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Gas not reported & reproduced

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Stanolind Exhibit No. 5
CASE 1079-1080

LATEST DELIVERABILITY (OR OTHER TEST IN LIEU OF) FOR
FURNENT GAS WELLS IN VICINITY OF
STANOLIND O. J. GILLULLY "B" NO. 4 & 6X

Company	Lease	Well		Date	Pc	P	Pw	Pd	D	Remarks
		No.								
Continental Oil Company	Britt B-15	3	12-8-49	IP	6550	MCFPD	Calculated open flow	Used for gas lift. No test since PT		
Amerada	State Q	3	10-2-53	BPT	5520	MCFPD	Calculated open flow	No 1954 Deliverability Test.		
Stinclair Oil and Gas Company	W. C. Roach	1	11-12-54	Test	3600	MCFPD	W/1000# CPF			
Stanolind Oil and Gas Company	Gillully "B"	6-X	9-8-54		4838	MCFPD	W/945# CPF	Potential test		
Mapenza	Turland	1	7-14-54	1095	2292	962	876	3301		
Mapenza	Phillips - Hooper	1	1954	1037.2	1259.9	918.4	1007.9	1896.6		
Continental Oil Company	Sophia Meyer E-26	1	8-7-54	1084.2	1072	795.2	867.4	877.9		
Continental Oil Company	Sophia Meyer B-27	1	4-12-56	1043.2	20,300	MCFPD	Calculated open flow	Deliverability 600% - 14,000 MCF		
Stanolind Oil and Gas Company	Gillully "B"	7	3-28-56	IP	2718	MCFPD	428. @ 6.00" = 5,000 MCFPD	Deliverability 600% - 150# 19,900		
Stanolind Oil and Gas Company	Gillully "B"	4	8-16-54	1124	2058	872.7	899	1930	20/64" choke with FPP of 923 psig	

* Q - Actual flow at end of flow period at W. H. working pressure (Pw). MCF/da. @ 15.025 psia and 60°F.
Pc - 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia.
Pd - Deliverability pressure; 80% of 72 hour individual wellhead shut-in pressure (Pc). psia
Pw - Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing). psia
D - Deliverability at Deliverability pressure (Pd) MCF/da. @ 15.025 psia and 60°F.