

NEW MEXICO OIL CONSERVATION COMMISSION ✓

GAS-OIL RATIO REPORT

OPERATOR Ralph Lowe POOL Denton (Devonian)
ADDRESS Box 822, Midland, Texas MONTH OF September, 19 53
SCHEDULED TEST COMPLETION TEST _____ SPECIAL TEST _____ (Check One)

(See Instructions on Reverse Side)

Lease	Well No.	Date of Test 1953	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Dickenson	7	9/14	P	2"	24	170	0	182.2	48.0	263
	8	9/15	P	2"	24	170	0	177.3	53.0	299
	9	9/17	P	2"	24	170	0	206.0	60.3	293
	10	9/16	P	2"	24	170	0	175.7	40.7	232

(I certify that the information given is true and complete to the best of my knowledge.)

Date September 28, 1953

Ralph Lowe
Company
By Everett L. Smith
Agent
Title

INSTRUCTIONS

Mail original to Oil Conservation Commission, Santa Fe, New Mexico, and one copy to District Office, Hobbs, New Mexico.

This report shall be mailed to the Commission on or before the 15th of the month following the period in which the well is scheduled to be tested. The ratios, as reported, shall become effective for proration purposes the first of the month following the end of the period in which the test is scheduled to be made. Failure to make the required test and report will be penalized as the Commission's Regulations provide.

Under "producing methods," show flowing, pumping, or gas lift; under "hours," show the duration of the test in hours, which includes all time the well is open for production of oil or gas during the 24-hour test period. The allowable is the daily allowable for the well at the time of test.

METHOD OF TESTING: Produce each well in the normal operating manner and the customary production rate and measure all gas, oil and water produced during 24 hours.

MEASUREMENTS: To be made in accordance with Rule 301. In computing the gas-oil ratio on gas lift wells, input is subtracted from output to obtain net gas volume.

PRESSURE BASE: 15.025 lbs. per sq. in., Specific Gravity .70. Temperature 60° F.

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OCT 15 1953

OPERATOR Gulf Oil Corporation POOL Denton-Holfeamp

ADDRESS Hobbs, N.M. MONTH OF October, 1953

SCHEDULED TEST..... COMPLETION TEST SPECIAL TEST..... (Check One)

(See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Simpson	5	12	Flow	32/64"	24	160	0	100	27.8	278

(I certify that the information given is true and complete to the best of my knowledge.)

Date 10-12-53

Gulf Oil Corporation
Company
By C. M. Burgess
Area Petroleum Engineer
Title

INSTRUCTIONS

Mail original to Oil Conservation Commission, Santa Fe, New Mexico, and one copy to District Office, Hobbs, New Mexico.

This report shall be mailed to the Commission on or before the 15th of the month following the period in which the well is scheduled to be tested. The ratios, as reported, shall become effective for proration purposes the first of the month following the end of the period in which the test is scheduled to be made. Failure to make the required test and report will be penalized as the Commission's Regulations provide.

Under "producing methods," show flowing, pumping, or gas lift; under "hours," show the duration of the test in hours, which includes all time the well is open for production of oil or gas during the 24-hour test period. The allowable is the daily allowable for the well at the time of test.

METHOD OF TESTING: Produce each well in the normal operating manner and the customary production rate and measure all gas, oil and water produced during 24 hours.

MEASUREMENTS: To be made in accordance with Rule 301. In computing the gas-oil ratio on gas lift wells, input is subtracted from output to obtain net gas volume.

PRESSURE BASE: 15.025 lbs. per sq. in., Specific Gravity .70. Temperature 60° F.

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR Magnolia Petroleum Company POOL Denton Wolfcamp
 ADDRESS Box 727, Kermit, Texas MONTH OF September, 19 53
 SCHEDULED TEST 30-Day G.O.R. COMPLETION TEST _____ SPECIAL TEST _____ (Check One)
 (See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
		1953								
T. D. Pope	15	9-3	F	17/64	24	170	0	205.7	85	413
T. D. Pope	18	9-3	F	15/64	24	170	0	205.7	69.2	336

(I certify that the information given is true and complete to the best of my knowledge.)

Date September 11, 1953

Magnolia Petroleum Company
Company

By M. G. Mosley

Petroleum Engineer Assistant
Title

INSTRUCTIONS

Mail original to Oil Conservation Commission, Santa Fe, New Mexico, and one copy to District Office, Hobbs, New Mexico.

This report shall be mailed to the Commission on or before the 15th of the month following the period in which the well is scheduled to be tested. The ratios, as reported, shall become effective for proration purposes the first of the month following the end of the period in which the test is scheduled to be made. Failure to make the required test and report will be penalized as the Commission's Regulations provide.

Under "producing methods," show flowing, pumping, or gas lift; under "hours," show the duration of the test in hours, which includes all time the well is open for production of oil or gas during the 24-hour test period. The allowable is the daily allowable for the well at the time of test.

METHOD OF TESTING: Produce each well in the normal operating manner and the customary production rate and measure all gas, oil and water produced during 24 hours.

MEASUREMENTS: To be made in accordance with Rule 301. In computing the gas-oil ratio on gas lift wells, input is subtracted from output to obtain net gas volume.

PRESSURE BASE: 15.025 lbs. per sq. in., Specific Gravity .70. Temperature 60° F.