attributed to said well and the locations of all wells on the lease.

**RULE 13.** Allowables to newly completed gas wells shall commence on the date of connection to a gas transportation facility, as determined from an affidavit furnished to the Commission (Box 2045, Hobbs, New Mexico) by the purchaser, or the date of filing of Form C-104 and Form C-110 and the plat described above, whichever date is the later.

### REPORTING OF PRODUCTION

**RULE 14.** The monthly gas production from each gas well shall be metered separately and the gas production therefrom shall be submitted to the Commission

on Form C-115 so as to reach the Commission on or before the twentieth day of the month next succeeding the month in which the gas was produced. The operator shall show on such report what disposition has been made of the gas produced. The full production of gas from each well shall be charged against the well's allowable regardless of what disposition has been made of the gas; provided, however that gas used on the lease for consumption in lease houses, treaters, combustion engines and other similar lease equipment shall not be charged against the well's allowable.

#### DEFINITIONS

RULE 15. A gas well shall mean a well producing gas or natural gas from a common source of gas supply from a gas pool determined by the Commission.

RULE 16. The term "gas purchaser" as used in these rules, shall mean any "taker" of gas either at the wellhead or at any point on the lease where connection is made for gas transportation or utilization. It shall be the responsibility of said "taker" to submit a nomination.

PROVIDED FURTHER that those wells located within the defined limits of the Blinebry Gas Pool which produce oil and receive an oil allowable on the oil proration schedule shall be prorated as oil wells pending further study and that "preliminary" and "supplemental" nominations, as outlined in Rules 8 and 9 above, shall pertain only to gas wells which are not assigned an oil allowable.

PROVIDED FURTHER that all operators of oil or gas wells shall submit to the Hobbs office of this Commission (Box 2045) on or before January 1, 1954 a copy of either an electric log or sample log of each well (if available), whether oil or gas, that they operate within the defined limits of the Blinebry Gas Pool. Attached to each log shall be a detailed report showing well elevation, total depth, plug back depth, depth of production string, interval of perforations and open hole and estimation of formation tops as indicated by the log. Any operator of any well hereafter completed or recompleted within the defined limits of the Blinebry Gas Pool shall also submit to the Hobbs office of the Commission, the logs and information detailed above, within 30 days following such completion or recompletion.

In the event that the Commission deems it advisable to obtain additional information from wells producing outside the defined limits of the Blinebry Gas Pool the Secretary of the Commission is hereby authorized to issue a directive to operators in order to obtain the desired information.

PROVIDED FURTHER that as soon as possible a testing procedure for all gas wells shall be adopted by the Commission. Said procedure shall contain adequate tests in order to determine the feasibility of employing any well potential, deliverability or pressure factors in allocating gas.

PROVIDED FURTHER that those operators who desire approval of the Commission of gas-oil dual completions under the provisions of Statewide Rule 112-A should also comply with the provisions of Rules 2, 3 and 4 of this order before approval will be granted.

PROVIDED FURTHER that in order to inaugurate gas prorationing and allocation in the Blinebry Gas Pool on January 1, 1954 the Commission shall consider the nominations of purchasers for the proration period beginning January 1, 1954 at the regular hearing of the Commission on November 19, 1953 and shall require each purchaser of gas from the Blinebry Gas Pool to submit with each "supplemental" nomination a list of the wells and their location from which gas is to be purchased commencing January 1, 1954. In this instance the list of wells shall pertain solely to those wells which are gas wells and are not on the proration schedule.

PROVIDED FURTHER that in the event an operator has a producing well on acreage which does not conform to the provisions of Rule 2 or Rule 7 and an exception to Rule 7 is to be requested of this Commission, the necessary information requested under Rule 12 should be complied with pending Commission action. In this instance the Proration Manager is directed to assign to the well only that acreage attributable to the well lying within the quarter section upon which the well is located. In the event the unorthodox unit is approved after notice and hearing and an increase in total acreage is permitted then the total allowable assigned the well shall be adjusted and made retroactive to the 1st day of the proration period or the 1st day the well produced into a gas transportation facility if the well was not productive prior to January 1, 1954.

PROVIDED FURTHER that copies of Form C-115, Monthly Production Report, submitted in compliance with Rule 14 shall be distributed by the operator as follows: Original to Oil Conservation Commission, Box 871, Santa Fe; two copies to Oil Conservation Commission, Box 2045, Hobbs, New Mexico.

IT IS FURTHER ORDERED that nothing in this order, or Order No. R-372, heretofore issued by the Commission, shall be construed as re-classifying any well, now prorated on the oil proration schedule, as a gas well, and any such reclassification hereafter made shall only be made after due notice and hearing.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

S E A L

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 684  
Order No. R-464

THE APPLICATION OF THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO UPON ITS OWN  
MOTION FOR AN ORDER: (1) OUTLINING THE  
PROCEDURE TO BE FOLLOWED IN THE STAGE  
SEPARATION OF GAS AND DISTILLATE IN THE  
TUBB AND BLINEBRY GAS POOLS; (2) OUTLINING  
THE METERING REQUIREMENTS OF GAS PRODUCED  
FROM THE TUBB AND BLINEBRY GAS POOLS; AND  
(3) CLARIFYING AND REVISING THE VERTICAL  
LIMITS OF THE TUBB AND BLINEBRY GAS POOLS.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m., on March 17, 1954, and on April 15, 1954, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 27th day of May, 1954, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That the vertical limits of the Tubb and Blinebry Gas Pools should be defined as hereinafter stated.

(3) That the rules hereinafter set forth requiring the stage separation of gas and distillate produced by wells producing from the Tubb and Blinebry Gas Pools should be promulgated.

(4) That said rules will tend to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the vertical limits of the Blinebry Gas Pool shall extend from a point 75 feet above the "Blinebry Marker" to a point 300 feet below the "Blinebry Marker."

(2) That the vertical limits of the Tubb Gas Pool shall extend from a point 100 feet above the "Tubb Marker" to a point 225 feet below the "Tubb Marker."

(3) That the "Blinebry Marker" shall be that point encountered in the Humble Oil and Refining Company State 'S' Well No. 20, SW/4 NW/4 Section 2, Township 22 South, Range 37 East, NMPM., at a depth of 5457 feet (Elev. 3380, Subsea Datum Minus 2077).

(4) That the "Tubb Marker" shall be that point encountered in the Humble Oil and Refining Company State 'S' Well No. 20 at a depth of 5921 feet (Elev. 3380, Subsea Datum Minus 2541).

(5) That the following rules shall apply to all producing wells in the Tubb or Blinebry Gas Pools:

RULE 1: Gas produced from each well shall be produced into a separate high-pressure separator. The high-pressure gas shall then be metered separately prior to its entering a gas transportation facility.

RULE 2: The distillate separated from the high-pressure gas in the high-pressure separator shall then be directed into a low-pressure separator. The distillate may be commingled with other distillate produced by any other well or wells producing from the Tubb or Blinebry Gas Pools following its separation from the high-pressure gas in the high-pressure separator, provided gas-distillate test facilities are available and periodic tests are made.

Following the separation of distillate and low-pressure gas in the low-pressure separator, the low-pressure gas shall be directed into a low-pressure gas gathering system, and said low-pressure gas need not be measured separately from other low-pressure gas produced on the lease, provided that certain test facilities are available and certain periodic tests made.

RULE 3: Each year during the months of June and July each operator of each gas well producing from the Tubb or Blinebry Gas Pools shall cause to be taken an annual gas-distillate ratio test. The results of such test shall be submitted to the Commission office (P. O. Box 2045, Hobbs, N.M.) on or before August 15 following the test. The test shall outline the amount

of high-pressure gas produced during the 24-hour test period, the amount of distillate produced during the test period, the amount of low-pressure gas produced during the test period, the high-pressure gas-distillate ratio, and the low-pressure gas-distillate ratio. Failure to submit the required test by August 15 shall result in suspension of any further gas allowable until the date the required information is submitted.

RULE 4: In submitting Form C-115 (Operator's Monthly Report) on wells producing from the Tubb and Blinbry zone in which distillate is commingled and/or the low-pressure gas is commingled with other low-pressure gas produced on the lease, the operator shall estimate if necessary the volumes produced by each well in each pool by using the ratios as reflected in the most recent tests submitted.

RULE 5: The Secretary-Director of the Commission shall have authority to grant exception to the provisions set forth in Rule 1 through Rule 4, incl., where it can be shown that compliance with these rules is not economic or is impractical. Applications for exception shall be submitted in triplicate to the Oil Conservation Commission, P. O. Box 871, Santa Fe, New Mexico, with a copy of each application being furnished offset operators.

RULE 6: That low-pressure gas produced by gas wells in the Tubb or Blinbry Gas Pools shall not be charged to the gas allowable allocated to any well.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

(S E A L)

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 727  
Order No. R-610

THE APPLICATION OF THE OIL  
CONSERVATION COMMISSION ON  
ITS OWN MOTION FOR AN ORDER  
AMENDING, REVISING OR ABROGATING  
EXISTING RULES AND REGULATIONS OF  
THE OIL CONSERVATION COMMISSION,  
AND/OR PROMULGATING RULES AND  
REGULATIONS RELATING TO GAS POOL  
DELINEATION, GAS PRORATION AND  
OTHER RELATED MATTERS AFFECTING  
OR CONCERNING THE BLINEBRY GAS  
POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 16, 1954, and was successively continued to October 20, 1954, at which time it came on for final hearing at Hobbs, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 11th. day of April, 1955, the Commission, a quorum being present, having considered the record and the testimony entered at said hearing, and being fully advised in the premises,

FINDS:

(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That under date of February 17, 1953, the Commission did issue its Order No. R-264 creating the Blinebry Gas Pool. That Order R-264, as amended by Order R-264-A, as further amended by Order R-464, did define the vertical and horizontal limits of the Blinebry Gas Pool and that by subsequent orders, the Commission extended the horizontal limits of the Blinebry Gas Pool.



(3) That under date of September 28, 1953, the Commission issued Order R-372 and under date of November 10, 1953, the Commission issued Order 372-A, which orders provided rules, definitions and procedures to be followed in prorating gas in the Blinebry Gas Pool; and by subsequent orders issued after due notice and hearing, the Commission did allocate the production of gas in said pool commencing January 1, 1954.

(4) That the producing capacity of gas wells in the Blinebry Gas Pool is in excess of the market demand for gas produced from said pool.

(5) That, in order to prevent waste, it is necessary to allocate and prorate the production of gas among the gas wells in the Blinebry Gas Pool in accordance with the provisions of this order.

(6) That the protection and proper recognition of correlative rights as such rights are defined by Section 26 (h), Chapter 168, New Mexico Session Laws of 1949, require that the production of gas be prorated in accordance with the terms and provisions of this order.

(7) That the Rules and Regulations hereinafter set forth in this order are in all respects in the interests of conservation and provide for the allocation of allowable production among the gas wells in the Blinebry Gas Pool on a reasonable basis and give appropriate recognition to correlative rights.

(8) That the production of oil from the Blinebry Oil Pool is a salvage operation and should be administered as such.

(9) That the horizontal limits of the Blinebry Gas Pool, the Blinebry Oil Pool and the Terry-Blinebry Oil Pool should be redefined as set forth in Exhibits "A", "B" and "C", attached hereto and made a part hereof.

(10) That the vertical limits of the Blinebry Gas Pool should be defined as set out in Commission Order R-464 and as hereinafter repeated.

(11) That one gas well in the Blinebry Gas Pool will effectively and efficiently drain an area of 160 acres. Due to the complex nature of the Blinebry Gas and associated reservoirs, gas proration units in excess of 160 acres should not be permitted pending further reservoir information.

(12) That, in order to prevent waste, a "no-flare" rule should be adopted to prohibit the flaring, venting or otherwise wasting of casinghead gas or any other type of gas produced in the Blinebry Gas Pool, the Blinebry Oil Pool or the Terry-Blinebry Oil Pool.

(13) That semi-annual bottom-hole pressure surveys should be conducted in portions of the Blinebry Gas Pool and in the entire Terry-Blinebry Oil Pool to ascertain the pressure differential which exists between that portion of the common source of supply known to contain dry gas and the rim of the reservoir which is known

to contain a commercial accumulation of oil.

(14) That, in order to classify wells in the Blinebry Gas Pool and the Blinebry Oil Pool, semi-annual gas-liquid ratio tests and semi-annual determinations of the gravity of that liquid hydrocarbon produced from wells in said pools should be conducted in the Blinebry Oil Pool and the Blinebry Gas Pool.

(15) That, in the interests of conservation, the special rules hereinafter set forth governing the production of gas from the Blinebry Gas Pool and the production of oil from the Blinebry Oil Pool and the Terry-Blinebry Oil Pool should be adopted.

IT IS THEREFORE ORDERED:

(1) That the horizontal limits of the Blinebry Gas Pool, the Blinebry Oil Pool and the Terry-Blinebry Oil Pool shall be the areas described in Exhibits "A", "B" and "C", attached hereto and made a part hereof.

(2) That the vertical limits of the Blinebry Gas Pool and the Blinebry Oil Pool shall extend from a point 75 feet above the "Blinebry Marker" to a point 300 feet below the "Blinebry Marker".

(3) That special pool rules applicable to the Blinebry Gas Pool should be, and the same hereby are promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE  
BLINEBRY GAS POOL

Well Spacing and Acreage Requirements for Drilling Tracts:

RULE 1: Any well drilled a distance of one mile or more outside the boundary of the Blinebry Gas Pool shall be classified as a wildcat well. Any well drilled less than one mile outside the boundary of the Blinebry Gas Pool shall be spaced, drilled, operated and prorated in accordance with the regulations in effect in the Blinebry Gas Pool.

RULE 2: Each well drilled or recompleted within the Blinebry Gas Pool on a standard proration unit after the effective date of this rule shall be drilled not closer than 660 feet to any boundary line of the tract nor closer than 330 feet to a quarter-quarter section line or subdivision inner boundary line. Any well drilled to and producing from the Blinebry Gas Pool prior to the effective date of this order at a location conforming to the spacing requirements effective at the time said well was drilled shall be considered to be located in conformance with this rule.

RULE 3: The Director of the Commission shall have authority to grant exception to the requirements of Rule 2 without notice and hearing where application has been filed in due form and the necessity for the unorthodox location is based on topographical conditions or is occasioned by the recompletion of a well previously drilled to another horizon.

Applicants shall furnish all operators within a 1320-foot radius of the subject well a copy of the application to the Commission. Applicant shall include with his application a list of names and addresses of all operators within such radius, together with a stipulation that proper notice has been given said operators at the addresses given. The Director of the Commission shall wait at least 20 days before approving any such unorthodox location, and shall approve such unorthodox location only in the absence of objection of any offset operator. In the event an operator objects to the unorthodox location, the Commission shall consider the matter only after proper notice and hearing.

**RULE 4:** The provisions of Statewide Rule 104, Paragraph (k), shall not apply to the Blinebry Gas Pool located in Lea County, New Mexico.

Gas Proration:

**RULE 5: (A)** That acreage allocated to a gas well for proration purposes shall be known as the gas proration unit for that well. For the purpose of gas allocation in the Blinebry Gas Pool, a standard proration unit shall consist of between 158 and 162 surface contiguous acres substantially in the form of a square which shall be a legal subdivision (quarter section) of the U. S. Public Land Survey; provided, however, that a non-standard gas proration unit may be formed after notice and hearing by the Commission, or under the provisions of Paragraph (B) of this Rule.

(B) The Director of the Commission shall have authority to establish a non-standard gas proration unit by administrative action (without notice and hearing) where application has been filed in due form and where the following facts exist and the following provisions are complied with, without exception.

1. The non-standard proration unit will consist of contiguous quarter-quarter sections and/or lots, with a common side between any two adjacent quarter-quarter sections and/or lots.

2. The non-standard proration unit will lie wholly within a single governmental quarter section.

3. The entire non-standard proration unit may be reasonably assumed to be productive of gas from the Blinebry Gas Pool.

4. The length or width of the non-standard gas proration unit will not exceed 2640 feet.

5. The applicant presents written consent in the form of waivers from:

(a) All operators owning interests in the quarter section in which the non-standard gas proration unit is to be situated, which interest is not included in the proposed non-standard gas proration unit.

(b) All operators owning interests within 1500 feet of the well to which such non-standard gas proration unit is to be dedicated.

6. In lieu of the provisions of subparagraph 5 under Paragraph (B) of this rule, applicant may furnish proof of the fact that said offset operators were notified by registered mail of his intent to form such non-standard gas proration unit. The Director of the Commission may approve such application for administrative approval of a non-standard gas proration unit if, after a period of 30 days following the mailing of said notice, no operator has entered an objection to the formation of such non-standard gas proration unit.

(C) The allowable production from any non-standard gas proration unit as compared with the allowable production therefrom if such tract were a standard unit shall be in the ratio the area of such non-standard proration unit bears to a standard proration unit of 160 acres. Any gas proration unit containing between 158 and 162 acres shall be considered to contain 160 acres for the purpose of computing allowables.

RULE 6: Acreage dedicated to a gas well in the Blinebry Gas Pool shall not be simultaneously dedicated to an oil well in the Blinebry Oil Pool.

RULE 7: In the event an oil well in the Blinebry Oil Pool is reclassified as a gas well in the Blinebry Gas Pool, the operator of such well will be afforded the opportunity to form a non-standard proration unit for the well; provided, however, that until such unit is formed, such well shall be allocated a gas allowable commensurate with the acreage contained in the unit formerly dedicated to the oil well in the Blinebry Oil Pool.

RULE 8: In the event such reclassification should cause the occurrence of two gas wells producing from the Blinebry Gas Pool within a single proration unit, the sum total of the allowables allocated to the two wells shall be equivalent to that volume of gas allocated to a single proration unit; provided, however, that the operator of such wells shall have the option to determine the proportion of the assigned allowable to be produced by each individual well.

RULE 9: The dual completion of a well so as to produce gas from the Blinebry Gas Pool and oil from the Blinebry Oil Pool is hereby prohibited.

RULE 10: (a) The Commission after notice and hearing shall consider the nominations of gas purchasers from the Blinebry Gas Pool and other relevant data and shall fix the allowable production of gas from the Blinebry Gas Pool.

(b) The allowable assigned any well capable of producing its normal gas allowable shall be the same proportion of the total remaining allowable allocated to said pool, after deducting allowables of marginal wells, that the number of acres contained in the gas proration unit for that well bears to the acreage contained in all gas proration units assigned to non-marginal wells in the Blinebry Gas Pool.

**RULE 11:** At least 30 days prior to the beginning of each gas proration period, the Commission shall hold a hearing after due notice has been given. The Commission shall cause to be submitted by each gas purchaser "Preliminary Nominations" of the amount of gas which each in good faith actually desires to purchase within the ensuing proration period, by months, from the Blinebry Gas Pool. The Commission shall consider the "Preliminary Nominations" of purchasers, actual production and such other factors as may be deemed applicable in determining the amount of gas that may be produced without waste within the ensuing proration period. "Preliminary Nominations" shall be submitted on a form prescribed by the Commission.

**RULE 12:** In the event a gas purchaser's market shall have increased or decreased, purchaser may file with the Commission prior to the 10th day of the month a "Supplemental" nomination showing the amount of gas the purchaser in good faith actually desires to purchase during the ensuing proration month from the Blinebry Gas Pool. "Supplemental Nominations" shall be submitted on a form prescribed by the Commission. The Commission shall hold a public hearing between the 13th and 20th days of each month to determine the reasonable market demand for gas for the ensuing proration month and shall issue a proration schedule setting out the amount of gas which each well may produce during the ensuing proration month.

Included in the monthly proration schedule shall be:

- (a) A summary of the total pool allocation for that month showing nominations and adjustments made for underage or overage applied from a previous month.
- (b) A tabulation of the net allowable and production for the second preceding month, together with a cumulative overage or underage computation.
- (c) A tabulation of the current and net allowables for the preceding month.
- (d) A tabulation of current monthly allowables for the ensuing proration month.
- (e) A tabulation of the acreage assigned each well together with a tabulation of the acreage factor assigned each well. For the purposes of allocation, a proration unit of 160 acres shall be assigned an acreage factor of 1.00; a proration unit of 80 acres a factor of 0.50, etc.

The Commission shall include in the proration schedule the gas wells in the Blinebry Gas Pool delivering to a gas transportation facility, or lease gathering system, and shall include in the proration schedule of the Blinebry Gas Pool any well which it finds is being unreasonably discriminated against through denial of access to a gas transportation facility which is reasonably capable of handling the type of gas produced by such well. The total allowable to be allocated to the pool each month shall be equal to the sum of the preliminary or supplemental nominations (whichever is applicable), together with any adjustment which the Commission deems advisable.

If, during a proration month, the acreage assigned a well is increased, the operator shall notify the Proration Manager in writing (Box 2045, Hobbs, New Mexico) of such increase. The increased allowable assigned the gas proration unit for the well shall be effective on the first day of the month following receipt of the notification by the Proration Manager.

Balancing of Production:

**RULE 13: Underproduction:** The dates 7:00 a. m. , January 1, and 7:00 a. m. , July 1, shall be known as balancing dates and the periods of time bound by these dates shall be known as gas proration periods. The amount of current gas allowable remaining unproduced at the end of each proration period shall be carried forward to and may be produced during the next succeeding proration period in addition to the normal gas allowable for such succeeding period; but whatever amount thereof is not made up within the first succeeding proration period shall be cancelled.

If it appears that such continued underproduction has resulted from inability of the well to produce its allowable, it may be classified as a marginal well and its allowable reduced to the well's ability to produce.

If at the end of a proration period a marginal well has produced more than the total allowable assigned a non-marginal unit of corresponding size, the marginal well shall be reclassified as a non-marginal well and its allowable adjusted accordingly.

If during a proration period a marginal well is reworked or recompleted in such a manner that its productive capacity is increased to the extent that it should be reclassified as a non-marginal well, the reclassification shall be effective on the first day of the proration month following the date of recompletion.

The Proration Manager may reclassify a well at any time if production data or deliverability tests reflect the need for such a reclassification.

**RULE 14: Overproduction:** A well which has produced a greater amount of gas than was allowed during a given proration period shall have its allowable for the first succeeding proration period reduced by the amount of such overproduction, and such overproduction shall be made up within the first succeeding proration period. If, at the end of the first succeeding proration period, the well is still overproduced, and has not been in balance since the end of the preceding proration period, then it shall be shut-in and its current monthly allowable charged against said overproduction until the well is in balance. If, at any time, a well is overproduced an amount equaling six times its current monthly allowable, it shall be shut-in until it is in balance.

The Commission may allow overproduction to be made up at a lesser rate than would be the case if the well were completely shut-in upon a showing at public hearing after due notice that complete shut-in of the well would result in material damage to the well.

### Granting of Allowables

**RULE 15:** No gas well shall be given an allowable until Form C-104 and Form C-110 have been filed, together with a plat showing acreage attributed to said well and the locations of all wells on the lease.

**RULE 16:** Allowables to newly completed gas wells shall commence on the date of connection to a gas transportation facility, as determined from an affidavit furnished to the Commission (Box 2045, Hobbs, New Mexico) by the purchaser, or the date of filing of Form C-104 and Form C-110 and the plat described above, whichever date is the later.

### Reporting of Production

**RULE 17:** The monthly gas production from each well shall be metered separately and the gas production therefrom shall be reported to the Commission on Form C-115 so as to reach the Commission on or before the 24th day of the month next succeeding the month in which the gas was produced. The operator shall show on such report what disposition has been made of the gas produced.

Each purchaser or taker of gas in the Blinebry Gas Pool shall submit a report to the Commission so as to reach the Commission on or before the 20th day of the month next succeeding the month in which the gas was purchased or taken.

Such report shall be filed on either Form C-111 or Form C-114 (whichever is applicable) with the wells being listed in approximately the same order as they are listed on the proration schedule.

Forms C-111 and C-114 referred to herein shall be submitted in duplicate, the original being sent to the Commission at Box 871, Santa Fe, New Mexico, the other copy being sent to Box 2045, Hobbs, New Mexico.

Forms C-115 shall be submitted in accordance with Rule 1114 of the Commission's Rules and Regulations.

The full production of gas from each well shall be charged against the well's allowable regardless of what disposition has been made of the gas; provided, however, that gas used on the lease for consumption in lease houses, treaters, compressors, combustion engines and other similar lease equipment shall not be charged against the well's allowable. The production of intermediate or low-pressure gas derived from the staging of the well fluids need not be charged against the well's gas allowable, provided that said intermediate or low-pressure gas is utilized in accordance with the provisions of Order R-464.

**RULE 18:** A gas well in the Blinebry Gas Pool shall mean a well producing from within the vertical and horizontal limits of the Blinebry Gas Pool which:

(a) Produces liquid hydrocarbons possessing a gravity greater than 51° API, or,

(b) Produces liquid hydrocarbons possessing a gravity of less than 51° API, but with a producing gas-liquid ratio in excess of 32,000 cubic feet of gas per barrel of liquid hydrocarbon.

**RULE 19:** A well producing from within the horizontal and vertical limits of the Blinebry Gas Pool and not classified as a gas well as defined in Rule 18, shall be classified as an oil well in the Blinebry Oil Pool.

**RULE 20:** Any well drilled and completed in good faith prior to the effective date of this order, which well is situated within the horizontal boundaries of the Blinebry Gas Pool as herein defined but which produces gas from a depth interval exceeding the vertical limits of the Blinebry Gas Pool as herein defined, is hereby validated and shall be classified as a gas well in the Blinebry Gas Pool, provided that said well conforms to the definition of a gas well in said pool as set out in Rule 18 of this section of this order, and provided that the well is classified as a gas well in the Blinebry Gas Pool under the rules, regulations and orders in effect on the day immediately preceding the effective date of this order.

**RULE 21:** The term "gas purchaser", as used in these rules, shall mean any "taker" of gas either at the wellhead or at any point on the lease where a connection is made to facilitate the transportation or utilization of gas. It shall be the responsibility of the "taker" to submit a nomination as provided in Rules 11 and 12.

**RULE 22:** The Proration Manager may reclassify a well under Rules 18 or 19 if production data, gas-oil ratio tests or other evidence reflects the need for such reclassification.

For proration purposes, the effective date of such reclassification shall be the first day of the next succeeding six months gas proration period.

The Proration Manager will notify the operator of the reclassified well of such reclassification and the effective date thereof; provided, however, that operator may appeal such reclassification to the Director of the Commission in writing.

**RULE 23:** No gas, either dry gas or casinghead gas, shall be flared, vented or otherwise wasted in the Blinebry Gas Pool at any time after ninety (90) days dating from May 1, 1955, or ninety (90) days from the date of completion of a well in said pool, whichever is the later.

Any operator desiring to obtain an exception to the foregoing provision of this rule shall submit to the Director of the Commission an application for such exception accompanied by a sworn statement setting forth the facts and circumstances which justify such exception. The Director is hereby authorized to grant such exception when the granting of such is necessary to protect correlative rights, prevent waste, or to prevent undue hardship on the applicant. The Director shall (a) grant the exception within 15 days following receipt of the application and statement, or (b) set the application for hearing before the Commission at a regularly scheduled



monthly hearing; provided, however, that no such applicant shall incur any penalty by reason of a delay in setting the application for hearing. Public notice of the hearing of the application shall be published in the manner provided by law.

Should the Director grant an exception to the provision of Rule 23, notification of such exception shall be distributed to the Commission's regular mailing list.

RULE 24: Bottom-hole pressure tests will be conducted semi-annually during the months of May and October on all gas wells located to the north of an east-west line coinciding with the north lines of Sections 21, 22, 23 and 24, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico; such wells to be producing from within the vertical and horizontal boundaries of the Blinebry Gas Pool and classified as gas wells under the rules contained in this order. Results of such tests will be reported to the Commission on Form C-124 on or before the 25th day of June and the 25th day of November of each calendar year.

All bottom-hole pressure tests, except tests on dually completed wells producing from the Blinebry Gas Pool, will be conducted in accordance with Rule 302 of the Rules of the Commission. Shut-in period will be 48 hours, datum elevation will be 2400 feet subsea, (-2400), and base temperature will be 100 degrees Fahrenheit.

Bottom-hole pressures on dually completed wells producing gas from the Blinebry Gas Pool may be calculated from a 72-hour shut-in pressure at the well-head, provided that an accurate determination of the fluid level in the hole is made employing sonic or other methods of equivalent accuracy. The gravity of the fluid in the hole shall be that gravity determined by averaging the gravities of those fluids produced on official test in the Blinebry Gas Pool during the regular semi-annual gas-liquid ratio and gravity testing period next preceding the subject bottom-hole pressure test period. The gravity to be employed in the calculation of bottom-hole pressures during a particular testing period shall be determined by the Commission. All interested operators shall be duly notified of such determination by the Commission.

RULE 25: Gas-liquid ratio tests and determinations of the gravity of that liquid hydrocarbon recovered from wells in the Blinebry Gas Pool shall be conducted semi-annually during the months of May and October on all wells located in and producing from the Blinebry Gas Pool. Results of such tests will be reported to the Commission on Form C-116 on or before the 15th day of June and the 15th day of November of each calendar year.

RULE 26: At no time will the horizontal boundaries of the Blinebry Gas Pool conflict with or overlap the horizontal boundaries of the Terry-Blinebry Oil Pool.

RULE 27: The horizontal limits of the Blinebry Gas Pool shall be those limits set forth in Exhibit "A" attached hereto and made a part hereof.

PROVIDED FURTHER, That special pool rules applicable to the Blinebry Oil Pool be, and the same hereby are promulgated as follows:

SPECIAL RULES FOR THE BLINEBRY OIL POOL

RULE 1: No gas, either dry gas or casinghead gas, shall be flared, vented or otherwise wasted in the Blinebry Oil Pool at any time after ninety (90) days dating from May 1, 1955, or ninety (90) days from the date of completion of a well in said pool, whichever is the later.

Any operator desiring to obtain an exception to the foregoing provision of this rule shall submit to the Director of the Commission an application for such exception accompanied by a sworn statement setting forth the facts and circumstances which justify such exception. The Director is hereby authorized to grant such exception when the granting of such is necessary to protect correlative rights, prevent waste, or prevent undue hardship on the applicant.

The Director shall (a) grant the exception within 15 days following receipt of the application and statement, or (b) set the application for hearing before the Commission at a regularly scheduled monthly hearing; provided, however, that no such applicant shall incur any penalty by reason of a delay in setting the application for hearing. Public notice of the hearing of the application shall be published in the manner provided by law.

Should the Director grant an exception to the provisions of Rule 1, notification of such exception shall be distributed to the Commission's regular mailing list.

RULE 2: An oil well in the Blinebry Oil Pool shall mean a well producing from within the vertical and horizontal limits of the Blinebry Oil Pool which:

- (a) Produces liquid hydrocarbons possessing a gravity of less than 51° API, or,
- (b) Produces liquid hydrocarbons possessing a gravity of greater than 51° API, but with a producing gas-liquid ratio not exceeding 32,000 cubic feet of gas per barrel of liquid hydrocarbon.

RULE 3: A well producing from within the vertical and horizontal limits of the Blinebry Oil Pool, and not classified as an oil well under 2, shall be classified as a gas well in the Blinebry Gas Pool.

RULE 4: The Proration Manager may reclassify a well under Rules 2 and 3 when production data, gas-oil ratio tests or other evidence reflects the need for such reclassification.

For proration purposes, the effective date of such reclassification shall be the first day of the next succeeding six-months gas proration period.

The Proration Manager shall notify the operator of the reclassified well of such reclassification and the effective date thereof; provided, however, that the operator of a reclassified well may appeal such reclassification to the Secretary-Director of the Commission in writing.

RULE 5: The limiting gas-oil ratio for oil wells in the Blinebry Oil Pool shall be 6,000 cubic feet of gas per barrel of oil. The provision of this rule shall become effective on May 1, 1955.

RULE 6: Acreage dedicated to an oil well producing from the Blinebry Oil Pool shall not be simultaneously dedicated to a gas well producing from the Blinebry Gas Pool.

RULE 7: The dual completion of a well to produce oil from the Blinebry Oil Pool and gas from the Blinebry Gas Pool is hereby prohibited.

RULE 8: The dual completion of a well to cause said well to be classified as an oil well in the Blinebry Oil Pool and an oil well in any other oil or gas pool as designated by the Commission is hereby prohibited.

RULE 9: Gas-liquid ratio tests and determinations of the gravity of that liquid hydrocarbon recovered from wells in the Blinebry Oil Pool shall be conducted semi-annually during the months of May and October on all wells located in and producing from the Blinebry Oil Pool. Results of such tests shall be submitted to the Commission on Form C-116, on or before the 15th day of June and the 15th day of November of each calendar year.

RULE 10: In the event an oil well in the Blinebry Oil Pool shall be reclassified as a gas well in the Blinebry Gas Pool, operator of such a well shall be afforded the opportunity to form a standard or non-standard gas proration unit for such well under the rules applicable to the Blinebry Gas Pool; provided, however, that until such unit is formed, such well shall be allocated a gas allowable commensurate with the acreage contained in the proration unit formerly dedicated to the oil well in the Blinebry Oil Pool.

RULE 11: The horizontal limits of the Blinebry Oil Pool shall be those limits set forth in Exhibit "B" attached hereto and made a part hereof.

PROVIDED FURTHER, That special rules applicable to the Terry-Blinebry Oil Pool be, and the same hereby are promulgated as follows:

SPECIAL RULES FOR THE TERRY-BLINEBRY OIL POOL

RULE 1: At no time will the horizontal boundaries of the Terry-Blinebry Oil Pool conflict with or overlap the horizontal boundaries of the Blinebry Gas Pool.

**RULE 2:** No gas, either dry gas or casinghead gas, shall be flared, vented or otherwise wasted in the Terry-Blinebry Oil Pool at any time after ninety days (90) dating from May 1, 1955, or ninety (90) days from the date of completion of a well in the said pool, whichever is the later.

Any operator desiring to obtain an exception to the foregoing provision of this rule shall submit to the Director of the Commission an application for such exception accompanied by a sworn statement setting forth the facts and circumstances which justify such exception. The Director is hereby authorized to grant such exception when the granting of such is necessary to protect correlative rights, prevent waste, or prevent undue hardship on the applicant.

The Director shall (a) grant the exception within 15 days following receipt of the application and statement, or (b) set the application for hearing before the Commission at a regularly scheduled monthly hearing; provided, however, that no such applicant shall incur any penalty by reason of a delay in setting the application for hearing. Public notice of the hearing of the application shall be published in the manner provided by law.

Should the Director grant an exception to the provisions of Rule 2, notification of such exception shall be distributed to the Commission's regular mailing list.

**RULE 3:** Bottom-hole pressure tests shall be conducted semi-annually during the months of May and October on all flowing oil wells producing from within the limits of the Terry-Blinebry Oil Pool. Results of such tests shall be reported to the Commission on Form C-124 on or before the 25th day of June and the 25th day of November of each calendar year.

Bottom-hole pressure tests will be conducted in accordance with Rule 302 of the Rules of the Commission. Shut-in time will be 48 hours; datum elevation will be 2400 feet subsea (-2400), and base temperature will be 100 degrees Fahrenheit.

**RULE 4:** The limiting gas-oil ratio for oil wells in the Terry-Blinebry Oil Pool shall be 6,000 cubic feet of gas per barrel of oil. The provision of this rule shall become effective on May 1, 1955.

**RULE 5:** The dual completion of a well to cause said well to be classified as an oil well in the Terry-Blinebry Oil Pool and an oil well in any other oil or gas pool as designated by the Commission is hereby prohibited.

**RULE 6:** The horizontal limits of the Terry-Blinebry Oil Pool shall be those limits set forth in Exhibit "C" attached hereto and made a part hereof.

**PROVIDED FURTHER,** That for gas allocation purposes and assignment of allowables, the provisions of this order shall become effective on May 1, 1955, unless otherwise stated in this order.

It is recognized that many wells will be reclassified and reassigned as a result of the provisions of this order and that the time involved in the reclassification of wells may cause certain inequities; therefore, the Proration Manager is hereby directed to take such action as he deems advisable to prevent inequitable withdrawals.

PROVIDED FURTHER, That in filing Form C-101, "Notice of Intention To Drill or Recomplete", all operators shall strictly comply with the provisions of Commission Rule 104, paragraph (e).

PROVIDED FURTHER, That failure to comply with the provisions of this order or the rules contained herein shall result in the cancellation of allowable assigned to the affected well. No further allowable shall be assigned to the affected well until all rules and regulations are complied with. The Proration Manager shall notify the operator of the well and the purchaser in writing of the date of allowable cancellation and the reason therefor.

PROVIDED FURTHER, That a hearing shall be held on November 16, 1955, at which time the Commission shall hear testimony and receive evidence and shall revise the rules set forth in this order in accordance with testimony and evidence presented at said hearing, if such be necessary.

EXHIBIT "A"

Horizontal Limits of Blinebry Gas Pool

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

Sec. 3: Lots 13, 14, 15 and 16, S/2  
Sec. 4: Lots 1, 2, 7, 8, 9, 10, 15 and 16, S/2  
Sec. 9: All  
Sec. 10: All  
Sec. 11: SW/4  
Sec. 14: W/2  
Sec. 15: All  
Sec. 16: All  
Sec. 21: All  
Sec. 22: All  
Sec. 23: All  
Sec. 26: W/2  
Sec. 27: All  
Sec. 28: All  
Sec. 33: All  
Sec. 34: All  
Sec. 35: All  
Sec. 36: All

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Sec. 1: All  
Sec. 2: All  
Sec. 3: All  
Sec. 4: All  
Sec. 9: All

EXHIBIT "A" (continued)

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM (continued)

Sec. 10:	All
Sec. 11:	All
Sec. 12:	All
Sec. 13:	All
Sec. 14:	All
Sec. 15:	All
Sec. 22:	All
Sec. 23:	All
Sec. 24:	All
Sec. 25:	All

EXHIBIT "B"

Horizontal Limits of Blinebry Oil Pool

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

Sec. 3:	Lots 13, 14, 15 and 16, S/2
Sec. 4:	Lots 1, 2, 7, 8, 9, 10, 15 and 16, S/2
Sec. 9:	All
Sec. 10:	All
Sec. 11:	SW/4
Sec. 14:	W/2
Sec. 15:	All
Sec. 16:	All
Sec. 21:	All
Sec. 22:	All
Sec. 23:	All
Sec. 26:	W/2
Sec. 27:	All
Sec. 28:	All
Sec. 33:	All
Sec. 34:	All
Sec. 35:	All
Sec. 36:	All

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Sec. 1:	All
Sec. 2:	All
Sec. 3:	All
Sec. 4:	All
Sec. 9:	All
Sec. 10:	All
Sec. 11:	All

EXHIBIT "B" (continued)

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Sec. 12: All  
Sec. 13: All  
Sec. 14: All  
Sec. 15: All  
Sec. 22: All  
Sec. 23: All  
Sec. 24: All  
Sec. 25: All

EXHIBIT "C"

Horizontal Limits of Terry-Blinebry Oil Pool

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Sec. 32: SE/4  
Sec. 33: S/2  
Sec. 34: S/2

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

Sec. 1: Lots 9, 10, 11, 12, 13, 14, 15 & 16, S/2  
Sec. 2: All  
Sec. 3: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11 & 12  
Sec. 4: Lots 3, 4, 5, 6, 11, 12, 13 and 14  
Sec. 11: N/2, SE/4  
Sec. 12: All  
Sec. 13: All  
Sec. 14: E/2  
Sec. 24: All  
Sec. 25: All  
Sec. 26: E/2

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

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