



*Examiner Hearing  
on file  
10 AM*

# CONTINENTAL OIL COMPANY

FAIR BUILDING  
FORT WORTH 2, TEXAS

H. L. JOHNSTON  
REGIONAL MANAGER OF PRODUCTION  
SOUTHWESTERN REGION

January 6, 1956

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention of Mr. W. B. Macey,  
Secretary-Director

Gentlemen:

We are forwarding herewith application in triplicate for permission to dually complete our, Lockhart B-13 "A" well No. 1-A in the Tubb and Blinebry pools. This application, as we understand it, is not susceptible of administrative approval since the uppermost of the two zones is oil productive.

*urgent*

*talked to Vic by phone  
on 1/10/56 &  
he will submit  
to say an  
amended application  
to ask for dual  
in Tubbs  
& Terry Blinby  
oil pool  
not in Blinby  
oil pool  
1/10/56*

As indicated in the application we respectfully request an examiner hearing in Hobbs at the earliest convenient date.

Yours very truly,

HLJ-MC  
Enc

IN THE MATTER OF THE APPLICATION OF  
CONTINENTAL OIL COMPANY FOR PERMISSION  
TO EFFECT A DUAL COMPLETION OF THE TUBB  
GAS AND BLINEBRY OIL ZONES FOUND IN ITS  
LOCKHART B-13 A NO. 1-A WELL LOCATED IN  
SECTION 13, T-21-S, R-37-E, NMPM LEA  
COUNTY, NEW MEXICO

Comes now Continental Oil Company, hereinafter  
called applicant, and would respectfully show the following:

1. Applicant is co-owner and is the operator of a lease designated the Lockhart B-13 "A" lease consisting of S/2 and S/2 N/2 Section 13, T-21-S, R-37-E, NMPM, Lea County, New Mexico.
2. Applicant drilled and completed on May 15, 1953 its No. 1-A well as an oil well in the Wantz Abo pool producing between the depths of 7063-7125 feet.
3. 13 3/8" surface casing was set at 238 feet and cemented with 250 sacks. 9 5/8" intermediate casing was set at 3150 feet and cemented with 1576 sacks. 7" production casing was set at 7576 feet and cemented with 730 sacks.
4. Applicant proposes to plug back the well and recomplete in the Tubb gas pool from various intervals between 6050'-6355' and in the Blinebry oil pool from various intervals between 5723'-5945'. Each of the two producing zones will be produced separately through parallel strings of 2" tubing. The zones will be adequately separated by means of a production packer set between the two producing zones.
5. The proposed completion as outlined above is practical and economically feasible, and will not result in the commingling of fluids between the oil and gas reservoirs.

6. A plat is attached showing the location of the wells on this lease and the ownership and location of wells on offsetting leases.

WHEREFORE, applicant respectfully requests that this matter be set for hearing by the Commission examiner at Hobbs, New Mexico on due notice and that upon hearing the Oil Conservation Commission enter its order authorizing applicant to dually complete said well in accordance with the foregoing application.

CONTINENTAL OIL COMPANY

By: 