

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

April 11, 1956

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Mr. H. M. Bayer
Gulf Oil Corporation
P.O. Drawer 1290
Fort Worth 1, Texas

Dear Sir:

We enclose a copy of Order R-776, Order of Dismissal, issued March 29, 1956, by the Oil Conservation Commission in Case 1029.

Very truly yours,

A. L. Porter, Jr.
Acting Secretary - Director

ALP:brp
Encl.



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P. O. DRAWER 1290 · FORT WORTH 1, TEXAS

H. M. BAYER
VICE-PRESIDENT

FORT WORTH
PRODUCTION DIVISION

March 1, 1956

Case # 1029

New Mexico Oil Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico

Re: Case 1029 - Application for Exception to NMOCC
Order R-638-B, South Knowles-Devonian Pool, Lea
County, New Mexico

Gentlemen:

Reference is made to New Mexico Oil Conservation Commission Case No. 1029, scheduled for hearing March 7, 1956, which concerns the application of Gulf Oil Corporation dated February 17, 1956, for an order granting approval of two non-standard drilling and proration units in exception to Paragraph 1 of the Special Rules and Regulations of the South Knowles Devonian Pool, Lea County, New Mexico.

Gulf Oil Corporation respectfully requests permission to withdraw the above-described application and that the Commission dismiss Case No. 1029.

Yours very truly,

H. M. BAYER

cc: Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 1009
Order No. R-753

THE APPLICATION OF BLACKWOOD
AND NICHOLS COMPANY FOR AN
ORDER GRANTING AN EXCEPTION TO
RULE 1, OF THE SPECIAL RULES AND
REGULATIONS OF THE BLANCO-MESA-
VERDE GAS POOL AS SET FORTH IN
ORDER NO. R-128-D, IN ESTABLISHMENT
OF A NON-STANDARD GAS PRORATION
UNIT OF 307.44 CONTIGUOUS ACRES
CONSISTING OF LOTS 12 AND 13 AND E/2
SW/4 SECTION 18; ALSO LOTS 6, 7, 12 &
13 AND E/2 W/2 SECTION 19; ALL IN
TOWNSHIP 30 NORTH, RANGE 7 WEST,
NMPM, SAN JUAN AND RIO ARRIBA
COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a. m. on January 24, 1956, at Santa Fe, New Mexico, before Warren W. Mankin, Examiner, duly appointed by the Oil Conservation Commission of New Mexico, in accordance with Rule 1214 of Order No. R-681.

NOW, on this 20th day of February 1956, the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission", a quorum being present, having considered said transcript of testimony and record and the recommendations of the Examiner, Warren W. Mankin, and being fully advised in the premises,

FINDS:

1. That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
2. That applicant, Blackwood and Nichols Company, is the owner of an oil and gas lease in San Juan and Rio Arriba Counties, New Mexico, the

land consisting of other than a legal standard half section, a part of which is described as follows, to-wit:

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| <u>TOWNSHIP 30 NORTH, RANGE 7 WEST, NMPM</u> | |
| Section 18: | Lots 12 & 13 and E/2 SW/4 |
| Section 19: | Lots 6, 7, 12 & 13 and E/2 W/2 |

containing 307.44 acres, more or less.

3. That applicant, Blackwood and Nichols Company, proposes to drill a well in the SW/4 of Section 19, Township 30 North, Range 7 West, within the horizontal limits of the Blanco-Mesaverde Gas Pool.

4. That it is impractical to pool applicant's above-described acreage with adjoining acreage in the Blanco-Mesaverde Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 307.44 acres.

5. That the acreage contained within the proposed unit lies wholly within the Northeast Blanco Unit, San Juan and Rio Arriba Counties, New Mexico, and is within the Blanco-Mesaverde Gas Pool.

6. That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Blanco-Mesaverde Gas Pool.

7. That creation of the proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

1. That the application of Blackwood and Nichols Company, for approval of a non-standard gas proration unit in the Blanco-Mesaverde Gas Pool consisting of the following described acreage in San Juan and Rio Arriba Counties, New Mexico:

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|--|--------------------------------|
| <u>TOWNSHIP 30 NORTH, RANGE 7 WEST, NMPM</u> | |
| Section 18: | Lots 12 and 13 and E/2 SW/4 |
| Section 19: | Lots 6, 7, 12 & 13 and E/2 W/2 |

be and the same is hereby approved, and a proration unit consisting of aforesaid 307.44 acres is hereby created.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE REHEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 819
Order No. R-638-B

IN THE MATTER OF THE APPLICATION
OF JAKE L. HAMON AND WARREN
PETROLEUM CORPORATION FOR AN
ORDER ESTABLISHING 80 ACRE WELL
SPACING AND AN ALLOCATION FACTOR
DETERMINED AS THE PRODUCT OF A
STANDARD 40 ACRE ALLOWABLE AND
THE APPROPRIATE DEPTH FACTOR FOR
THE COMMON SOURCE OF SUPPLY,
DESIGNATED AS THE SOUTH KNOWLES-
DEVONIAN POOL IN LEA COUNTY, NEW
MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for rehearing at 9 o'clock a.m. on July 14, 1955, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 15th. day of September 1955, the Commission, a quorum being present, having considered the testimony adduced and the exhibits received at said hearing being fully advised in the premises,

FINDS:

(1) That due notice of the time and place of rehearing having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That geological and engineering data now available to the Commission indicate that one well apparently will drain 80 acres and that the South Knowles-Devonian Oil Pool should be developed on the basis of 80 acre proration units, said proration units to consist of the E/2 and W/2 of each quarter section.

(3) That in order to prevent waste, the maximum per well allowable for the pool shall be set at 150 barrels for each proration unit.

IT IS THEREFORE ORDERED:

1. That 80 acre proration units are hereby established for the South Knowles-Devonian Pool, said proration units to consist of the E/2 and W/2 of each governmental quarter section.

2. That all wells drilled in the South Knowles-Devonian Oil Pool may be located on either 40 acre portion of the 80 acre proration unit, provided however that the well shall be located in the center of the 40 acre tract with a tolerance of 150 feet in any direction to avoid surface obstructions.

3. That no well shall be drilled and produced except in conformity with the spacing pattern set for the above without special order of the Commission after due notice and hearing.

4. That the maximum allowable assigned any well on an 80 acre proration unit within the South Knowles-Devonian Oil Pool shall be 150 barrels per day subject to gas-oil ratio limitations and adjustment.

5. That this order shall cover all of the South Knowles-Devonian Oil Pool as heretofore delineated and any extension thereof as may be determined by further development and shall continue in force for a period of one year from the first day of October, 1955.

6. That applicants shall appear before the Commission during the regularly scheduled hearing in July, 1956, to show cause why said 80 acre drilling and proration units in the South Knowles-Devonian Pool, as herein ordered, should be continued.

7. That all operators in the South Knowles-Devonian Pool shall submit complete data on all future wells; said data to consist of drill stem test records, core records and core analyses, bottom hole pressure surveys, electrical logs and any other pertinent data.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

S/ JOHN F. SIMMS, Chairman

S/ E. S. WALKER, Member

S/ W. B. MACEY, Member & Secretary

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2. That applicant's proposed well to be located in the SW/4 of Section 19, Township 30 North, Range 7 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, upon completion shall be granted an allowable in the proportion that the above described 307.44 acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

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