

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

*Case
#1147*

September 4, 1956

Humble
S. Blanco C Test # 1-8

Humble Oil and Refining Company
P. O. Box 1606
Midland, Texas

Attention: Mr. R. S. Dewey

Re: Pressure Interference Tests
San Juan Basin

Gentlemen:

Reference is made to your application dated August 1, 1956, for an Administrative Order to conduct pressure interference tests in the Pictured Cliffs Formation on your Jicarilla Apache Tribe of Indians "J" Lease in Rio Arriba County, New Mexico.

Your application can not be granted administratively, but will require a hearing. A hearing has been scheduled on September 13, 1956, at Santa Fe in Case No. 1147. This hearing was set up on the Commission's own motion after receiving an application for same from Mr. Foster Morrell in behalf of other operators in the San Juan Basin. A copy of the docket listing this case is enclosed.

Very truly yours,

A. L. Porter, Jr.
Secretary-Director

ALP:jh

cc: Oil Conservation Commission, Aztec
Mr. Foster Morrell, Roswell

C
O
P
Y

HUMBLE OIL & REFINING COMPANY
MAIN OFFICE OCC

MIDLAND, TEXAS

August 1, 1956

New Mexico Oil Conservation Commission
P. O. Box 871
Sante Fe, New Mexico

Gentlemen:

By this letter, Humble Oil & Refining Company makes application for an Administrative Order permitting Humble Oil & Refining Company to conduct a pressure interference test in the Pictured Cliffs formation on their Jicarilla Apache Tribe of Indians "J" lease covered by Sections 5, 6, 7 and 8, T-25-N, R-5-W, Rio Arriba County, New Mexico, and to transfer all or a part of the gas allowable from their Wells Nos. 1, 3, 5 and 7 to their Wells Nos. 2, 4, 6 and 8 for the duration of the testing period which is estimated to cover six months.

Currently Wells Nos. 1, 2, 3 and 4 have been connected to the Southern Union Gas Company's gathering system and will be prorated in the South Blanco Gas Pool. The other wells on the lease have not as yet been connected to a gathering system.

If this application is approved, Humble proposes to leave Well No. 7 unconnected to a gathering system for the duration of the test period.

In order to avoid producing any gas from Well No. 7 prior to or during the test period, it is proposed to place a padlock on the well, and to assign a deliverability to Well No. 7 which will be the average deliverability of the other 7 wells on the lease. From this average deliverability, a computed allowable may be assigned to the well for the duration of the test.

It is proposed to furnish the New Mexico Oil Conservation Commission a pressure testing schedule in order that all pressure measurements may be witnessed by a representative of the Commission. The first four tests will be taken at weekly intervals with subsequent tests at bi-weekly intervals. At the time of the first test, a bottom-hole pressure instrument will be used to determine the pressure gradient in the well. This will be followed by dead weight testing of the surface pressures at the well head. The same dead weight tester will be used on all tests and periodically calibrated with a master tester belonging to the El Paso Natural Gas Company in Farmington, New Mexico.

A plot of the Humble Jicarilla "J" lease is attached hereto.

In the event the New Mexico Oil Conservation Commission has any additional regulations pertinent to this test, Humble Oil & Refining Company will comply with them.

Yours very truly,

HUMBLE OIL & REFINING COMPANY

J. W. House

R S Dewey
By: R. S. Dewey

APPROVED

[Signature]
RSD/jf

36

STAND.



31



STAND.



32



OHIO

5°N

33

T 26 N - R

SUPERIOR

HUMBLE
"J"

02
Reduced Prod.

6

HUMBLE
"J"

01
Reduced Prod.

5

STAND.



4

over Prod.
02

04
over Prod.

HUMBLE
"J"

01
Reduced Prod.

7

SH HUMBLE
"J"



8

STAND



9

over Prod.
08
W

06
over Prod.

SUPERIOR

AMERADA

18

AMERADA

5

AMERADA

16

13

T 25 N - R

HUMBLE OIL & REF. CO.
"JICARILLA LEASES - J"

SAN JUAN GAS ALLOWABLE COMMITTEE

TEST WELL DATA - _____ - PICTURED CLIFFS POOL

Report Dated: Sept. 11, 1956

NATURE OF TEST: INTERFERENCE (cross out one)

~~PRESSURE BUILD UP~~

TEST WELL: Operator: Benson-Montin-Greer Drilling Corp. Well Name & No. Foster-Riddle #1
 Location: 1065 fr. North, 1850 fr. West lines, 4 4 Sec. 13 T. 25 N., R. 8 W., NMMP
 TD: 2350 Casing: 2298 Tubing: 2333
 Completed: 2/15/56 First Delivery: _____
 Pay Zone: Open Hole Interval: 2298-2350 or Perforations: _____
 Stimulation: 6006 gals diesel w/ 8000 lbs sand.
 SIPC: 610 SIPT: _____ Days SI: _____
 I.P. Test: 7445 MCF, 3 hrs. ☒ Choke: 3/4 MCF AOF thru tubing or casing
 Current Deliverability: _____ MCF, Date Tested: _____
Pipe Line Connection - 6/15/56

NE OFFSET: Operator: Benson-Montin Well Name & No. Sheets #1
 Location: _____ fr. _____, _____ fr. _____ lines, 4 4 Sec. _____ T. _____ N., R. _____ W., NMMP
 TD: _____ Casing: _____ Tubing: _____
 Completed: _____ First Delivery: _____
 Pay Zone: Open Hole Interval: _____ or Perforations: _____
 Stimulation: _____
 SIPC: _____ SIPT: _____ Days SI: _____
 I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
 Current Deliverability: _____ MCF, Date Tested: _____

N OFFSET: Operator: _____ Well Name & No. _____
 Location: _____ fr. _____, _____ fr. _____ lines, 4 4 Sec. _____ T. _____ N., R. _____ W., NMMP
 TD: _____ Casing: _____ Tubing: _____
 Completed: _____ First Delivery: _____
 Pay Zone: Open Hole Interval: _____ or Perforations: _____
 Stimulation: _____
 SIPC: _____ SIPT: _____ Days SI: _____
 I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
 Current Deliverability: _____ MCF, Date tested: _____

NW OFFSET: Operator: Benson-Montin Well Name & No. Sheets #2
 Location: _____ fr. _____, _____ fr. _____ lines, 4 4 Sec. _____ T. _____ N., R. _____ W., NMMP
 TD: _____ Casing: _____ Tubing: _____
 Completed: _____ First Delivery: _____
 Pay Zone: Open Hole Interval: _____ or Perforations: _____
 Stimulation: _____
 SIPC: _____ SIPT: _____ Days SI: _____
 I. P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
 Current Deliverability: _____ MCF, Date Tested: _____

W OFFSET: Operator: E.P.N.G. Well Name & No. Payne 1-14
 Location: _____ fr. _____, _____ fr. _____ lines, 4 4 Sec. _____ T. _____ N., R. _____ W., NMMP
 TD: _____ Casing: _____ Tubing: _____
 Completed: _____ First Delivery: _____
 Pay Zone: Open Hole Interval: _____ or perforations: _____
 Stimulation: _____
 SIPC: _____ SIPT: _____ Days SI: _____
 I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
 Current Deliverability: _____ MCF, Date tested: _____

Form A
San Juan Gas Allowable Committee
Test Well Data
Page 2

SW OFFSET: Operator: E.P.N.G. Well Name & No. Payne 3-1A
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

SNW ~~SE~~ OFFSET: Operator: Petro-Atlas Well Name & No. Foster #1
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

Benson-Montgomery Greer
SE OFFSET: Operator: B.M.G. Well Name & No. Foster Riddle #7
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date Tested: _____

E. OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

MAIN OFFICE 000

FOSTER MORRELL
PETROLEUM CONSULTANT
NICKSON HOTEL BUILDING
ROSWELL, NEW MEXICO

AUG 23 AM 11:18

August 23, 1956

Mr. A. L. Porter, Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Mr. Porter:

You have been informed by previous correspondence of the establishment by operators of gas rights in the San Juan Basin, New Mexico, of what is now known as the San Juan Gas Allowable Committee.

The purpose of this committee is to obtain factual data for presentation to the New Mexico Oil Conservation Commission looking to increased allowables for Pictured Cliffs gas wells on a 320-acre basis. In connection with this study interference or communication tests and also pressure build-up tests will be conducted in various Pictured Cliffs pools.

The undersigned, as chairman of the committee, at the direction or concurrence of the operators participating in the tests, respectfully petitions the Commission to call a hearing on its own motion at the regular hearing on September 13, 1956, for consideration and approval of interference or communication tests presently proposed and for the designation of certain wells for pressure build-up tests in various Pictured Cliffs gas pools in the San Juan Basin of New Mexico. It is requested that the call of the hearing be made broad enough to permit the transfer of allowables from wells that are shut-in during such tests, or, at the election of the operator involved, to permit the accumulation of under-production without cancellation for such a well, and to provide that the Commission by Administrative Order hereafter may approve such additional or alternate test wells subsequently designated and the transfer of allowables or the accumulation of under-production without cancellation from such wells.

All such tests shall be conducted in accordance with applicable procedures prescribed by the Commission and such additional regulations the Commission may consider pertinent. It is intended that arrangements be made that all pressure measurements may be witnessed by a representative of the Commission.

Operators participating in the initial tests for this study include the following:

Stanolind Oil & Gas Company
Humble Oil & Refining Company
Amerada Petroleum Corporation
Superior Oil Company
El Paso Natural Gas Company
Southern Union Gas Company
Benson-Montin-Greer

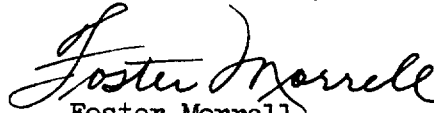
Mr. A. L. Porter

Page 2

August 23, 1956

Representatives of these operators will be prepared to present testimony at such hearing as to their particular test wells and other relevant data desired by the Commission.

Sincerely yours,


Foster Morrell

FM/as

Enclosures:

Letter dated August 20, 1956, from

El Paso Natural Gas Company

Letter dated August 23, 1956, from

Stanolind Oil & Gas Company

El Paso Natural Gas Company

El Paso, Texas

August 20, 1956

Mr. Foster Morrell
P. O. Box 933
Roswell, New Mexico

Re: A Hearing to be called for
Commission authorization for
Communication Tests in various
Pictured Cliffs Pools in the San
Juan Basin, New Mexico

Dear Mr. Morrell:

This is your authorization to petition the New Mexico Oil Conservation Commission on behalf of the El Paso Natural Gas Company to call a Hearing on their own motion, for consideration and approval of communication tests in various Pictured Cliffs Pools in the San Juan Basin of New Mexico.

It is considered unnecessary that you request the call of the Hearing to be specific as it pertains to individual well names. It is believed appropriate that we furnish to the Commission at the time of the Hearing the names of the wells that will be effected by such communication tests. The call of the Hearing should be broad enough to permit the transfer of allowables from wells that are shut-in during tests, or should the Operator elect, the accumulation of under-production without cancellation for such a well.

Yours very truly,

FNW:mgs

CC: New Mexico Oil Conservation Commission

F. NORMAN WOODRUFF
Gas Proration Engineer

STANOLIND OIL AND GAS COMPANY

Roswell, New Mexico
August 23, 1956

File: B-24-986.510

Subject: Communication Test
Pictured Cliffs Fields
San Juan Basin

Mr. Foster Merrell
Nickerson Hotel Building
Roswell, New Mexico

Dear Sir:

Reference is to our conversation on August 22, 1956, concerning your proposal to file an application with NMOCC for a hearing to be called on NMOCC's motion to establish a procedure for shutting in Pictured Cliffs wells and transferring allowables or non-cancellation of allowables during communication tests.

Stanolind Oil and Gas Company as an Operator in the San Juan Basin is co-operating with other Operators in taking communication tests in various Pictured Cliffs gas fields and joins with the other Operators in asking the Commission to call a hearing on its own motion to establish procedures for the transfer of allowables or non-cancellation of allowables for wells involved in the test programs and providing for administrative approval for future wells involved in these tests.

In the preparation of your application to NMOCC, it is desired that Stanolind's joinder in the request for a hearing be worded exactly as in the above paragraph.

Yours very truly,

STANOLIND OIL AND GAS COMPANY

C. L. Kelley
District Superintendent

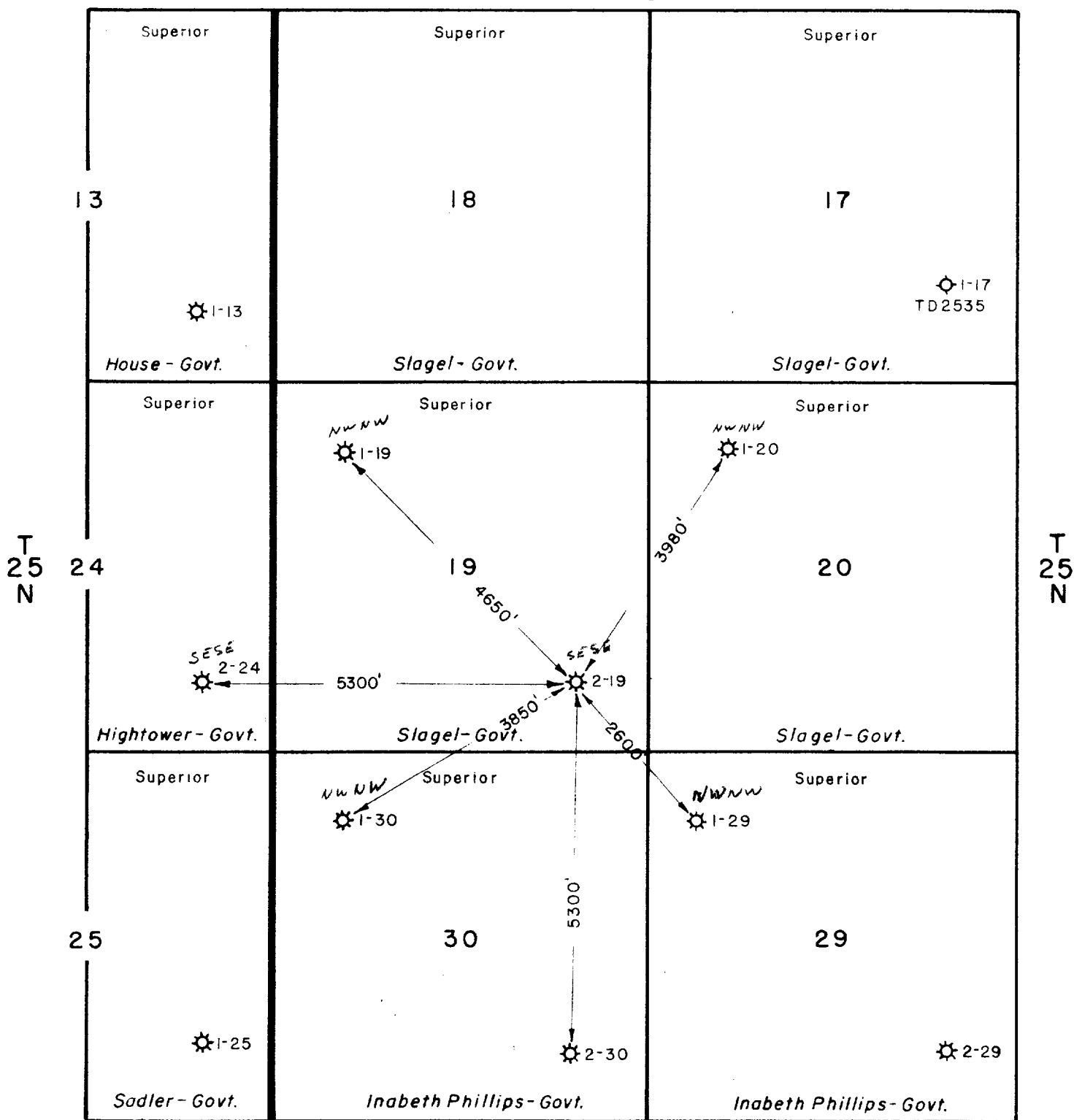
JWB/ms

with George Kunkler for
John A.

Canyon Largo C Sect # 1-5

R-7-W

R-6-W



CANYON LARGO UNIT AREA
RIO ARRIBA COUNTY, NEW MEXICO

Scale: 1" = 2000'

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 1
CASE 1147

SAN JUAN GAS ALLOWABLE COMMITTEE

EXHIBIT 1 CASE NO. 1147

Wells Selected for Interference Tests

Operator to Conduct Interference Tests

Aztec Pool

Aztec #1-2 ✓

El Paso Well No. 2 Ludwick ✓
SE/4 SE/4 Sec. 19, T-30N, R-10W

El Paso

Ballard Pool

Benson-Montin Well No. 1 Foster of test.
NE/4 NW/4 Sec. 13, T-25N, R-8W

Benson-Montin B-M #1-3

El Paso Well No. 4 McConnel ✓
NE/4 SW/4 Sec. 24, T-26N, R-9W

El Paso B-M #2-4

Canyon Largo Pool

* Superior Well No. 2-19 Slagel
NE/4 SE/4 Sec. 19, T-25N, R-6W
SE

Benson-Montin CLC #1-5

Otero Pool

✓ Abraham Well No. 9 Jicarilla on 2-4
NE/4 SW/4 Sec. 28, T-24N, R-5W

El Paso Otero #1-6 ✓

✓ Amerada Well No. 2-B Jicarilla on 2-4
SE/4 SE/4 Sec. 20, T-24N, R-5W

El Paso Otero #2-7 ✓

South Blanco Pool

✓ Humble Well No. 7 Jicarilla on 2-4
NW/4 NW/4 Sec. 8, T-25N, R-5W

Southern Union S.B. #1-8 ✓

✓ El Paso Well No. 2-E Jicarilla on 2-4
SW/4 SE/4 Sec. 19, T-25N, R-4W

Southern Union S.B. #2-9 ✓

Tapacito Pool

Southern Union Well No. 2-E Jicarilla on 2-4
NE/4 SW/4 Sec. 15, T-26N, R-4W

Tapacito #1-1 ✓
Southern Union (to conduct test under OCC Order R-794)

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
SJCAC EXHIBIT No. 1
CASE 1147

West Kutz Pool

Stanolind No. 44 Gallegos Canyon Unit
SW/4 SW/4 Sec. 35, T-29N, R-13W ✓

Stanolind No. 18 Gallegos Canyon Unit
NE/4 NE/4 Sec. 21, T-28N, R-12W ✓

Stanolind No. 74 Gallegos Canyon Unit
NE/4 NE/4 Sec. 30, T-28N, R-12W

Stanolind No. 31 Gallegos Canyon Unit
SW/4 NW/4 Sec. 34, T-28N, R-12W ✓

Stanolind W. Kutz C 2-1-1-

Stanolind W. Kutz C 2-2-1-

Stanolind W. Kutz C 2-3-1-

Stanolind W. Kutz C 2-4-1-

SAN JUAN GAS ALLOWABLE COMMITTEE

EXHIBIT 2 CASE NO. 1147

Wells Selected for Pressure Build-up Tests

Operator to Conduct Pressure Build-up Tests

Aztec Pool

✓ El Paso Well No. 1-D Murphy
SW/4 SE/4 Sec. 27, T-30N, R-11W

El Paso *El Paso BU 1-1* ✓

no funds or funds Stanolind Well No. 1 Likens Gas Unit "B" ✓
SE/4 SE/4 Sec. 24, T-29N, R-10W

Stanolind *Stanolind BU 2-2* ✓

Stanolind Well No. 1 Abrahams Gas Unit ✓
SW/4 SW/4 Sec. 24, T-29N, R-10W

Stanolind *Aztec BU 3-3* ✓

Stanolind Well No. 1 Abrahams Gas Unit "A" ✓
NE/4 SE/4 Sec. 26, T-29N, R-10W

Stanolind *Aztec BU 4-4* ✓

✓ El Paso Well No. 2-B Storey ✓
NE/4 SW/4 Sec. 11, T-30N, R-11W

El Paso *Aztec BU 5-5* ✓

Ballard Pool

✓ El Paso Well No. 1-10 Ballard *Ballard* ✓
SW/4 SW/4 Sec. 10, T-26N, R-9W

El Paso *Ballard BU 1-6* ✓

Otero Pool

✓ Amerada Well No. 8-B Jicarilla *PGU on Sec.*
SE/4 SE/4 Sec. 30, T-24N, R-5W

El Paso *Otero BU 1-7* ✓

South Blanco Pool

no funds or funds Stanolind Well No. 1-155 Jicarilla ✓
NW/4 NW/4 Sec. 20, T-26N, R-5W

Stanolind *S. Blanco BU 1-8*

STATE OF NEW MEXICO
OIL & GAS COMMISSION
SAN JUAN COUNTY
SJBAC
1147

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(3)

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

Ballard - Pictured Cliffs Pool

Test # BC2-4 - El Paso, operator

Shut-in well

El Paso - McConnel # 4

NESW - 24 - 26 N - 9 W

~~Transfer~~
~~Producing~~ wells # 6
El Paso - McConnel # 4
~~El Paso - Thompson # 5~~
~~SWNE 24 - 26 N - 9 W~~
~~NENE 25 - 26 N - 9 W~~

El Paso - McConnel # 5
NENW 24 - 26 N - 9 W

~~Standard~~

South Blanco - Pictured Cliffs Pool

Test # SBC1-8 - Southern Union, operator

Shut-in well.

Humble - Jicarilla # 7

NW NW 8 - 24 N - 5 W

~~Transfer~~
~~Producing~~ wells

Humble - Jicarilla "J" # 1
NW NW 5 - 24 N - 5 W

Humble - Jicarilla "J" # 2
SW SW 5 - 24 N - 5 W

Humble - Jicarilla "J" # 3
SW NW 6 - 24 N - 5 W

Humble - Jicarilla "J" # 4
SE SE 6 - 24 N - 5 W

Humble - Jicarilla "J" # 5
NW NW 7 - 24 N - 5 W

Humble - Jicarilla "J" # 6
SE SE 7 - 24 N - 5 W

~~Humble - Jicarilla "J" # 8~~
~~SE SE 8 - 24 N - 5 W~~

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(4)

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

S. Blanco (cont)

Lease SBC 2-9 - ~~El Paso~~ Southern Union - operator

Shut-in well
El Paso - Jicarilla # 2-E
SWSE 19-25N-4W

Transfer wells
El Paso - Jicarilla # 1-E
SENE 19-25N-4W

El Paso - Jicarilla # 3-E
~~SESW~~ # 8 - 25N-4W
El Paso - Jicarilla # 2
SENW 20-25N-4W

West Kutzy - Pictured Cliffs Pool.

Lease # WKC 1-10 - Stanolind, operator

Shut-in well
Stanolind - GCU # 44
SWSW 35-29N-13W

Transfer wells
Stanolind - GCU # 5
SENE 13-28N-13W
Stanolind - GCU # 21
SWSW 18-28N-12W
Stanolind - GCU # 42
SESW 12-28N-13W
Stanolind - GCU # 66
SWNE 35-29N-13W

Shut-in well
Stanolind - GCU # 18
~~SENE~~ 21-28N-12W
SENE

Lease WKB 2-11,

Stanolind, operator

Stanolind - GCU # 6
NWSW 22-28N-12W
Stanolind - GCU # 17
NENE 28-28N-12W

Stanolind - GCU # 33

Staff Member

SWSW 21-28N-12W

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(5)

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

West Cutz - P.C. (cont)

Test # WRC 3-12 - Stanolind; operator 17

Shut-in well
Stanolind - HCU #7
NENE 30-28N-12W

Transfer wells
Stanolind - HCU #19
SENE 20-28N-12W

Stanolind - HCU #35
NESW 20-28N-12W

Stanolind - HCU #36
SENE 19-28N-12W

Stanolind - HCU #71
SWSW 31-28N-12W

Stanolind - HCU #72
SWNE 36-28N-13W

Test WRC 4-13 - Stanolind; operator 34

Shut-in well.
Stanolind - HCU #31
SWNW 34-28N-12W

Transfer wells.
Stanolind - HCU #4
SWNE 34-28N-12W

Stanolind - HCU #10
NESW 33-28N-12W

Stanolind - HCU #12
NENE 33-28N-12W

Stanolind - HCU #24
NWSE 34-28N-12W

Staff Member

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(6)

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

2 (X) That the following "communications" tests and participating wells are approved and are in the Non-Prorated pools and shall be subject to the Non-Cancellation provisions of this order in the event the pools in which these wells are located should become prorate before the completion of the subject tests.

Canyon Largo - Pictured Cliffs Pool²⁻²⁴
Test # C & C 1-5 - Benson - Montin, operator¹⁻¹⁶

Shut-in well

Superior - Slagel # 2-19
~~NW SE~~ 19 - 25N - 6W
SE SE

Transfer wells

Superior - Slagel # 1-20
NW NW 20 - 25N - 6W

Superior - Slagel # 1-19
NW NW 19 - 25N - 6W

Superior - Hightower # 2-29
SE SE 29 - 25N - 7W

Superior - Anabeth Phillips # 1-30
NW NW 30 - 25N - 6W

Superior - Anabeth Phillips # 2-30
SE SE 30 - 25N - 6W

Superior - Anabeth Phillips # 1-29
NW NW 29 - 25W - 6W

Staff Member

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(7)

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

Otero Pictured Cliffs Pool

Test # OC 1-6 - El Paso, operator 3-2

Shut-in well.

~~Abraham~~ Jicarilla #9
NE SW 28 - 24 N - 5 W

No Transfere wells

~~Abraham~~ Jicarilla #11
NE NW 33 - 24 N - 5 W

~~Abraham~~ Jicarilla #8
SE NE 33 - 24 N - 5 W

Test # OC 2-7 - El Paso, operator 3-2

Amerada - Jicarilla #2-B
SE SE 20 - 24 N - 5 W

Amerada - Jicarilla #1-B
SE NW 20 - 24 N - 5 W

Amerada - Jicarilla #5-B
NW NW 29 - 24 N - 5 W

Amerada - Jicarilla #6-B
SE SE 29 - 24 N - 5 W

(Insert ①)

(X34) ~~That~~ the following "communications" test ~~has~~ which ~~has~~ was approved by WMOCC order R789, April 18, 1936, shall be subject to the transfere and non-cancellation provisions of this order in the event the Jassicito - Pictured Cliffs Pool in which these wells are located should become subject priorated before the completion of the subject test.

Staff Member

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

8

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

#38

cont)

Jopacito + Pictured Cliffs Pool.

Test # TC 1-1 - Southern Union, operator

Shut-in well

Southern Union - Jicarilla # 2-E
NE SW 15-26 N-4W

Transfer wells

Southern Union - Jicarilla # 3-E
NW NE 15-26 N-4W

Southern Union - Jicarilla # 1-E
~~NW SW 16-26 N-4W~~
NW SE

Southern Union - Jicarilla # 4-E
E 22-26 N-4W

15.1

Insert D...

Amerada - Jicarilla B-B
NW NW 19-24 N-SW

Amerada - Jicarilla 4-B
SE SE 19-24 N-SW

Amerada - Jicarilla 7-B
NW NW 30-24 N-SW

Shu
El Paso
SW SE

re "Build-ups" test

approved and subject.
Cancellation provisions

Cliffs Pool. 21
El Paso, operator 22

transfer wells.

- Murphy 1-C
27-30 N-11W

- Murphy 1-E
4-30 N-11W

- Murphy 2-E

ff Member

NW 34-30 N-11W

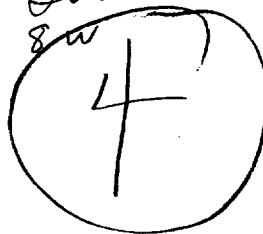
(d) That the following
"communications" test is approved
and shall not be subject
to the ~~transfer~~ and non-
cancellation provisions of this
order since the test was
completed before the pool
was ~~prohibited~~. ²³

Ballard - P. stoned Cliffs. ²³

Test # BC 1-3 - Benson Montin ³⁴
operator

Shut-in well.

Benson Montin - Foster #1
NE NW 13-25N-8W



Insert (2)

Amerada - Jicarilla #6-B
SESE 29-24N-SW

Amerada - Jicarilla #3-B
NW NW 19-24N-SW

Amerada - Jicarilla 4-B
SESE 19-24N-SW

Amerada - Jicarilla 7-B
NW NW 30-24N-SW.

(6)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(9)

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

Aztec-P.C. (cont) 27

Test # ABV 5-5 - El Paso, operators 22

Shut-in well

No Transfer wells.

El Paso - Storey 2-B

~~El Paso - Storey 1-B~~

SW SW 10-30 N-11W

~~SE NE 11-30 N-11W~~

Ballard - Pictured Cliffs Pool 22

Test # BBV 1-6 - El Paso, operator 22

Shut-in well

Transfer wells

El Paso - Ballard 1-10

El Paso - Ballard 2-10

SW SW 10-26 N-9W

SE SE 10-26 N-9W

Insert 2

(16.6)

That the following "Pressure Build up" tests and participating wells are in a non-propagated pool and shall be subject to the transfer and non-cancellation provisions of this order in the event the pools in which these wells are located should become propagated before the completion of the subject tests.

Aztec - Pictured Cliffs Pool. 22

Test # BBV 1-7 - El Paso, operator 22

Shut-in well

Transfer wells

Amerada - Jicarilla 8-B

Amerada - Jicarilla #1-B

SE SE 30-24 N-5W

SE NE 20-24 N-5W

Staff Member

Amerada - Jicarilla #5-B

NW 29-24 N-5W

Insert (2)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(10)

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

7. ~~That~~ That the following "Pressure Build up" tests are hereby approved. These ~~the~~ tests shall not be subject to the transfer and non-cancellation provisions of this order.

Aztec - Pictured Cliffs Pool.

Test # ABU 2-2 - Standlind, operator
Shut-in wells

Standlind - Dickens Gas Unit "B" #1
SW SW 24 - 29 N - 10 W

Standlind # ABUB-3 - Standlind, operator
Shut-in well

Standlind - Abraham Gas Unit #1
SW SE 26 - 29 N - 10 W

Test # ABUS-5 - Standlind, operator
Shut-in well

Standlind - Abraham Gas unit "A" #1
NE SE 26 - 29 N - 10 W

South Blanco - Pictured Cliffs Pool

Test # SBBU1-8 - Standlind, operator
Shut-in well.

Standlind - Jicarilla 1-155
NW NW 20 - 26 N - 5 W

Staff Member

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(11)

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

~~That the wells ^{listed} mentioned in each test of paragraphs (a) ~~and (b)~~ ^{(a) and (b)} above shall be allowed to transfer ^{S.F. wells} and distribute the allowables assigned ~~there~~ among the wells in each ~~test~~ that are located on the same basin lease as the "shut-in" wells for ~~that~~ test. The allowable subject to transfer shall be ~~only~~ ^{only} that amount accrued during the ~~course~~ ^{period} of the ~~the~~ test for which the wells would have normally received ~~and~~ allowable in accordance ~~with~~ the applicable proration order.~~

Any well which is not connected to a transportation facility at the beginning of the test shall have its allowable begin on the date ~~of~~ ^{of} connection or, in the case of a "shut-in" well, on the date which the well would have delivered gas into a transportation facility as determined by an affidavit from the gas purchaser.

~~That the wells listed in ~~each~~ in paragraphs (a) ~~and (b)~~ shall have the ~~proration~~ 6-month proration period following the proration period in which the test is completed in which to bring ~~the~~ wells into balance. ~~Order Member~~ ^{Order Member} ~~or under~~ age accrued before the beginning of the test as well~~

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(12)

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

- ✓ as that which is ~~accepted~~ during the ~~test~~ ^{and after the test} shall be made up during ~~that~~ ^{the} period.
11. (f) That the provisions of ~~WOC~~ order 333C/D shall be effective on all "shut-in" wells on the date of first delivery into a transportation facility following the completion of said tests.
- ✓ ~~(12)(f)~~ That the transfer and distribution of allowables shall be made by the commission following the receipt and approval of ~~the~~ all Deliverability test for the wells involved in such transfer, or following the completion of the "communication" or "resume build-up" tests; whichever date is later. The operator shall notify the Commission of the ~~the~~ manner in which he desires the transfer of allowables on his wells at this time.
12. (12)(f) That the Commission ^{be and the same is hereby authorized to} ~~designated~~ ^{the provision of} ~~approve~~ ^{designated} wells to participate in any of the tests listed in this order, provided that no well shall be designated as a transfer well which is not on the same basin lease as the "shut-in" well.

Staff Member

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(13)

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

~~(#)~~ 13. That in order to establish the ~~beginning~~ ^{starting} date of any "C" or "BV" tests listed in this order the operator shall notify the Santa Fe and other offices of the commission at the time the well is shut-in and padlocked, which ^{is} shall be the starting date of the "communication" or ~~Build~~ "pressure build-ups" tests. Provided, that any test started before the date of this order on which the operator can provide sufficient data to prove that the well has not been blown to the air or produced in any manner may have the starting date of the test begin as of the date of ~~the~~ shut-in of the test well or the date which the data presented to the commission shows the well to have been definitely shut-in.

Staff Member

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(14)

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

- ~~14.~~ 14. That the "shut-in" well on all tests listed in this order shall be padlocked in such a manner so as to definitely prevent the ~~opening~~ opening of any valve except during the taking of the pressure readings.
- ~~15.~~ 15. That a schedule of pressure reading dates shall be submitted to the Commission by the Afton and Santa Fe offices at the time the test well is shut-in or immediately on receipt of this order, whichever date is later. Any revision to be made in this schedule ~~shall~~ shall be made at least 72 hours prior to the scheduled pressure reading date.
- ~~16.~~ 16. That the results of all pressure readings shall be filed with the Commission by the Afton and Santa Fe offices not later than 15 days after the readings are taken. This data shall be filed on San Juan ^{Staff Member} allowable Committee's form B.

Office: (1) San Juan allowable Committee form A listing the test well and all offset wells. (2) ~~or that a 2" to the mile scale, plat of all wells~~ a 2" to the mile scale, plat showing the test well, all offset wells, and lease ownerships. operators who filed this data at the hearing of this case shall not be required to refile.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

15

Date _____

CASE _____

Hearing Date _____

My recommendations for an order in the above numbered cases are as follows:

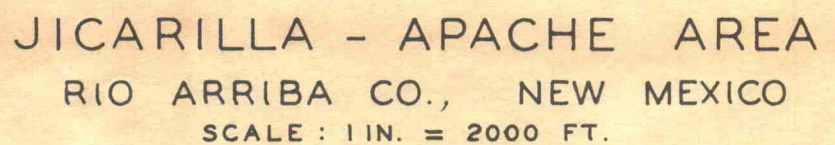
- ~~(17)~~ 17. That immediately ~~after~~ receipt of this order all operators participating in subject tests shall file with the commissioners Santa Fe office: (1) San Juan allowable Committee's form A listing the test well and all offset wells. (2) ~~a~~ ~~at~~ a 2" to the mile scale, ~~plat~~ ~~of all wells~~ a, 2" to the mile scale, plat showing the test well, all offset wells, and lease ~~ownership~~. operators who filed this data at the hearing of this case shall not be required to refile.



Staff Member

9:30 11/21/56

R - 5 - W
Gulf O also C Tent # 2-7



SAN JUAN GAS ALLOWABLE COMMITTEE

TEST WELL DATA - _____ - PICTURED CLIFFS POOL

Report Dated: _____

INTERFERENCE
NATURE OF TEST: _____ (cross out one)
PRESSURE BUILD UP

TEST WELL: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date Tested: _____

NE OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date Tested: _____

N OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

NW OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I. P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date Tested: _____

W OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

SJGAC 3
1147

SW OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

S OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

SE OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date Tested: _____

E. OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

SAN JUAN GAS ALLOWABLE COMMITTEE

TEST WELL DATA - _____ - PICTURED CLIFFS POOL

Report Dated: _____

INTERFERENCE
NATURE OF TEST: _____ (cross out one)
PRESSURE BUILD UP

TEST WELL: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date Tested: _____

NE OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date Tested: _____

N OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

NW OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I. P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date Tested: _____

W OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

SJGAC 3
1147

SAN JUAN GAS ALLOWABLE COMMITTEEMONTHLY REPORT OF TESTSBEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
516AC EXHIBIT NO. 4
CASE 1147PICTURED CLIFFS POOL

Report Dated: _____

NATURE OF TEST: INTERFERENCE
PRESSURE BUILD UP (cross out one)

TEST WELL: Operator: _____ Well Name & No. _____

Location: _____ fr. _____, _____ fr. _____ lines, $\frac{1}{4}$ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPMPRESSURE TESTS:

<u>DATE</u>	<u>SIPC</u>	<u>SIPT</u>	<u>OCC WITNESS</u>	<u>REMARKS</u>

(Following for use only on Interference Tests)

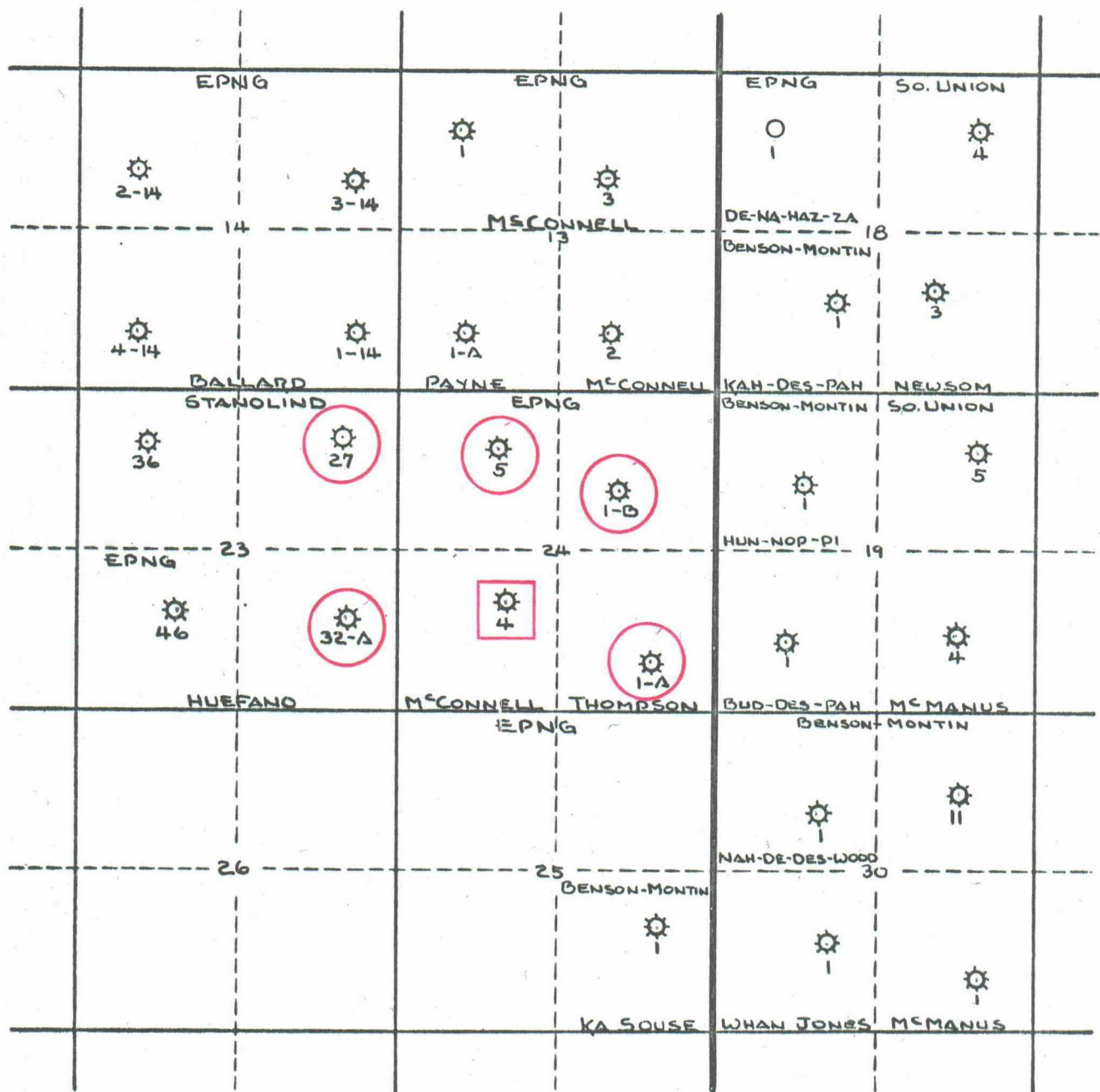
PRODUCTION FROM OFFSET WELLS DURING

<u>OFFSET WELLS</u>	<u>WELL NAME & NO.</u>	<u>MONTHLY MCF</u>	<u>REMARKS</u>
NE			
N			
NW			
W			
SW			
S			
SE			
E			
Total			

Note: All Pressure Tests made with Dead Weight Tester

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 26N RANGE 8W-9W



9W

8W

BEFORE THE
OIL CONS. & PROD. COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 1
CASE 1147

SAN JUAN GAS ALLOWABLE COMMITTEE

TEST WELL DATA - Ballard - PICTURED CLIFFS POOLReport Dated: 9-10-56

INTERFERENCE
NATURE OF TEST: (cross out one)
~~PRESSURE-BUILD-UP~~

TEST WELL: Operator: EPNG Well Name & No. McConnell #4
Location: 1800' fr. S, 1800' fr. W lines, NE 1/4 SW 1/4 Sec. 24 T. 26 N., R. 9 W., NMPPM
TD: 2058 c/o 2050 Casing: 5-1/2", 15.5# @ 2058 Tubing: 2", 4.7# @ 1975
Completed: May 29, 1956 First Delivery: Shut in since potential
Pay Zone: Open Hole Interval: or Perforations: 1972 to 2046
Stimulation: Sand Water Frac
SIPC: 646 SIPT: 646 Days SI: 7
I.P. Test: AOF 15,438 MCF, 3 hrs. Choke: MCF AOF thru tubing-or casing
Current Deliverability: 2315 (Est) MCF, Date Tested: 5-29-56 (Not tied-in)

NE OFFSET: Operator: EPNG Well Name & No. Thompson 1-B
Location: 1650' fr. N, 1650' fr. E lines, SW 1/4 NE 1/4 Sec. 24 T. 26 N., R. 9 W., NMPPM
TD: 2012 c/o 1990 Casing: 5-1/2", 15.5# @ 2012 Tubing: 1-1/2", 2.3# @ 1953
Completed: May 25, 1956 First Delivery: May 31, 1956
Pay Zone: Open Hole Interval: or Perforations: 1932 to 1990
Stimulation: Shot
SIPC: 625 SIPT: 625 Days SI: 10
I.P. Test: AOF 12,281 MCF, 3 hrs. Choke: MCF AOF thru tubing-or casing
Current Deliverability: 1674 MCF, Date Tested: 1956

N OFFSET: Operator: EPNG Well Name & No. McConnell #5
Location: 1090 fr. N, 1650 fr. W lines, NE 1/4 NW 1/4 Sec. 24 T. 26 N., R. 9 W., NMPPM
TD: 2082 Casing: 5-1/2", 15.5 2,082 Tubing: 1-1/2", 2.3# @ 1972
Completed: Aug. 31, 1956 First Delivery: Not tied in
Pay Zone: Open Hole Interval: or Perforations: 1996 to 2008
Stimulation: Sand water Frac
SIPC: 617 SIPT: 617 Days SI: 7
I.P. Test: 4369 MCF, 3 hrs. Choke: MCF AOF thru tubing-or casing
Current Deliverability: Not tied in MCF, Date tested: Sept. 7, 1956
AOF 6195

NW OFFSET: Operator: Stanolind Well Name & No. Huerfano Unit #27
Location: 790 fr. N, 790 fr. E lines, NE 1/4 NE 1/4 Sec. 23 T. 26 N., R. 9 W., NMPPM
TD: 2062 Casing: 5-1/2", 14# @ 2012 Tubing: 1-1/2", 2.4# @ 1978
Completed: Dec. 8, 1954 First Delivery: Dec. 6, 1955
Pay Zone: Open Hole Interval: or Perforations:
Stimulation: Sand Oil Frac
SIPC: 643 SIPT: 643 Days SI: 3
I. P. Test: AOF 1808 MCF, 3 hrs. Choke: MCF AOF thru tubing-or casing
Current Deliverability: 471 MCF, Date Tested: 1955

W OFFSET: Operator: Stanolind Well Name & No. Huerfano Unit 32-A
Location: 1555 fr. S, 850 fr. E lines, NE 1/4 SE 1/4 Sec. 23 T. 26 N., R. 9 W., NMPPM
TD: 2095 Casing: 5-1/2", 14# @ 2049 Tubing: 1", 1.68# @ 2072
Completed: Dec. 21, 1954 First Delivery: Jan. 5, 1956
Pay Zone: Open Hole Interval: or perforations:
Stimulation: Sand Oil Frac
SIPC: 611 SIPT: 611 Days SI: 7
I. P. Test: AOF 3060 MCF, 3 hrs. Choke: MCF AOF thru tubing-or casing
Current Deliverability: 447 MCF, Date tested: 1956

BEFORE THE
OIL COMMISSION
SAN JUAN, NEW MEXICO
EXHIBIT No. 2
CASE

Form A
San Juan Gas Allowable Committee
Test Well Data
Page 2

SW OFFSET: Operator: None Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

S OFFSET: Operator: None Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

and East
SE OFFSET: Operator: EPNG Well Name & No. Thompson 1-A
Location: 845 fr. S, 1100 fr. E lines, SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24 T. 26 N., R. 9 W., NMPM
TD: 1990 Casing: 5-1/2", 15.5# @ 1904 Tubing: 1", 1.68# @ 1956
Completed: Sept. 17, 1955 First Delivery: Feb. 23, 1956
Pay Zone: Open Hole Interval: 1904 to 1990 or Perforations: _____
Stimulation: Sand Water Frac
SIPC: 627 SIPT: 627 Days SI: 11
I.P. Test: AOF 13, 153 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru ~~tubing or~~ casing
Current Deliverability: 2228 MCF, Date Tested: 1956

E. OFFSET: Operator: NONE Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

SAN JUAN GAS ALLOWABLE COMMITTEE

MONTHLY REPORT OF TESTS

BEFORE THE
OIL COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT NO. 3
CASE 1147

BALLARD

PICTURED CLIFFS POOL

Report Dated: June 1956

NATURE OF TEST:

INTERFERENCE

(cross out one)

~~PRESSURE RUN~~TEST WELL: Operator: El Paso Natural Gas Well Name & No. McConnell #4Location: 1800' fr. S, and fr. W lines, NE 1/4 SW 1/4 Sec. 24 T. 26 N., R. 9 W., NMPMPRESSURE TESTS: All pressures PSIG

<u>DATE</u>	<u>SIPC</u>	<u>SIPT</u>	<u>OCC WITNESS</u>	<u>REMARKS</u>
6-5-56	646	646		Initial recorded WHP

(Following for use only on Interference Tests)

PRODUCTION FROM OFFSET WELLS DURING

<u>OFFSET WELLS</u>	<u>WELL NAME & NO.</u>	<u>MONTHLY MCF</u>	<u>REMARKS</u>
NE	Thompson #1-B	76,449	
N	McConnell #5	N/C	
NW	Huerfano #27	13,024	
W	Huerfano #32	13,774	
SW	None		
S	None		
SE)	Thompson #1-A	27,513	
E)			

Total 130,760

Note: All Pressure Tests made with Dead Weight Tester

SAN JUAN GAS ALLOWABLE COMMITTEE

MONTHLY REPORT OF TESTS

FILED IN
 EPNGL 5
 CASE 1-14

BALLARD

PICTURED CLIFFS POOL

Report Dated: August 1956

NATURE OF TEST: INTERFERENCE (cross out one)
~~INTERFERENCE~~

TEST WELL: Operator: El Paso Natural Gas Co. Well Name & No. McConnell #4
 Location: 1800' fr. S, and fr. W lines, NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 24 T. 26 N., R. 9 W., NMPM

PRESSURE TESTS: All Pressures PSIG

DATE	SIPC	SIPT	OCC WITNESS	REMARKS
8-7-56	634.5	634.5		
8-21-56	631.7	631.8		
8-27-56	630.3	630.3		

Changed to 0.10 pound increment deadweight August 14.

Note: Agrees with old deadweight plus or minus 0.50 pound

(Following for use only on Interference Tests)

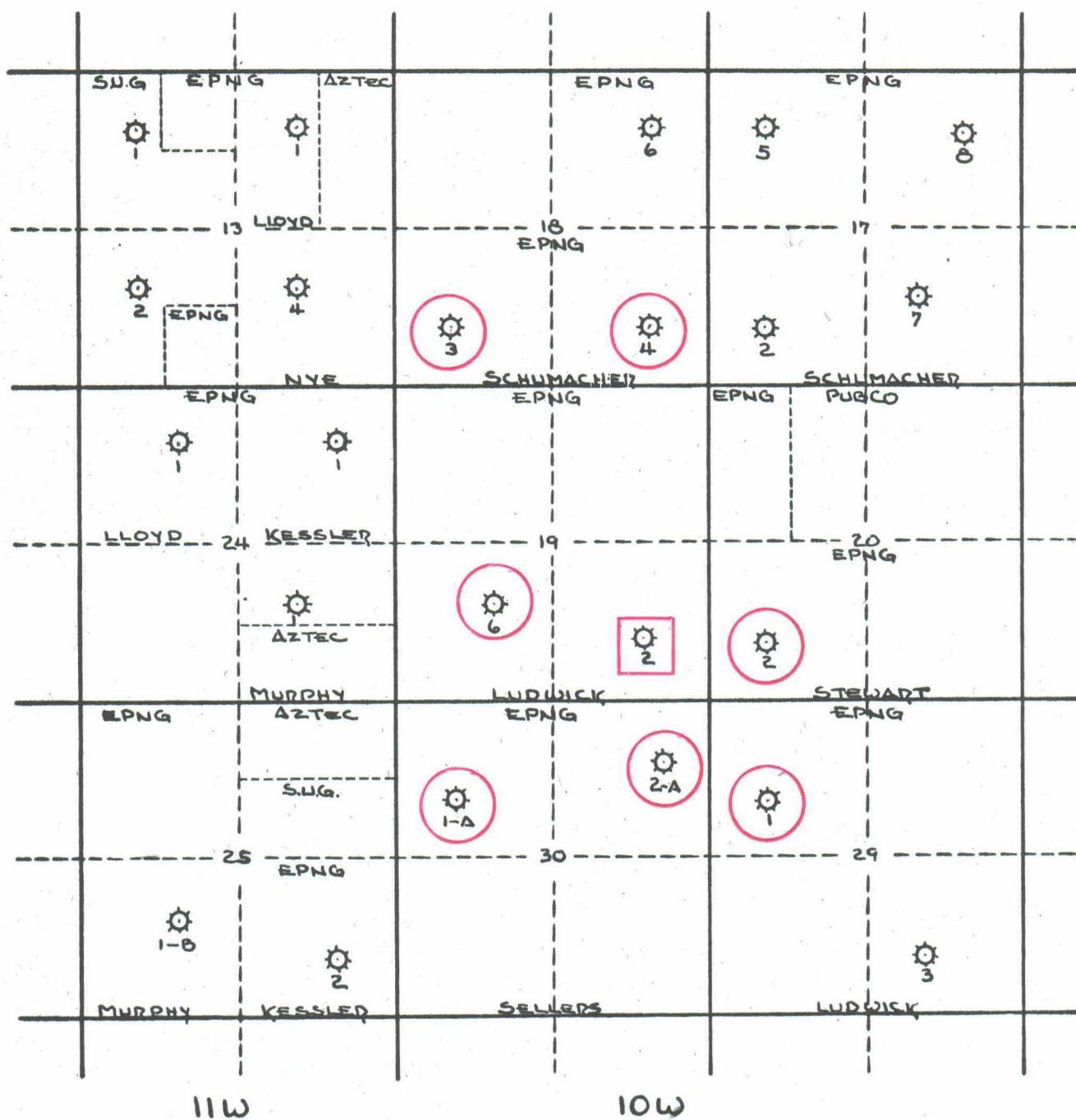
PRODUCTION FROM OFFSET WELLS DURING

OFFSET WELLS	WELL NAME & NO.	MONTHLY MCF	REMARKS
NE	Thompson 1-B	13,817	
N	McConnell #5	N/C	
NW	Huerfano #27	2,963	
W	Huerfano #32	3,859	
SW	None		
S	None		
SE)	Thompson #1-A	15,692	
)			
E)			
)			
Total		36,331	

Note: All Pressure Tests made with Dead Weight Tester

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 30N RANGE 10W-11W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 6
CASE _____

SAN JUAN GAS ALLOWABLE COMMITTEE

TEST WELL DATA - Aztec - PICTURED CLIFFS POOLReport Dated: 9-10-56

INTERFERENCE
NATURE OF TEST: (cross out one)
~~PRESSURE BUILD-UP~~

TEST WELL: Operator: EPNG Well Name & No. Ludwick #2
 Location: 1040' fr. S, 1090' fr. E lines, SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 19 T. 30 N., R. 10 W., NMPM
 TD: 2795' Casing: 5-1/2", 14# @ 2646 Tubing: 1", 1.7# @ 2709
 Completed: Oct. 10, 1951 First Delivery: June 9, 1952
 Pay Zones: Open Hole Interval: 2659 to 2795 or Perforations: _____
 Stimulation: Shot
 SIPC: 653 SIPT: 653 Days SI: 3
 I.P. Test: AOF 2830 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing-or-casing
 Current Deliverability: 310 MCF, Date Tested: 1956

NE OFFSET: Operator: None Well Name & No. _____
 Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMPM
 TD: _____ Casing: _____ Tubing: _____
 Completed: _____ First Delivery: _____
 Pay Zones: Open Hole Interval: _____ or Perforations: _____
 Stimulation: _____
 SIPC: _____ SIPT: _____ Days SI: _____
 I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
 Current Deliverability: _____ MCF, Date Tested: _____

N OFFSET: Operator: EPNG Well Name & No. Schumacher #4
 Location: 990' fr. S, 990' fr. E lines, SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18 T. 30 N., R. 10 W., NMPM
 TD: 3057 Casing: 5-1/2", 15.5# @ 2928 Tubing: 1", 1.68# @ 3036
 Completed: Jan. 8, 1953 First Delivery: Jun 8, 1953
 Pay Zones: Open Hole Interval: 2928 to 3057 or Perforations: _____
 Stimulation: Shot
 SIPC: 610 SIPT: 610 Days SI: 7
 I.P. Test: AOF 362 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
 Current Deliverability: 23 MCF, Date tested: 1956

NW OFFSET: Operator: EPNG Well Name & No. Schumacher #3
 Location: 990' fr. S, 1650' fr. W lines, SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18 T. 30 N., R. 10 W., NMPM
 TD: 2920 Casing: 5-1/2", 15.5# @ 2822 Tubing: 1", 1.68# @ 2896
 Completed: Nov. 4, 1952 First Delivery: June 8, 1953
 Pay Zones: Open Hole Interval: 2836 to 2920 or Perforations: _____
 Stimulation: Shot
 SIPC: 646 SIPT: 646 Days SI: 15
 I. P. Test: AOF 396 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing-or casing
 Current Deliverability: 47 MCF, Date Tested: 1956

W OFFSET: Operator: EPNG Well Name & No. Ludwick #6
 Location: 1650' fr. S, 990' fr. W lines, NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 19 T. 30 N., R. 10 W., NMPM
 TD: 2740' Casing: 5-1/2", 15.5# @ 2682 Tubing: 1", 1.68# @ 2731
 Completed: Mar. 3, 1955 First Delivery: Mar. 24, 1955
 Pay Zones: Open Hole Interval: 2681 to 2740 or perforations: _____
 Stimulation: Sand Oil Frac
 SIPC: 613 SIPT: 613 Days SI: 7
 I.P. Test: AOF 5190 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing-or casing
 Current Deliverability: 391 MCF, Date tested: 1956

SW OFFSET: Operator: EPNG Well Name & No. Sellers #1-A
Location: 1650' fr. N, 990' fr. W lines, SW 1/4 NW 1/4 Sec. 30 T. 30 N., R. 10 W., NMPM
TD: 2609 Casing: 5-1/2", 15.5# @ 2551 Tubing: 1", 1.68# @ 2609
Completed: Feb. 26, 1955 First Delivery: Mar. 24, 1955
Pay Zone: Open Hole Interval: 2551 to 2609 or Perforations: _____
Stimulation: Sand Water Frac
SIPC: 649 SIPT: 649 Days SI: 9
I.P. Test: AOF 3937 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru ~~tubing~~ or casing
Current Deliverability: 399 MCF, Date tested: 1956

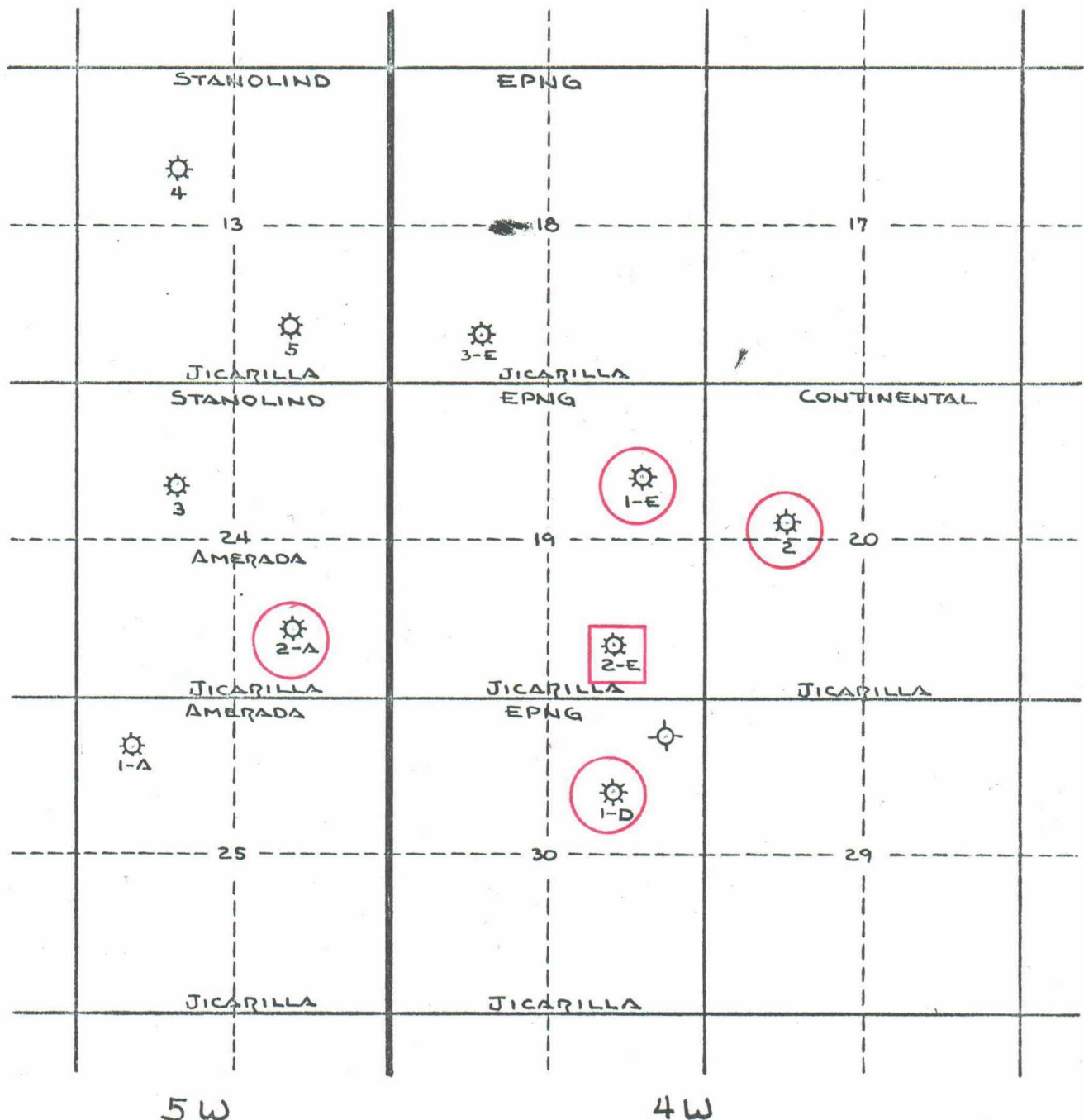
S OFFSET: Operator: EPNG Well Name & No. Sellers #2-A
Location: 990' fr. N, 790' fr. E lines, NE 1/4 NE 1/4 Sec. 30 T. 30 N., R. 10 W., NMPM
TD: 2700 Casing: 5-1/2", 14# @ 2575 Tubing: 1", 1.7# @ 2605
Completed: Oct. 9, 1951 First Delivery: Dec. 27, 1953
Pay Zone: Open Hole Interval: 2590 to 2790 or Perforations: _____
Stimulation: Shot
SIPC: 651 SIPT: 651 Days SI: 3
I.P. Test: AOF 1450 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru ~~tubing~~ or casing
Current Deliverability: 254 MCF, Date tested: 1956

SE OFFSET: Operator: EPNG Well Name & No. Ludwick #1
Location: 1050' fr. N, 915' fr. W lines, NW 1/4 NW 1/4 Sec. 29 T. 30 N., R. 10 W., NMPM
TD: 2700' Casing: 5-1/2", 14.15# @ 2521 Tubing: 1" @ 2604
Completed: June 26, 1951 First Delivery: June 9, 1952
Pay Zone: Open Hole Interval: 2533' to 2648' or Perforations: _____
Stimulation: Shot
SIPC: 606 SIPT: 605 Days SI: 3
I.P. Test: AOF-1500 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru ~~tubing~~ or casing
Current Deliverability: 425 MCF, Date Tested: 1956

E. OFFSET: Operator: EPNG Well Name & No. Stewart #2
Location: 990' fr. S, 1056' fr. W lines, SW 1/4 SW 1/4 Sec. 20 T. 30 N., R. 10 W., NMPM
TD: 2741' Casing: 5-1/2", 14# @ 2640 Tubing: 1", 1.7# @ 2709
Completed: Sept. 21, 1951 First Delivery: June 9, 1952
Pay Zone: Open Hole Interval: 2741 to 2658 or Perforations: _____
Stimulation: Shot
SIPC: 632 SIPT: 632 Days SI: 3
I.P. Test: AOF 1005 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru ~~tubing~~ or casing
Current Deliverability: 104 MCF, Date tested: 1956

RIO ARRIBA COUNTY NEW MEXICO

TOWNSHIP 25N RANGE 4W-5W



5W

4W

BEFORE THE
OIL CONS. & COMMISSION
SANTA FE, NEW MEXICO

EXHIBIT No. 8
CASE _____

SAN JUAN GAS ALLOWABLE COMMITTEE

TEST WELL DATA - South Blanco - PICTURED CLIFFS POOLReport Dated: 9-10-56

INTERFERENCE

NATURE OF TEST: _____ (cross out one)

~~PRESSURE-BUILD UP~~

TEST WELL: Operator: EPNG Well Name & No. Jicarilla 2-E
 Location: 890 fr. S, 1550 fr. E lines, SW 4 SE 4 Sec. 19 T. 25 N., R. 4 W., NMPM
 TD: 3660 Casing: 5-1/2" 15.5# @ 3660 Tubing: 2" 4.7# @ 3558
 Completed: 5-18-56 First Delivery: None
 Pay Zone: Open Hole Interval: _____ or Perforations: 3572 to 3632
 Stimulation: Sand Water Frac
 SIPC: 1023 SIPT: 1023 Days SI: 14
 I.P. Test: AOF 13,144 MCF, 3 hrs. 3/4" Choke: 4960 MCF AOF thru tubing or casing
 Current Deliverability: _____ MCF, Date Tested: 5-18-56 (not tied in)

NE OFFSET: Operator: EPNG (Continental) Well Name & No. Jicarilla #2
 Location: 2310 fr. N, 1363 fr. W lines, SE 4 NW 4 Sec. 20 T. 25 N., R. 4 W., NMPM
 TD: 3395 Casing: 7 5/8 @ 3349 Tubing: 2 3/8" @ 3356
 Completed: 11-8-54 First Delivery: _____
 Pay Zone: Open Hole Interval: 3349 - 3395 or Perforations: _____
 Stimulation: Sand Oil Frac
 SIPC: 999 SIPT: 999 Days SI: _____
 I.P. Test: 3156 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
 Current Deliverability: _____ MCF, Date Tested: 11-8-54

N OFFSET: Operator: EPNG Well Name & No. Jicarilla 1-E
 Location: 1580 fr. N, 1040 fr. E lines, SE 4 NE 4 Sec. 19 T. 25 N., R. 4 W., NMPM
 TD: 3715 Casing: 5-1/2" 15.5# @ 3715 Tubing: 2" 4.7# @ 3637
 Completed: 5-3-56 First Delivery: Not tied in
 Pay Zone: Open Hole Interval: _____ or Perforations: 3646 to 3688
 Stimulation: Sand Water Frac
 SIPC: 1025 SIPT: 1025 Days SI: 10
 I.P. Test: AOF 17,680 MCF, 3 hrs. 3/4" Choke: 5420 MCF AOF thru tubing or casing
 Current Deliverability: _____ MCF, Date tested: _____

NW OFFSET: Operator: None Well Name & No. _____
 Location: _____ fr. _____, _____ fr. _____ lines, _____ 4 _____ 4 Sec. _____ T. _____ N., R. _____ W., NMPM
 TD: _____ Casing: _____ Tubing: _____
 Completed: _____ First Delivery: _____
 Pay Zone: Open Hole Interval: _____ or Perforations: _____
 Stimulation: _____
 SIPC: _____ SIPT: _____ Days SI: _____
 I. P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
 Current Deliverability: _____ MCF, Date Tested: _____

W OFFSET: Operator: Amerada Well Name & No. Jicarilla 2-A
 Location: 1650 fr. S, 1650 fr. E lines, NW 4 SE 4 Sec. 24 T. 25 N., R. 5 W., NMPM
 TD: 4075 Casing: 5 1/2 @ 4062 Tubing: 2" @ 3981
 Completed: 6-6-56 First Delivery: _____
 Pay Zone: Open Hole Interval: _____ or perforations: 3132-3148
 Stimulation: Sand Water Frac
 SIPC: 919 SIPT: 919 PC Days SI: 15
 I.P. Test: 1540 MCF, 3 hrs. 3/4" Choke: 1519 MCF AOF thru tubing or casing
 Current Deliverability: 231 Est. MCF, Date tested: _____ (Not tied in)

RECEIVED
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SW OFFSET: Operator: None Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

S OFFSET: Operator: EPNG Well Name & No. Jicarilla 1-D
Location: 1550 fr. N, 1500 fr. E lines, SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 30 T. 25 N., R. 4 W., NMMPM
TD: 3340 c/o 3260 Casing: 5-1/2" 15.5# @3281 Tubing: 2" 4.7# 3219 -
Completed: 5--24-56 First Delivery: Not tied in
Pay Zone: Open Hole Interval: _____ or Perforations: 3217 to 3242
Stimulation: Sand Water Frac
SIPC: 1024 SIPT: 1024 Days SI: 18
I.P. Test: AOF 8,515 MCF, 3 hrs. 3/4" Choke: 45/8 MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: 5-24-56

SE OFFSET: Operator: None Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date Tested: _____

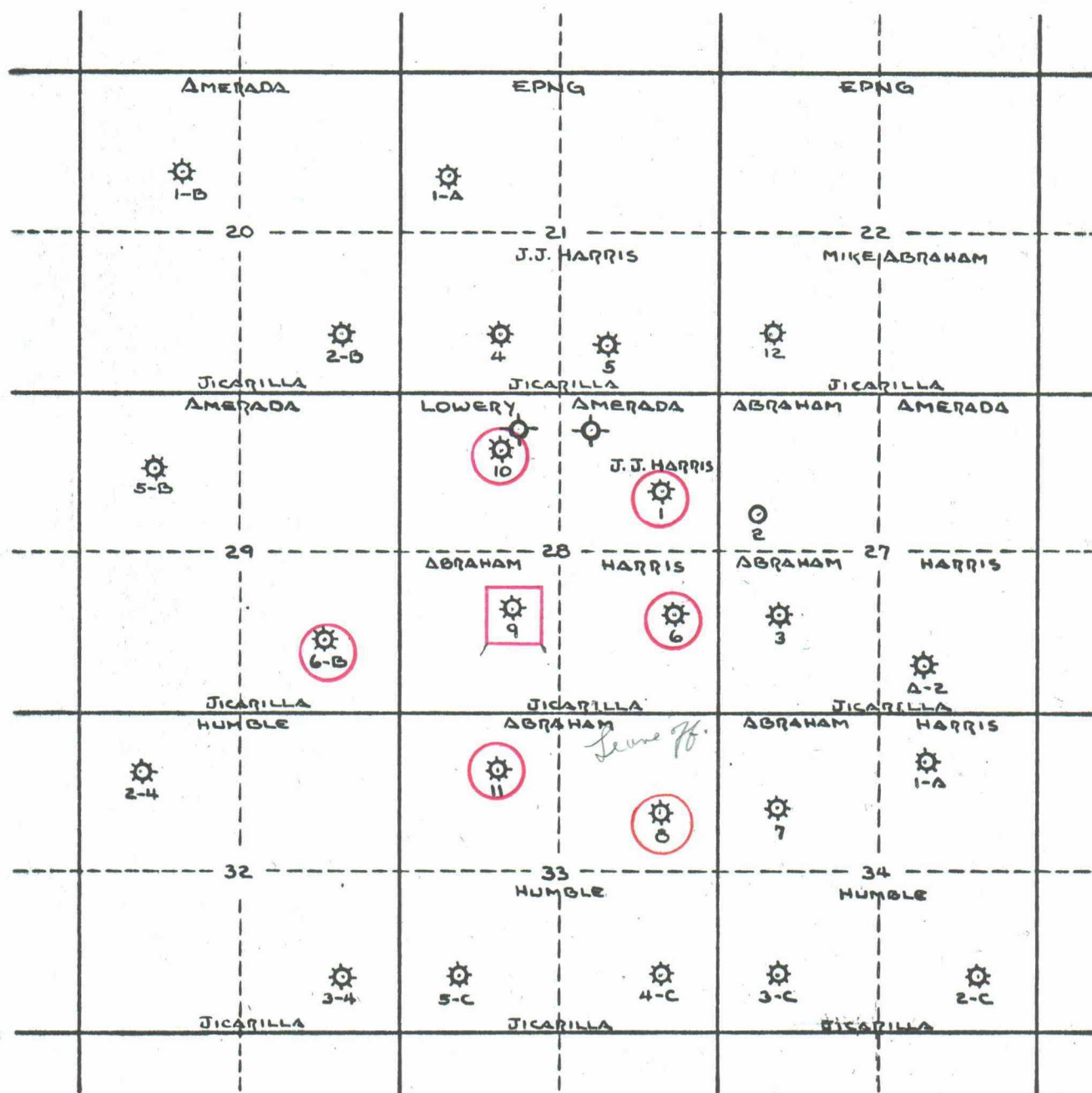
E. OFFSET: Operator: None Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ Sec. _____ T. _____ N., R. _____ W., NMMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

CP 10

RIO ARriba COUNTY NEW MEXICO

TOWNSHIP 24 N RANGE 5 W

Otero C rest # 1-6



SAN JUAN GAS ALLOWABLE COMMITTEE

TEST WELL DATA - OTERO - PICTURED CLIFFS POOLReport Dated: 9-10-56

INTERFERENCE
NATURE OF TEST: _____ (cross out one)
~~NESSOR EXBOM KIXXN~~

TEST WELL: Operator: Mike Abraham Well Name & No. Jicarilla #9
Location: 1720' fr. S., 1845' fr. W lines, NE 1/4 SW 1/4 Sec. 28 T. 24 N., R. 5 W., NMPM
TD: 2310' Casing: 5 1/2" @ 2310' Tubing: 1" 1.68# @ 2184'
Completed: November 1, 1955 First Delivery: March 9, 1956
Pay Zone: Open Hole Interval: _____ or Perforations: 2190 to 2260
Stimulation: Sand-Water Frac.
SIPC: 723 SIPT: 723 Days SI: 7
I.P. Test: AOF 1030 MCF, 3 hrs. Choke: _____ MCF AOF thru ~~tubing~~ casing
Current Deliverability: 155 (Est) MCF, Date Tested: 11-1-55

NE OFFSET: Operator: J. J. Harris Well Name & No. Jicarilla #1
Location: 1600 fr. N, 940' fr. E lines, SE 1/4 NE 1/4 Sec. 28 T. 24 N., R. 5 W., NMPM
TD: 2270' Casing: 5 1/2" @ 2218' Tubing: 2" @ 2218'
Completed: March 2, 1955 First Delivery: May 31, 1955
Pay Zone: Open Hole Interval: 2218' to 2270' or Perforations: _____
Stimulation: Sand-Oil Frac
SIPC: 726 SIPT: 726 Days SI: 9
I.P. Test: AOF - 3848 MCF, 3 hrs. Choke: _____ MCF AOF thru ~~tubing~~ casing
Current Deliverability: 399 MCF, Date Tested: 1955

N OFFSET: Operator: Mike Abraham Well Name & No. Jicarilla #10
Location: 999 fr. N, 1650 fr. W lines, NE 1/4 NW 1/4 Sec. 28 T. 24 N., R. 5 W., NMPM
TD: 2340' Casing: 5 1/2" @ 2340' Tubing: 1" 1.68# @ 2286'
Completed: November 22, 1955 First Delivery: March 9, 1956
Pay Zone: Open Hole Interval: _____ or Perforations: 2256' 2338'
Stimulation: Sand-Water Frac.
SIPC: 653 SIPT: 653 Days SI: 9
I.P. Test: AOF - 2237 MCF, 3 hrs. Choke: _____ MCF AOF thru ~~tubing~~ casing
Current Deliverability: 336 (Est) MCF, Date tested: 11-22-55

- None -

NW OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ 1/4 1/4 Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I. P. Test: _____ MCF, 3 hrs. Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date Tested: _____

SW &

W OFFSET: Operator: Amerada Well Name & No. Jicarilla Apache #6-B
Location: 1220' fr. S, 1220 fr. E lines, SE 1/4 SE 1/4 Sec. 29 T. 24 N., R. 5 W., NMPM
TD: 2200 Casing: 5 1/2" @ 2176' Tubing: 1" @ 2184'
Completed: November 8, 1955 First Delivery: June 4, 1955
Pay Zone: Open Hole Interval: 2176' to 2200' or perforations: _____
Stimulation: Sand-Water Frac.
SIPC: 735 SIPT: 735 Days SI: 7
I.P. Test: AOF - 16,481 MCF, 3 hrs. Choke: _____ MCF AOF thru ~~tubing~~ casing
Current Deliverability: 2172 (Est) MCF, Date tested: 2-14-56

- None -

SW OFFSET: Operator: _____ Well Name & No. _____
Location: _____ fr. _____, _____ fr. _____ lines, _____ 4 _____ 4 Sec. _____ T. _____ N., R. _____ W., NMPM
TD: _____ Casing: _____ Tubing: _____
Completed: _____ First Delivery: _____
Pay Zone: Open Hole Interval: _____ or Perforations: _____
Stimulation: _____
SIPC: _____ SIPT: _____ Days SI: _____
I.P. Test: _____ MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: _____ MCF, Date tested: _____

S OFFSET: Operator: Mike Abraham Well Name & No. Jicarilla #11
Location: 915' fr. N., 1635' fr. W. lines, NE 1/4 NW 1/4 Sec. 33 T. 24 N., R. 5 W., NMPM
TD: 2332' Casing: 5 1/2" @ 2316' Tubing: 2" @ 2250
Completed: November 28, 1955 First Delivery: March 14, 1956
Pay Zone: Open Hole Interval: _____ or Perforations: 2164 to 2238
Stimulation: Sand-Water Frac.
SIPC: 708 SIPT: 708 Days SI: 7
I.P. Test: AOF - 5906 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru ~~tubing or~~ casing
Current Deliverability: 886 (Est.) MCF, Date tested: 11-28-55

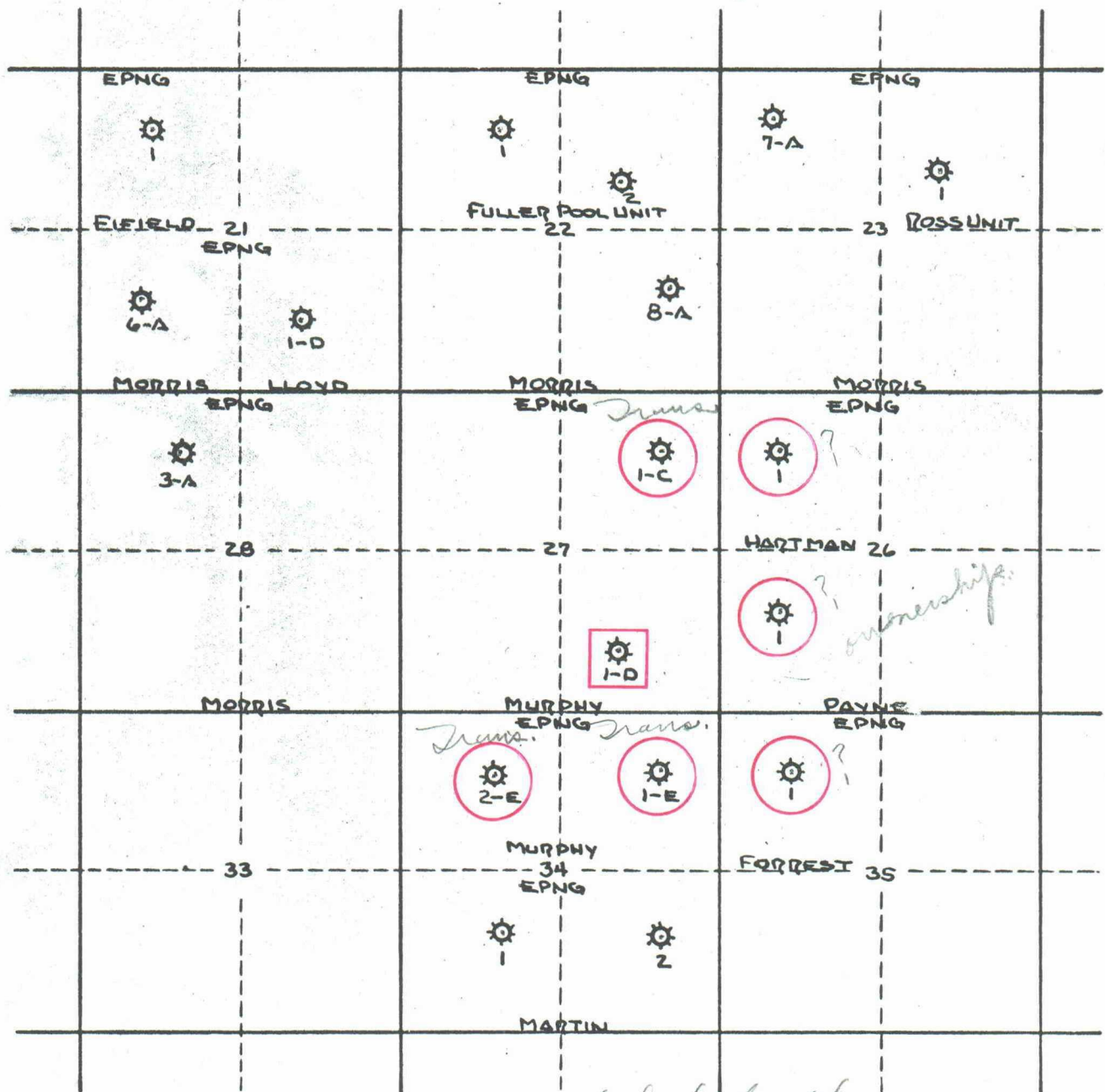
SE OFFSET: Operator: Abraham Well Name & No. Jicarilla #8
Location: 1650' fr. N., 990' fr. E. lines, SE 1/4 NE 1/4 Sec. 33 T. 24 N., R. 5 W., NMPM
TD: 2304 Casing: _____ Tubing: _____
Completed: 10-25-55 First Delivery: 3-9-56
Pay Zone: Open Hole Interval: _____ or Perforations: 2192 - 2222
Stimulation: Sand Water Frac
SIPC: 730 SIPT: 730 Days SI: 7
I.P. Test: AOF 4653 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru ~~tubing or~~ casing
Current Deliverability: 698 (Est) MCF, Date Tested: 10-25-55

E. OFFSET: Operator: I. J. Harris Well Name & No. Jicarilla #6
Location: 1650' fr. S., 990' fr. E. lines, NE 1/4 SE 1/4 Sec. 28 T. 24 N., R. 5 W., NMPM
TD: 2219' Casing: 5 1/2" @ 2183 Tubing: 2", 1.7# @ 2203
Completed: May 18, 1955 First Delivery: June 5, 1955
Pay Zone: Open Hole Interval: 2183 to 2219' or Perforations: _____
Stimulation: Sand-Oil Frac.
SIPC: 719 SIPT: 719 Days SI: 12
I.P. Test: AOF - 5727 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru ~~tubing or~~ casing
Current Deliverability: 736 MCF, Date tested: 1955

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 30N RANGE 11W

After BU.1-1



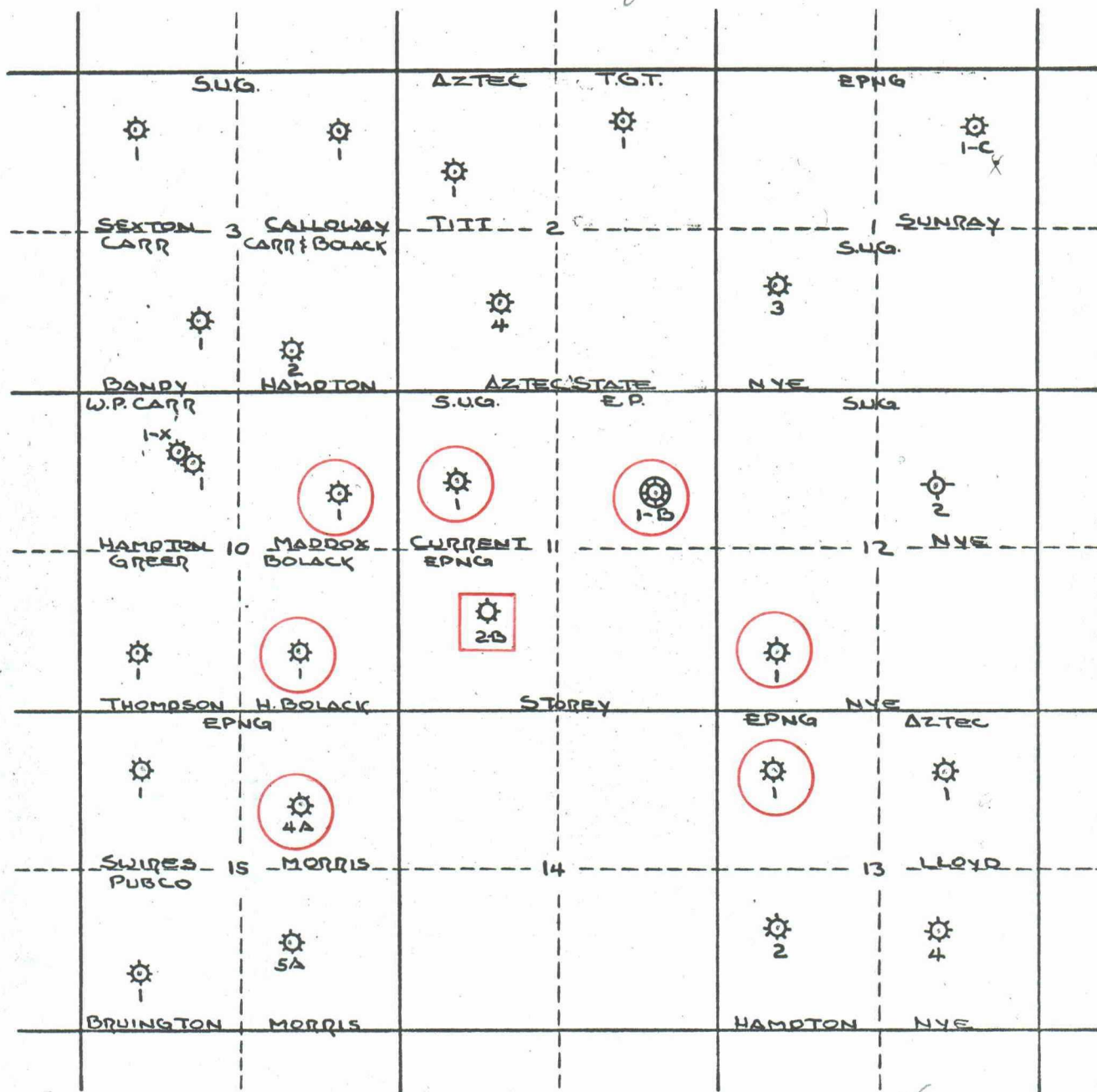
will check further.

EP 13

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 30N RANGE 11W

Aztec B.V. 5-5



no transfer well

E.P. 1X

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 26N RANGE 9W

Ballard BU 1-6

