

LATEST DELIVERABILITY (OR OTHER TEST IN LIEU OF) FOR
 FUDMONT GAS WELLS IN VICINITY OF
 STANOLIND'S O. J. GILLULLY "B" NO. 4 & 6X

Company	Lease	Well No.	Date	Pc	q	Pw	Pd	D	Remarks
Continental Oil Company	Britt B-15	3	12-8-49	IP	6550	MCFPD	Calculated open flow		Used for gas lift. No test since PT
Amerada	State Q	3	10-2-53	BPT	5520	MCFPD	Calculated open flow		No 1954 Deliverability Test.
Stanclair Oil and Gas Company	W. C. Roach	1	11-12-54	Test	3600	MCFPD	W/1000# CPF		
Stanolind Oil and Gas Company	Gillully "B"	6-X	9-8-54		4838	MCFPD	W/945# CPF		Potential test
Mapenza	Turland	1	7-14-54	1095	2292	962	876	3301	
Mapenza	Phillips - Hooper	1	1954	1037.2	1259.9	918.4	1007.9	1896.6	
Continental Oil Company	Sophia Meyer E-26	1	8-7-54	1084.2	1072	795.2	867.4	877.9	Deliverability @ 600' = 14,000 MCF PD
Continental Oil Company	Sophia Meyer B-27	1	4-12-56	1043.2	20,300	MCFPD	Calculated open flow		Deliverability @ 150# = 19,900 MCFPD
Stanolind Oil and Gas Company	Gillully "B"	7	3-28-56	IP	2718	MCFPD			20/64" choke with FPP of 923 psig

* Q - Actual flow at end of flow period at W. H. Working pressure (PW). MCF/da. @ 15.025 psia and 60°F.
 Pc - 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia
 Pd - Deliverability pressure; 80% of 72 hour individual wellhead shut-in pressure (Pc). psia
 Pw - Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing). psia
 D - Deliverability at Deliverability pressure (Pd) MCF/da. @ 15.025 psia and 60°F.